



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

October 10, 1995

**Nearburg Producing Company**  
**c/o W. Thomas Kellahin**  
**P. O. Box 2265**  
**Santa Fe, New Mexico 87504-2265**

*Administrative Order DD-119*

Dear Mr. Kellahin:

Reference is made to your application on behalf of the operator, Nearburg Producing Company, dated August 29, 1995 for authorization to directionally drill its proposed Osage Boyd Federal Com "15" Well No. 3, ~~Lea~~ <sup>Eddy</sup> County, New Mexico.

**The Division Director Finds That:**

- (1) The application has been duly filed under the provisions of Rule 111(D) and (E) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995;
- (2) The operator proposes to locate said well at a standard surface oil well location 1880 feet from the North line and 660 feet from the ~~West~~ <sup>Eddy</sup> line (Unit E) of Section 15, Township 19 South, Range 25 East, NMPM, ~~Lea~~ <sup>Eddy</sup> County, New Mexico and drill vertically to a depth of approximately 4000 feet, kickoff in a northerly direction and directionally drill to an estimated 8,200 feet within the North Dagger Draw-Upper Pennsylvanian Pool at a standard subsurface oil well location within the NE/4 NE/4 (Unit D) of said Section 15;
- (3) By Order No. R-4691, as amended by supplemental Orders "A", "B", "C", and "D", the Division has promulgated "*Special Rules and Regulations For The North Dagger Draw-Upper Pennsylvanian Pool*", which includes provisions for 160-acre oil spacing and proration units and well location requirements that provides that wells be no closer to the outer boundary of the spacing unit and not closer than 330 feet to any quarter-quarter section line or subdivision inner boundary thereon;
- (4) It is necessary for the operator to directionally drill the Osage Boyd Federal Com "15" Well No 3 in the above-described manner in order to satisfy the United

States Bureau of Land Management surface use restrictions and to obtain an acceptable subsurface location for this well;

- (5) The applicable drilling window or "producing area" for said wellbore should include that area within the NE/4 NE/4 (Unit D) of said Section 15 that is no closer than 660 feet to the quarter section line and no closer than 330 feet to either internal quarter-quarter section line; and,
- (6) It appearing the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

**IT IS THEREFORE ORDERED THAT:**

(1) The applicant, Nearburg Producing Company, is hereby authorized to drill its Osage Boyd Federal Com "15" Well No 3 at a standard surface oil well location 1880 feet from the North line and 660 feet from the West line (Unit E) of Section 15, Township 19 South, Range 25 East, NMPM, ~~Lea~~<sup>Lea</sup> County, New Mexico and directional drill to the north in such a manner as to bottom said well within the North Dagger Draw-Upper Pennsylvanian Pool at a standard subsurface oil well location within the NE/4 NE/4 (Unit D) of said Section 15 that is no closer than 660 feet to the quarter section line and no closer than 330 feet to either internal quarter-quarter section line.

**PROVIDED HOWEVER THAT** prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

**PROVIDED FURTHER THAT** during or upon completion of directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Artesia district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Artesia offices of the Division upon completion.

(3) The NW/4 of said Section 15 shall be dedicated to said well thereby forming a standard 160-acre oil spacing and proration unit for said pool.

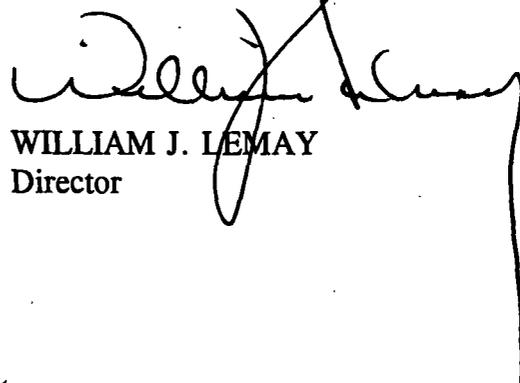
(4) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F.

