

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTINFILL DRILLING FINDINGS PURSUANT TO
SECTION 271.305(b) OF THE FEDERAL ENERGY REGULATORY
COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978
AND OIL CONSERVATION DIVISION ORDER NO. R-6013-A

I. Operator MARBOB ENERGY CORPORATION Well Name and No. M. Dodd "A" Fed. Well No. 23
 Location: Unit P Sec. 22 Twp. 17 South Rng. 29 East Cty. Eddy

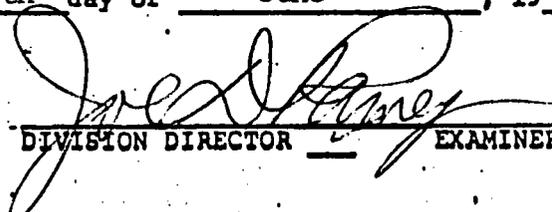
II.
THE DIVISION FINDS:

- (1) That Section 271.305(b) of the Federal Energy Regulatory Commission Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find that the infill well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit.
- (2) That by Order No. R-6013-A, dated February 8, 1980, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
- (3) That the well for which a finding is sought is completed in the Grayburg Jackson Pool, and the standard spacing unit in said pool is 40 acres.
- (4) That a 40-acre proration unit comprising the SE/4 SE/4 of Sec. 22, Twp. 17 South, Rng. 29 East, is currently dedicated to the M. Dodd "A" Fed. Well No. 4 located in Unit P of said section.
- (5) That this proration unit is (x) standard () nonstandard; if nonstandard, said unit was previously approved by Order No. _____.
- (6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
- (7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 53,199 MCF of gas from the proration unit which would not otherwise be recovered.
- (8) That all the requirements of Order No. R-6013-A have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
- (9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved.

IT IS THEREFORE ORDERED:

- (1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 25th day of June, 19 84.


 DIVISION DIRECTOR _____ EXAMINER _____

Received 3/11/83
Sublime Dist. 2/10/82

OIL CONSERVATION DIVISION
P. O. Box 2088
SANTA FE, NEW MEXICO
87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

ADMINISTRATIVE ORDER
NFL 84

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COMMISSION REGULATIONS, NATURAL GAS POLICY ACT OF 1978
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DONE at Santa Fe, New Mexico, on this _____ day of _____, 19 _____.

cc - OCD Artesia
NMO+GEC - Hobbs
U.S. B. L. M. - Russell

DIVISION DIRECTOR _____ EXAMINER _____

Request for Infill Finding on

M. Dodd A Fed. #23

*In accordance with Administrative
Procedures amended February 8, 1980*

OPERATOR'S COPY

SUBMIT TRIPPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-B1425.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

30 015 2499

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

b. TYPE OF WELL OIL WELL [X] GAS WELL [] OTHER [] SINGLE ZONE [X] MULTIPLE ZONE []

2. NAME OF OPERATOR Marbob Energy Corporation

3. ADDRESS OF OPERATOR P.O. Drawer 217, Artesia, N.M. 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 990 FSL 990 FEL At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 air miles east of Artesia, N.M.

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 990'

16. NO. OF ACRES IN LEASE 600

17. NO. OF ACRES ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 350'

19. PROPOSED DEPTH 3500'

20. ROTARY OR CABLE TOOLS Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3557.7' GR

22. APPROX. DATE WORK WILL START* 6/1/83

23. PROPOSED CASING AND CEMENTING PROGRAM

Table with 5 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, QUANTITY OF CEMENT. Rows include 11" hole with 8 5/8" casing and 7 7/8" hole with 5 1/2" casing.

Pay zone will be selectively perforated and stimulated as needed for optimum production.

