

OIL CONSERVATION DIVISION

P. O. Box 2088

SANTA FE, NEW MEXICO

87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

ADMINISTRATIVE ORDER

NFL 136INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

I.

Operator MARBOB ENERGY CORPORATION Well Name and No. COLLIER STATE WELL NO. 17Location: Unit L Sec. 22 Twp. 17 SOUTH Rng. 28 EAST Cty. EDDY

II.

THE DIVISION FINDS:

(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.

(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) That the well for which a finding is sought is to be completed in the RED LAKE QUEEN GRAYBURG SAN ANDERS Pool, and the standard spacing unit in said pool is 40 acres.

(4) That a 40-acre proration unit comprising the NW/4 SW /4 of Sec. 22, Twp. 17 SOUTH, Rng. 28 EAST, is currently dedicated to the COLLIER STATE WELL NO. 8 located in Unit L of said section.

(5) That this proration unit is (X) standard () nonstandard; if nonstandard, said unit was previously approved by Order No. NA.

(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.

(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 16,312 MCF of gas from the proration unit which would not otherwise be recovered.

(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED:

(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 20th day of JUNE, 19 86.

DIVISION DIRECTOR _____

EXAMINER _____

// JOB OCBNDSRC BOND SEARCH FOR DESIRED OPERATOR CODE
* STEP 1 PRINT STATISTICAL WELL LIST OF SELECTED OPERATOR

DATE 06/17/86,CLOCK 10/49/12

// ASSGN SYS022,SYSLST
1T201 SYS022 HAS BEEN ASSIGNED TO X'FEE'
// DLBL IJSYSCT,'VSAM.MASTER.CATALOG',,VSAM
// DLBL IJSYSU1,'USER.VSAM.CATALOG.ONE',,VSAM,CAT=IJSYSCT
// DLBL IJSYSU2,'USER.VSAM.CATALOG.TWO',,VSAM,CAT=IJSYSCT
// DLBL SYS026,'OCD.STAT.WELL.SE',,VSAM,CAT=IJSYSU1
// DLBL SYS015,'OCD.STAT.WELL.NW',,VSAM,CAT=IJSYSU1
// DLBL SYS011,'OCD.MASTER.OPER',,VSAM,CAT=IJSYSU2
// EXEC BONDSRCH,SIZE=64K