(5) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

S E A L

WJL/MES/kv

cc: Oil Conservation Division - ~~Aztec~~ *Artesia*  
U. S. Bureau of Land Management - Carlsbad

DD-NEAR

Received 8/29/95  
Suspense Date: 9/18/95  
Release Date: 10/10/95

October 9, 1995

Nearburg Producing Company  
c/o W. Thomas Kellahin  
P. O. Box 2265  
Santa Fe, New Mexico 87504-2265

Administrative Order DD-119

Dear Mr. Kellahin:

Reference is made to your application on behalf of the operator, Nearburg Producing Company, dated August 29, 1995 for authorization to directionally drill its proposed Osage Boyd Federal Com "15" Well No. 3, Lea County, New Mexico.

**The Division Director Finds That:**

- (1) The application has been duly filed under the provisions of Rule 111(D) and (E) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995;
- (2) The operator proposes to locate said well at a standard surface oil well location 1880 feet from the North line and 660 feet from the West line (Unit E) of Section 15, Township 19 South, Range 25 East, NMPM, Lea County, New Mexico and drill vertically to a depth of approximately 4000 feet, kickoff in a northerly direction and directionally drill to an estimated 8,200 feet within the North Dagger Draw-Upper Pennsylvanian Pool at a standard subsurface oil well location within the NE/4 NE/4 (Unit D) of said Section 15;
- (3) By Order No. R-4691, as amended by supplemental Orders "A", "B", "C", and "D", the Division has promulgated "*Special Rules and Regulations For The North Dagger Draw-Upper Pennsylvanian Pool*", which includes provisions for 160-acre oil spacing and proration units and well location requirements that provides that wells be no closer to the outer boundary of the spacing unit and not closer than 330 feet to any quarter-quarter section line or subdivision inner boundary thereon;
- (4) It is necessary for the operator to directionally drill the Osage Boyd Federal Com "15" Well No 3 in the above-described manner in order to satisfy the United

States Bureau of Land Management surface use restrictions and to obtain an acceptable subsurface location for this well;

- (5) The applicable drilling window or "producing area" for said wellbore should include that area within the NE/4 NE/4 (Unit D) of said Section 15 that is no closer than 660 feet to the quarter section line and no closer than 330 feet to either internal quarter-quarter section line; and,
- (6) It appearing the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

**IT IS THEREFORE ORDERED THAT:**

(1) The applicant, Nearburg Producing Company, is hereby authorized to drill its Osage Boyd Federal Com "15" Well No 3 at a standard surface oil well location 1880 feet from the North line and 660 feet from the West line (Unit E) of Section 15, Township 19 South, Range 25 East, NMPM, Lea County, New Mexico and directional drill to the north in such a manner as to bottom said well within the North Dagger Draw-Upper Pennsylvanian Pool at a standard subsurface oil well location within the NE/4 NE/4 (Unit D) of said Section 15 that is no closer than 660 feet to the quarter section line and no closer than 330 feet to either internal quarter-quarter section line.

**PROVIDED HOWEVER THAT** prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

**PROVIDED FURTHER THAT** during or upon completion of directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Artesia district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Artesia offices of the Division upon completion.

(3) The NW/4 of said Section 15 shall be dedicated to said well thereby forming a standard 160-acre oil spacing and proration unit for said pool.

(4) The operator shall comply with all requirements and conditions set forth in

*Administrative Order DD-\*\*\*\**  
*Nearburg Producing Company*  
*October 9, 1995*  
*Page No. 3*

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Division General Rule 111.E(2) and any applicable requirements in 111.D and F.

(5) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY  
Director

S E A L

WJL/MES/kv

cc: Oil Conservation Division - Aztec  
U. S. Bureau of Land Management - Carlsbad

**KELLAHIN AND KELLAHIN**

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

TELEPHONE (505) 982-4285

TELEFAX (505) 982-2047

W. THOMAS KELLAHIN\*

\*NEW MEXICO BOARD OF LEGAL SPECIALIZATION  
RECOGNIZED SPECIALIST IN THE AREA OF  
NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

September 19, 1995

**HAND DELIVERED**

Mr. David R. Catanach  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87504