- Attached are: 1. Location & acreage dedication plat 2. Supplemental drilling data 3. Surface use plan

RECEIVED AUG 11 1983 OIL CONSERVATION DIVISION SANTA FE

RECEIVED MAY 20 1983 OIL & GAS ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Production Clerk DATE 5/18/83

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY [Signature] TITLE Acting Assistant District Manager For Minerals DATE 6/8/83

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Rule #5

MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

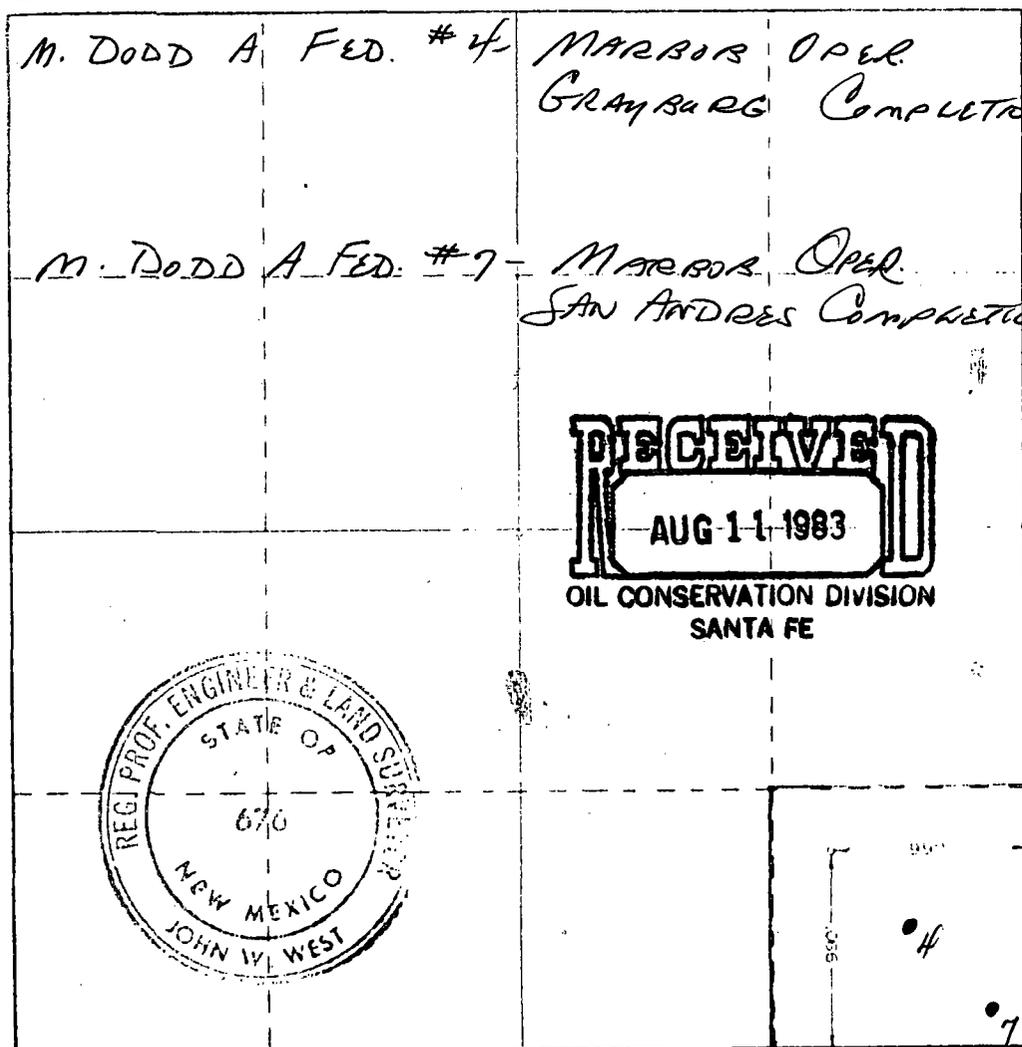
MARBOB ENERGY CORPORATION			Lease M. DODD "A"		Well No. 23
Grid Letter P	Section 22	Township 17 SOUTH	Range 29 EAST	County EDDY	
Actual Footage Location of Well:					
990	feet from the	SOUTH	line and	990	feet from the
Ground Level Elev. 3557.7	Producing Formation San Andres		Pool Grayburg Jackson	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Carolyn Orris

Carolyn Orris

Production Clerk

Marbob Energy Corporation

5/18/83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Rule #5

Date Surveyed

2/10/83

Registered Professional Engineer and or Land Surveyor

John W. West

Certificate No

JOHN W. WEST NO. 676

330 660 990 1320 1650 1980 2310 2640 2000 1800 1000 500

Rule 6:

M. Dodd "A" Fed. #23

Pool: Grayburg Jackson Seven Rivers Queen Grayburg San Andres

Standard spacing unit: 40 acres

Rule 7:

NA

Rule 8:

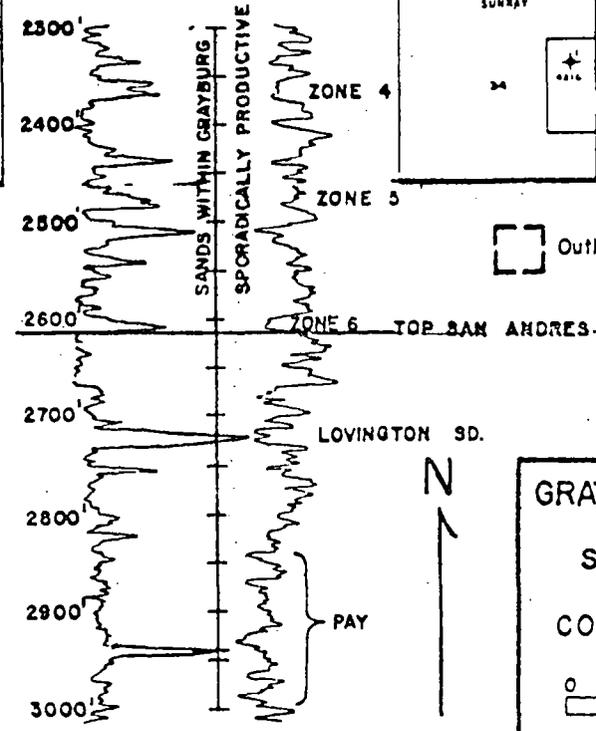
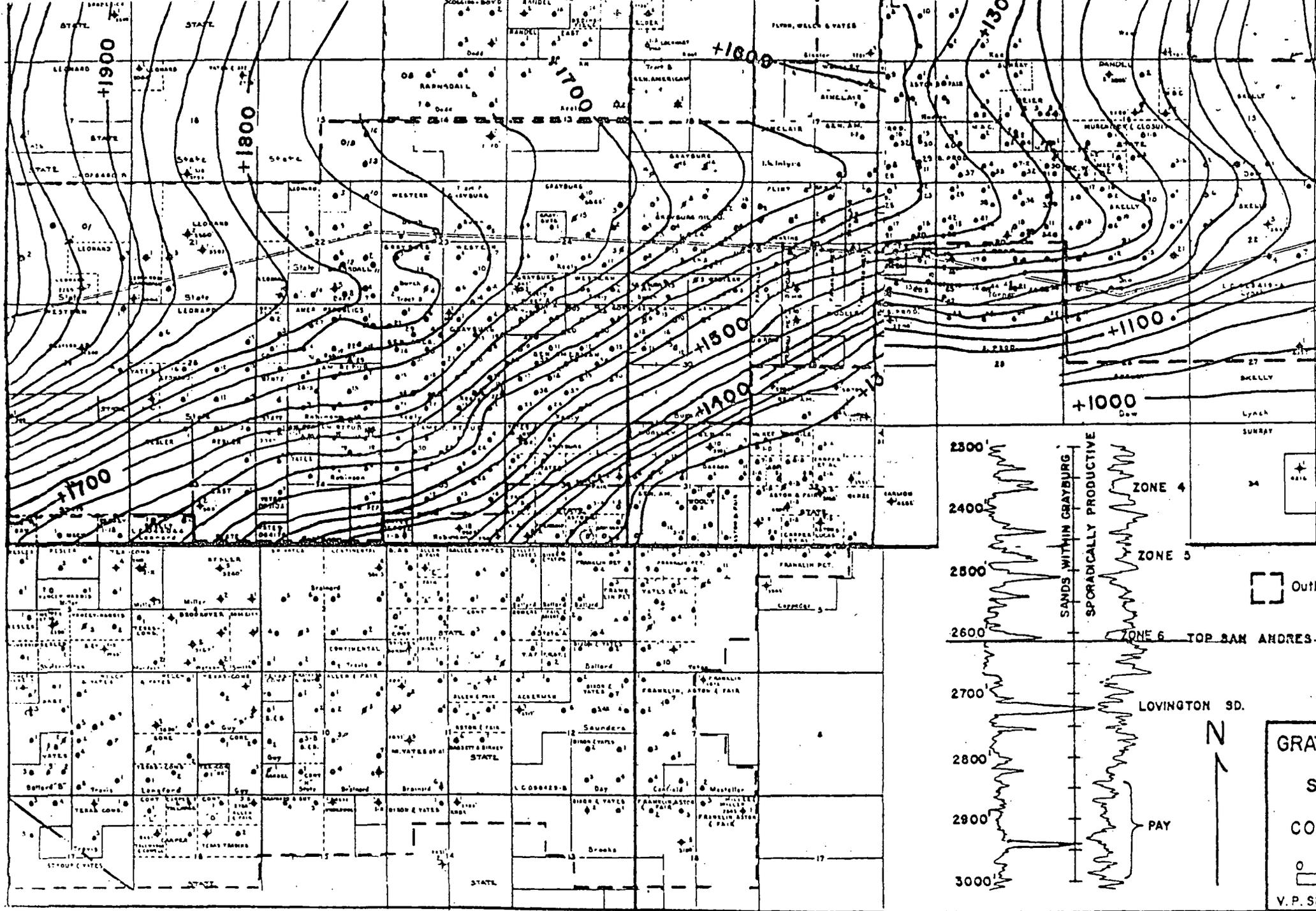
- a. M. Dodd A Fed. #4 - 660 FSL 660 FEL Sec. 22-T17S-R29E
M. Dodd A Fed. #7 - 330 FSL 330 FEL Sec. 22-T17S-R29E
M. Dodd A Fed. #23 - 990 FSL 990 FEL Sec. 22-T17S-R29E
- b. #4 - 10/17/36
#7 - 8/2/48
#23 - 6/22/83
- c. #4 - 12/11/36
#7 - 10/18/48
#23 - 7/15/83
- d. None
- e. #4 - 1 bbl. oil/day, no gas
#7 - 10 bbl. oil, 1 mcf gas/day
#23 - 45 bbl. oil/ 200 mcf gas/day
- f. NA
- g. Both wells #4 and #7 produce negligible gas. In 1982 #7 produced 711 mcf and #4 none for the entire year. This year a rework done on #7 did not result in an increase in gas production. With the new reservoir type production rates obtained in a new well it was necessary to drill the new well to drain the reservoir.