Re: **ADMINISTRATIVE APPLICATION**  
*Osage Boyd Federal Com 15 Well No. 3 (Unit D)*  
*NW/4 Section 15, T19S, R25E, NMPM*  
*Application of Nearburg Exploration*  
*Company for approval of a Directional*  
*Wellbore with a standard surface and subsurface*  
*Well Location, Lea County, New Mexico*

Dear Mr. Catanach:

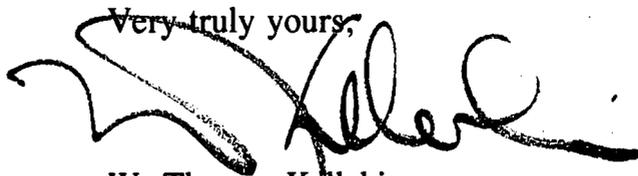
On August 29, 1995 and on behalf of Nearburg Exploration Company, I filed the referenced administrative application for approval to directionally drill this well from a standard surface to a standard subsurface location.

The twenty day notice period expired yesterday and I have not received any objections. Attached is my certificate of compliance with the twenty day notice period provided in General Rule 111 along with attached return receipt cards.

Also enclosed is a draft order (including computer disk) for your consideration.

I am advised that Nearburg has a rig ready to commence this well in the next few days upon approval by the Division.

Very truly yours,



W. Thomas Kellahin

cc: Nearburg Producing Company  
Attn: Bob Shelton

DP-NEAR

September 19, 1995

Nearburg Producing Company  
3300 North "A" Street  
Building 2, Suite 120  
Midland, Texas 79705

Attention: Bob Shelton

Administrative Order DD-\_\_\_\_

Dear Mr. Shelton:

Reference is made to your application filed with the Division on August 29, 1995 in which you seek authorization to drill Nearburg Producing Company's Osage Boyd Federal Com "15" Well No. 3 (API No. \_\_\_\_\_) by commencing at a standard surface location 1880 feet from the North line and 660 feet from the West line (Unit E) and to drill vertically to approximately 4000 feet (TVD) and then to kickoff in a northerly direction and directionally drill to an estimated 8,200 feet (TVD) within 100 feet of a standard subsurface location but not closer than 660 feet from the North line and 660 feet from the West line (Unit D) of Section 15 to be dedicated to a standard 160-acre spacing and proration units for production from the North Dagger Draw-Upper Pennsylvanian Pool consisting of the NW/4 of Section 15, T19S, R25E, Lea County, New Mexico.

**The Division Director Finds That:**

- (1) The application has been duly filed in accordance with the provisions of Rule 111(D) and (E) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995.
- (2) It appearing the Applicant has satisfied all of the appropriate requirements prescribed in Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained in this order and all other applicable provisions of Division General Rule 111.

- (3) It appears necessary to directional drill the Osage Boyd Federal Com "15" Well No 3 from a standard surface location to a standard subsurface location in order to satisfy the Bureau of Land Management surface use restrictions and to obtain an acceptable subsurface location;
- (4) The applicable drilling window or "producing area" for said wellbore should include the area within the NW/4NW/4 of Section 15 that is no closer than 30 feet to any side boundary of said 40-acre tract;
- (5) The Osage Boyd Federal Com "15" Well No. 3 is intended to test for production in the Cisco/Canyon formation of the North Dagger Draw-Upper Pennsylvanian Pool and will be subject to pool rules requiring 160-acre spacing and proration units with standard well location not closer than 660 feet to the side boundaries.
- (6) No potentially affected interest owner or operator has filed any objection to the granting of this application.

**IT IS THEREFORE ORDERED THAT:**

(1) The operator, Nearburg Producing Company, is hereby authorized to drill its Osage Boyd Federal Com "15" Well No. 3 (API No. \_\_\_\_\_) by commencing at a standard surface location 1880 feet from the North line and 660 feet from the West line (Unit E) and to drill vertically to approximately 4000 feet (TVD) and then to kickoff in a northerly direction and directionally drill to an estimated 8,200 feet (TVD) within 100 feet of a standard subsurface location **provided however** that said producing interval in this wellbore shall not be closer than 660 feet to the outerboundary of the NW/4NW/4 (Unit D) of Section 15, T19S, R25E, Lea County, New Mexico.