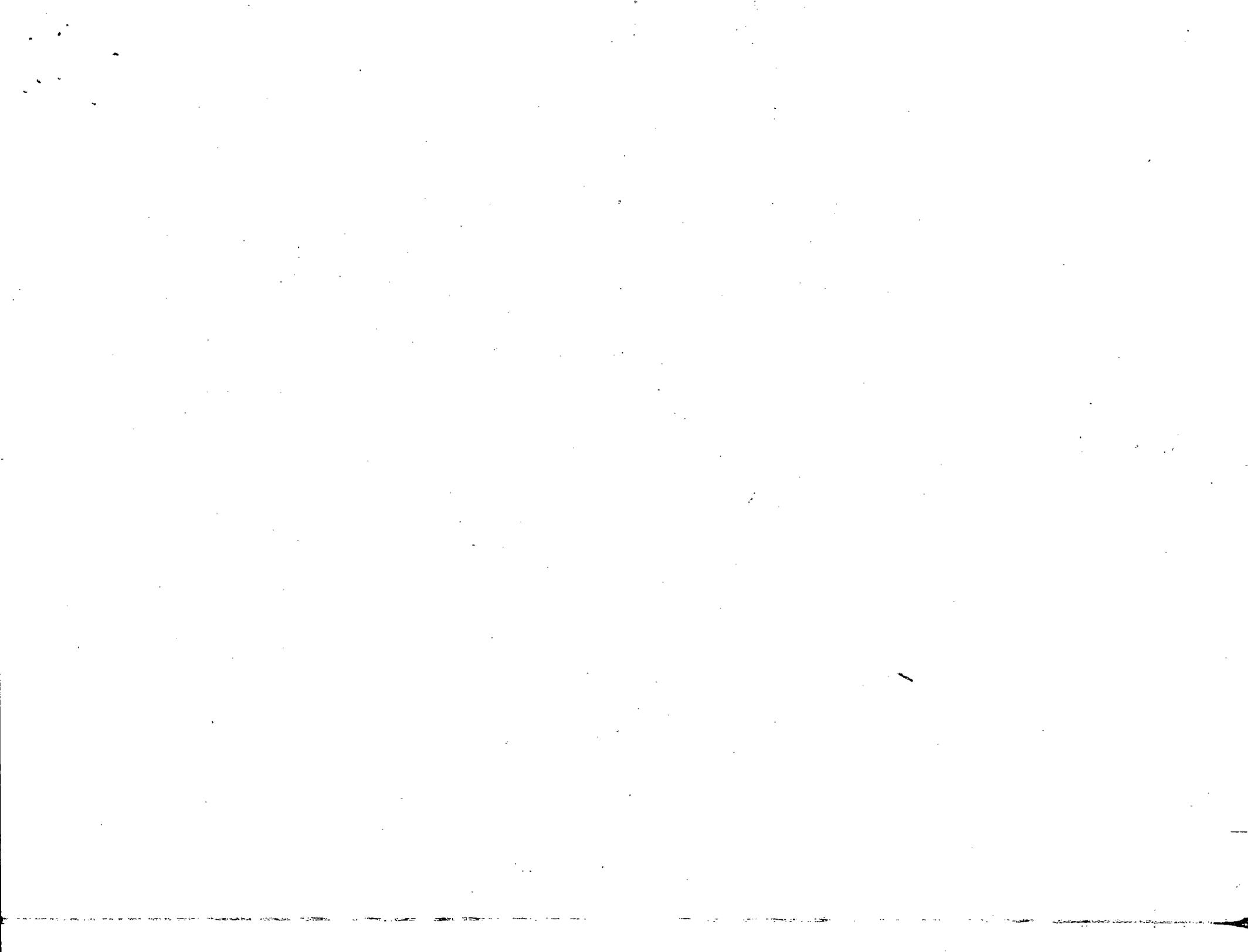
T 17 S

T 18 S

R 29 E

Rule # 9-A





Marbob Energy Corporation
M. Dodd "A" Fed. Well #22
Grayburg Jackson
Eddy County, New Mexico

Pertinent Engineering Data and Conclusions:

Well No. 23 was completed in the Grayburg Jackson Pool in July, 1983. This is an infill well located as per the attached plat.

Effective August 1, 1983, oil reserves recoverable will be 35,466 bbls and gas reserves recoverable will be 53,199 mcf.

Oil reserves were calculated from the electric log using a volumetric method for a twenty acre drainage. Analogous comparisons of comparable producing well history in the area were also utilized. The economic limit of the well was considered to be reached with a producing rate of 1 BOPD.

The original producing rate on this well was 45 BOPD. This rate is in excess of many of the older wells. It is evident from the producing rate that oil and gas reserves will be recovered only by increased pattern density. It is my conclusion that the infill wells will experience original reservoir conditions.

Paul G. White

Paul G. White
Petroleum Engineer

8-5-83

Date

Rule # 9-B

Marbob Energy Corporation
M. Dodd "A" #23
990 FSL 990 FEL Sec. 22-17S-29E
Eddy County, N.M.

Total oil remaining	35,466
Remaining gas reserves	53,199

Gas-Oil Ratio Average - 1,500 to 1

Rule # 9-B

Rule 11:

Notice of this infill request has been sent to General American Oil Co., of Texas, P.O. Box 3306, Odessa, Texas 79760; Southland Royalty Co., 21 Desta Dr., Midland, Texas 79701; Tenneco Oil Exploration & Production, 6800 Park Ten Blvd., Suite 200 North, San Antonio, Texas 79212, as offset operators.