**AND FURTHER PROVIDED THAT**

(A) prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division; and

Administrative Order DD-\_\_\_\_  
Nearburg Producing Company  
September 19, 1995  
Page No. 3

(B) during or upon completion of directional drilling operations in said wellbore, the applicant shall conduct an accurate wellbore survey from the kickoff point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Artesia district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnesses. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Artesia offices of the Division upon completion.

(3) This well shall be dedicated to a 160-acre spacing and proration units consisting of the NW/4 of said Section 15.

(4) The operator shall comply with all requirements and conditions set forth in Division General Rule 11.E(2) and any applicable requirements in 111.D and F;

(5) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY  
Director

S E A L

cc: Oil Conservation Division-Artesia  
U: S. Bureau of Land Management-Roswell  
File: Case \_\_\_\_\_

**KELLAHIN AND KELLAHIN**

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

W. THOMAS KELLAHIN\*

\*NEW MEXICO BOARD OF LEGAL SPECIALIZATION  
RECOGNIZED SPECIALIST IN THE AREA OF  
NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

TELEPHONE (505) 982-4285  
TELEFAX (505) 982-2047

September 19, 1995

**HAND DELIVERED**

Mr. David R. Catanach  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87504

**RECEIVED**

SEP 23 1995

Re: **ADMINISTRATIVE APPLICATION**  
*Osage Boyd Federal Com 15 Well No. 3 (Unit D) NW/4 Section 15, T19S, R25E, NMPM*  
*Application of Nearburg Exploration*  
*Company for approval of a Directional*  
*Wellbore with a standard surface and subsurface*  
*Well Location, Lea County, New Mexico*

Dear Mr. Catanach:

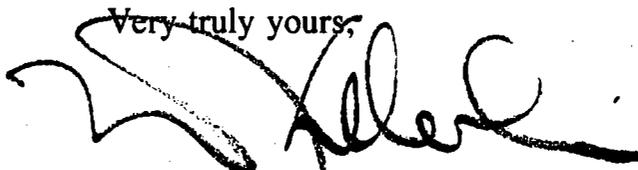
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Also enclosed is a draft order (including computer disk) for your consideration.

I am advised that Nearburg has a rig ready to commence this well in the next few days upon approval by the Division.

Very truly yours,



W. Thomas Kellahin

cc: Nearburg Producing Company  
Attn: Bob Shelton

September 19, 1995

Nearburg Producing Company  
3300 North "A" Street  
Building 2, Suite 120  
Midland, Texas 79705