Request for Infill Finding on

M. Dodd A Fed. #23

*In accordance with Administrative
Procedures amended February 8, 1980*

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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1a. TYPE OF WORK DRILL [X] DEEPEN [] PLUG BACK []

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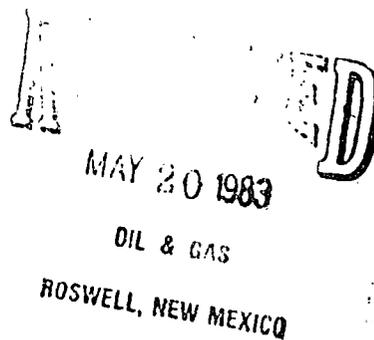
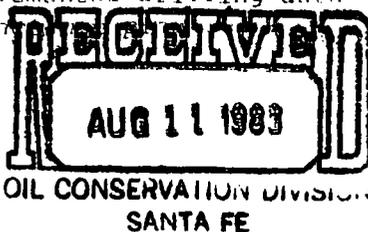
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24. SIGNED [Signature] TITLE Production Clerk DATE 5/18/83

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

APPROVED BY [Signature] TITLE Acting Assistant District Manager For Minerals DATE 6/8/83

Handwritten signature and #5

MEXICAN OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes C-128
Effective 1-1-65

All locations must be from the outer boundaries of the Section

MARBOB ENERGY CORPORATION		M. DODD "A"		23
Section	Block	Range	County	State
P	22	17 SOUTH	29 EAST	EDDY
Section	Block	Range	County	State
990		SOUTH	990 EAST	
Well Level Elev.	Well Name	Well Name	Well Name	Well Name
3557.7	San Andres	Grayburg Jackson		40

- Outline the acreage dedicated to the subject well by colored pencil or machine marks on the plat below.
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- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc?

Yes No If answer is "yes" type of consolidation:

If answer is "no," list the owners and their descriptions which have actually been consolidated (Use reverse side of this form if necessary):

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or into a standard unit, eliminating such interests, has been approved by the Commission.

M. DODD A. FED. #4 - MARBOB OPER. GRAYBURG COMPLETION

M. DODD A. FED. #7 - MARBOB OPER. SAN ANDRÉS COMPLETION

RECEIVED
AUG 11 1983
OIL CONSERVATION DIVISION
SANTA FE

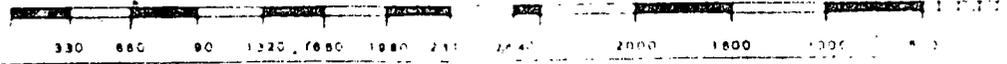


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Carolyn Orris
Carolyn Orris
Production Clerk
Marbob Energy Corporation
5/18/83

I hereby certify that the well location shown on this plat was plotted from field notes of a trial survey made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

R. Paul #5
2/10/83
John W. West
JOHN W. WEST NO. 676



Rule 6:

M. Dodd "A" Fed. #23

Pool: Grayburg Jackson Seven Rivers Queen Grayburg San Andres

Standard spacing unit: 40 acres

• Rule 7:

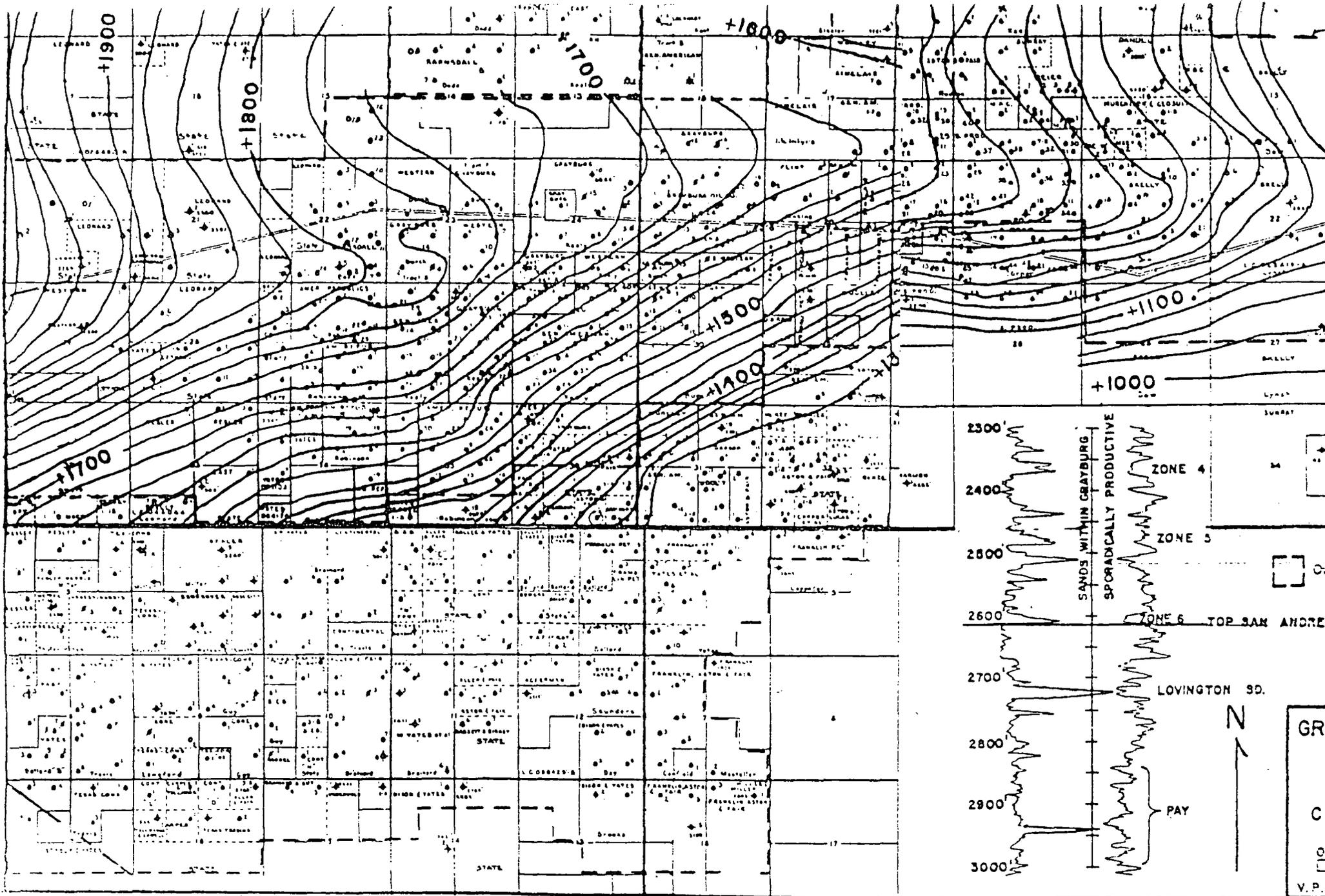
NA

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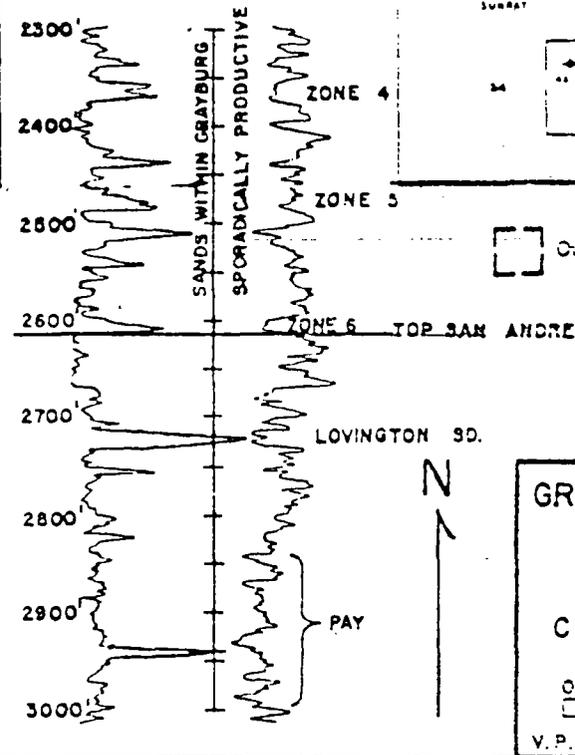
T 17 S