Attention: Bob Shelton

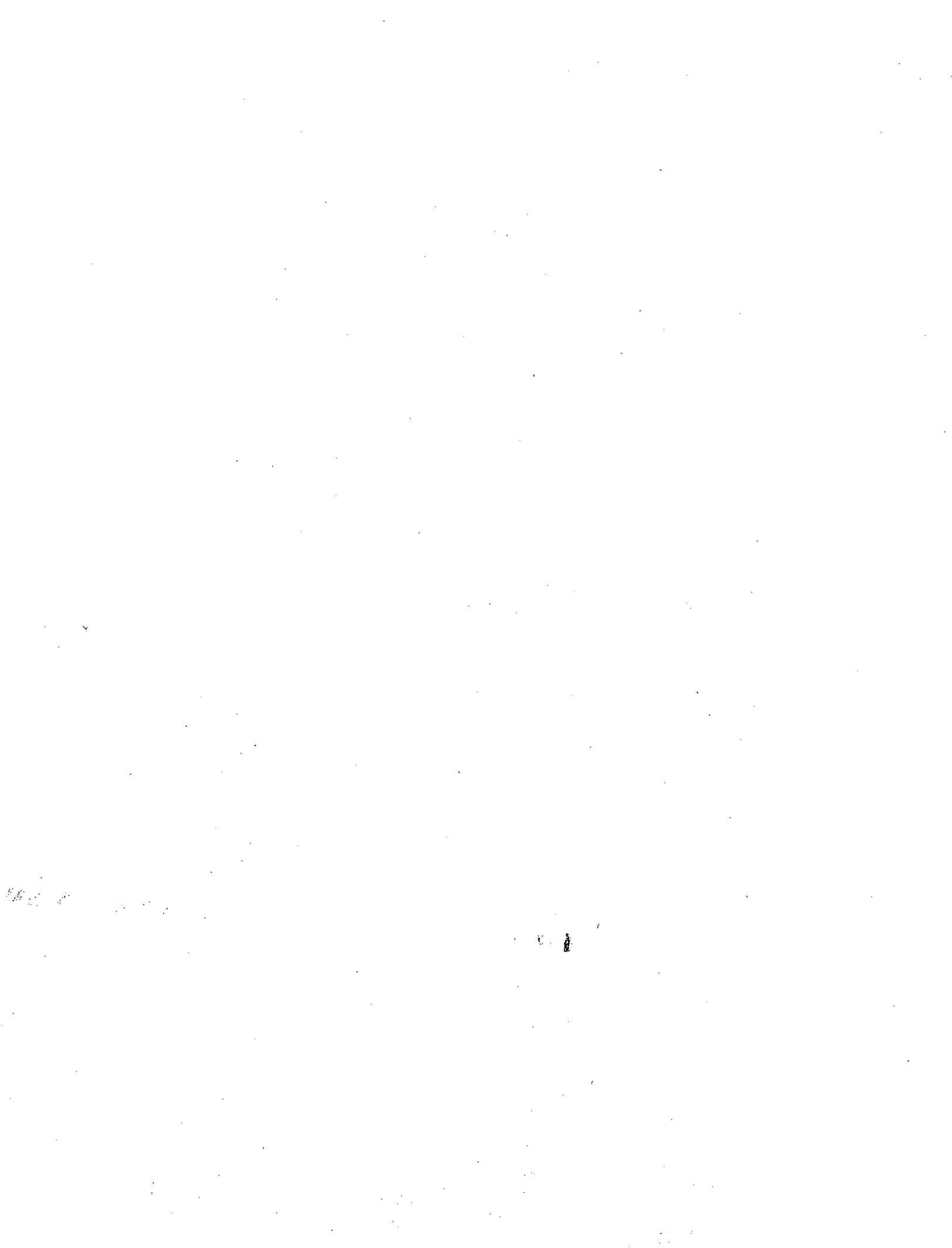
Administrative Order DD-\_\_\_\_

Dear Mr. Shelton:

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**The Division Director Finds That:**

- (1) The application has been duly filed in accordance with the provisions of Rule 111(D) and (E) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995.
- (2) It appearing the Applicant has satisfied all of the appropriate requirements prescribed in Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained in this order and all other applicable provisions of Division General Rule 111.