T 18 S



R 29 E

Well # 9-A



GRA
S
CO
V.P.S

Marbob Energy Corporation
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Eddy County, New Mexico

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Petroleum Engineer

8-5-83

Date

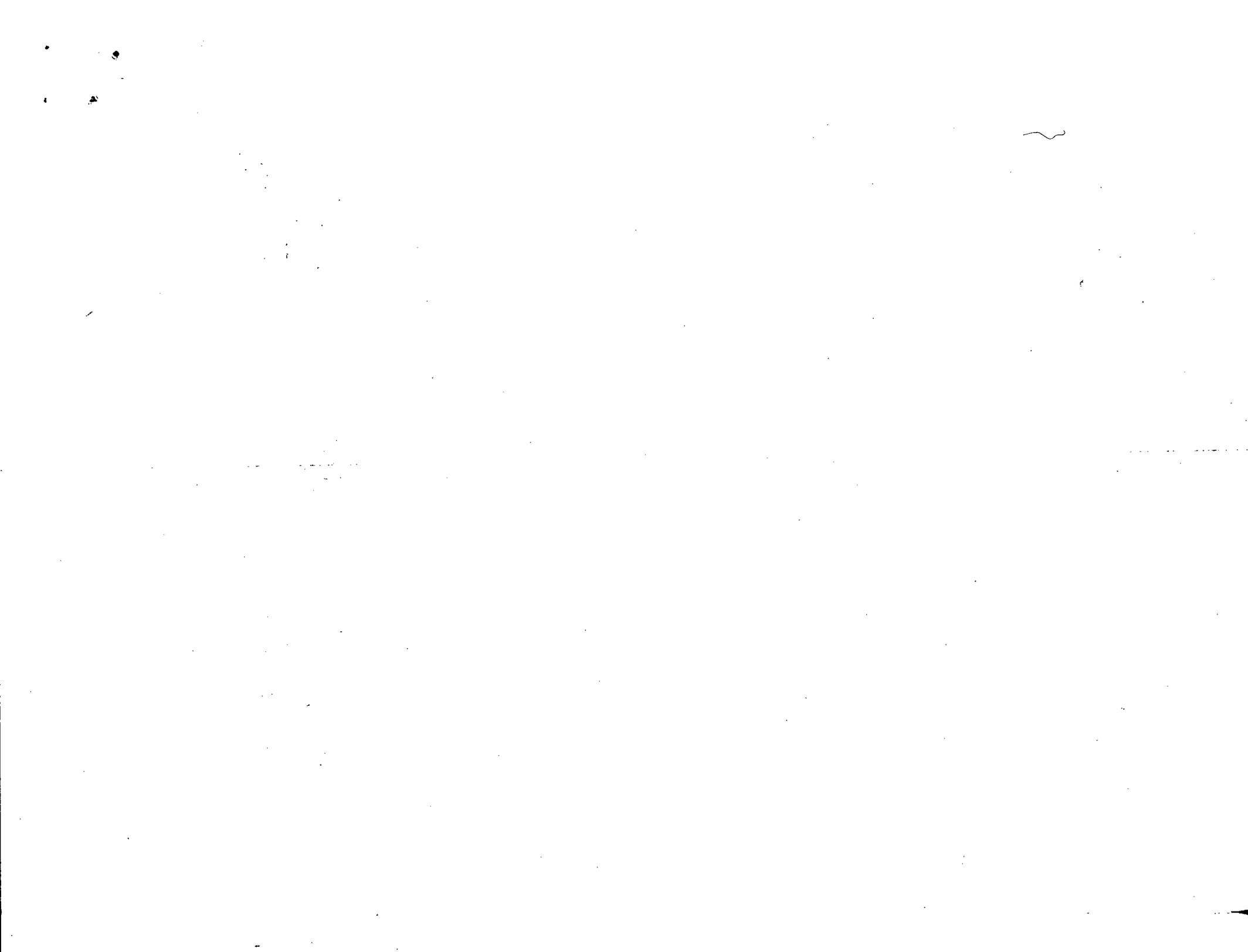
Rule # 9-B

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M. Dodd "A" #23
990 FSL 990 FEL Sec. 22-17S-29E
Eddy County, N.M.

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