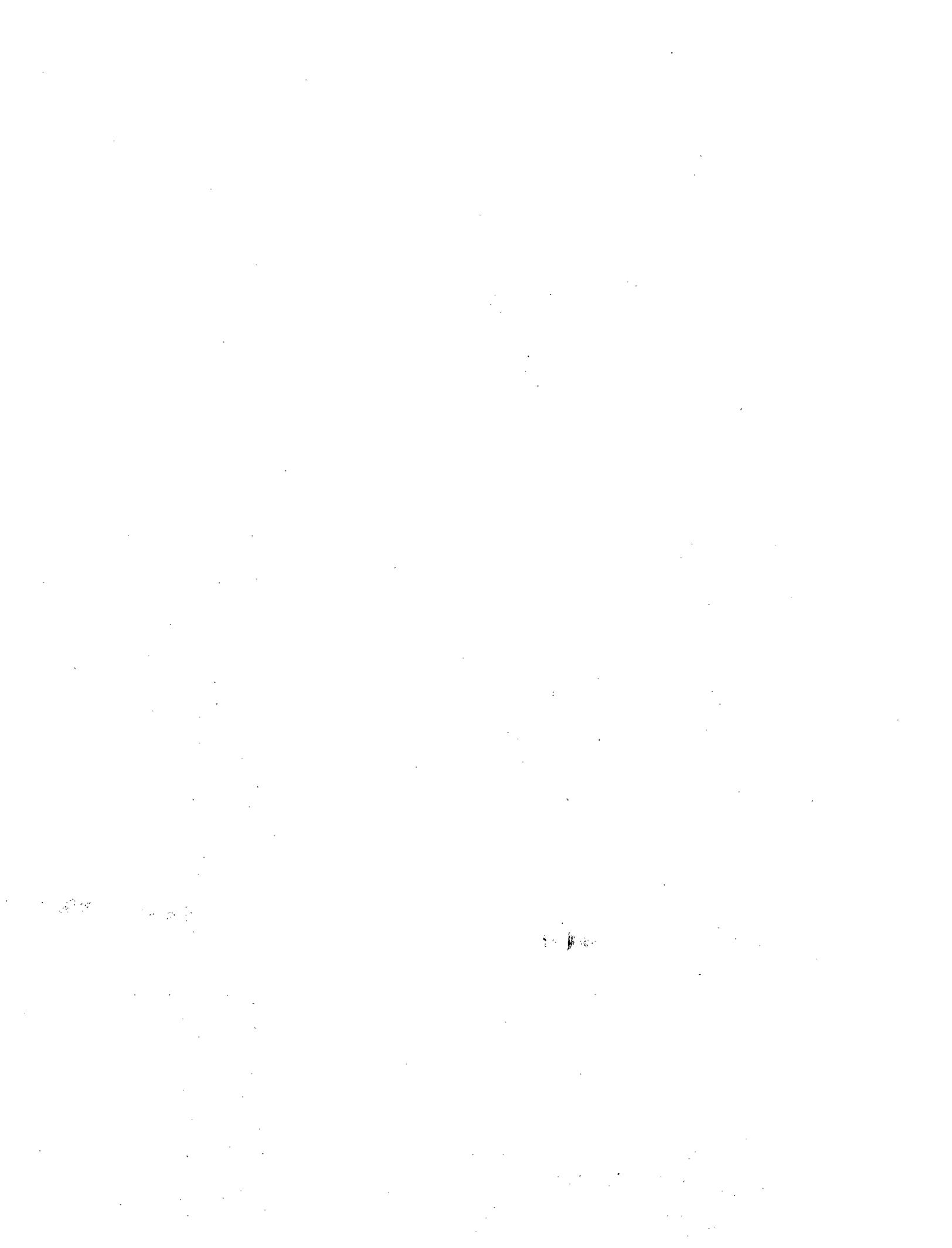
- (3) It appears necessary to directional drill the Osage Boyd Federal Com "15" Well No 3 from a standard surface location to a standard subsurface location in order to satisfy the Bureau of Land Management surface use restrictions and to obtain an acceptable subsurface location;
- (4) The applicable drilling window or "producing area" for said wellbore should include the area within the NW/4NW/4 of Section 15 that is no closer than 30 feet to any side boundary of said 40-acre tract;
- (5) The Osage Boyd Federal Com "15" Well No. 3 is intended to test for production in the Cisco/Canyon formation of the North Dagger Draw-Upper Pennsylvanian Pool and will be subject to pool rules requiring 160-acre spacing and proration units with standard well location not closer than 660 feet to the side boundaries.
- (6) No potentially affected interest owner or operator has filed any objection to the granting of this application.

**IT IS THEREFORE ORDERED THAT:**

(1) The operator, Nearburg Producing Company, is hereby authorized to drill its Osage Boyd Federal Com "15" Well No. 3 (API No. \_\_\_\_\_) by commencing at a standard surface location 1880 feet from the North line and 660 feet from the West line (Unit E) and to drill vertically to approximately 4000 feet (TVD) and then to kickoff in a northerly direction and directionally drill to an estimated 8,200 feet (TVD) within 100 feet of a standard subsurface location **provided however** that said producing interval in this wellbore shall not be closer than 660 feet to the outerboundary of the NW/4NW/4 (Unit D) of Section 15, T19S, R25E, Lea County, New Mexico.

**AND FURTHER PROVIDED THAT**

(A) prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division; and



Administrative Order DD-\_\_\_\_  
Nearburg Producing Company  
September 19, 1995  
Page No. 3

(B) during or upon completion of directional drilling operations in said wellbore, the applicant shall conduct an accurate wellbore survey from the kickoff point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Artesia district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnesses. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Artesia offices of the Division upon completion.

(3) This well shall be dedicated to a 160-acre spacing and proration units consisting of the NW/4 of said Section 15.

(4) The operator shall comply with all requirements and conditions set forth in Division General Rule 11.E(2) and any applicable requirements in 111.D and F;

(5) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY  
Director

S E A L

cc: Oil Conservation Division-Artesia  
U. S. Bureau of Land Management-Roswell  
File: Case \_\_\_\_\_



**KELLAHIN AND KELLAHIN**

ATTORNEYS AT LAW

EL PATIO BUILDING

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W. THOMAS KELLAHIN\*

\*NEW MEXICO BOARD OF LEGAL SPECIALIZATION  
RECOGNIZED SPECIALIST IN THE AREA OF  
NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

August 29, 1995

**HAND DELIVERED**

Mr. Michael E. Stogner  
Chief Hearing Examiner  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87504

**RECEIVED**

AUG 29 1995

Oil Conservation Division

Re: **ADMINISTRATIVE APPLICATION**  
*Osage Boyd Federal Com 15 Well No. 3 (Unit D)*  
*NW/4 Section 15, T19S, R25E, NMPM*  
*Application of Nearburg Exploration*  
*Company for approval of a Directional*  
*Wellbore with a standard surface and subsurface*  
*Well Location, Lea County, New Mexico*

Dear Mr. Stogner:

On behalf of Nearburg Exploration Company, please find enclosed our administrative application for the referenced well.

By copy of this letter, including the application, to all affected parties, we are notifying them by certified mail-return receipt requested, that should they object to the granting of this application, then they must file a written objection with the Division within twenty (20) days of the date of this letter and in the absence of objection this matter is eligible for administrative approval by the Division.

Very truly yours,

W. Thomas Kellahin

cc: Nearburg Producing Company

**cc: BY CERTIFIED MAIL-RETURN RECEIPT REQUESTED**

to all parties listed in application

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**ADMINISTRATIVE APPLICATION  
OF NEARBURG EXPLORATION COMPANY  
FOR APPROVAL OF A DIRECTIONAL  
WELLBORE AT A STANDARD SURFACE  
AND SUBSURFACE LOCATION  
LEA COUNTY, NEW MEXICO.**

**RECEIVED**

AUG 29 1995

Oil Conservation Division

CASE NO. \_\_\_\_\_

**ADMINISTRATIVE APPLICATION**

Comes now NEARBURG EXPLORATION COMPANY, by its attorneys, Kellahin & Kellahin, and in accordance with Division Rule 111 as promulgated by Order R-10388 effective June 13, 1995, applies to the New Mexico Oil Conservation Division for an administrative order authorizing it to drill its proposed Osage Boyd Federal Com "15" Well No. 3 commencing at a standard surface location 1880 feet FNL and 660 feet FWL and to drill vertically to approximately 4000 feet (TVD) and then to kickoff in a northerly direction and directionally drill to an estimated 8,200 feet (TVD) within 100 feet of a standard subsurface location not closer than 660 feet FNL and 660 feet FWL of said Section 15. Said well is to be dedicated to a standard 160-acre spacing and proration unit for production from the North Dagger Draw-Upper Pennsylvanian Pool consisting of the NW/4 of Section 15, T19S, R25E, NMPM, Lea County, New Mexico.

In support of its application, Nearburg Exploration Company, ("Nearburg") states:

1. Nearburg is the operator for the 160-acre spacing unit for any production from the North Dagger Draw-Upper Pennsylvanian Pool underlying the NW/4 of Section 15, T19S, R25E, NMPM, Lea County, New Mexico. See Exhibit "A".

2. Nearburg proposes to drill its Osage Boyd Federal Com "15" Well No. 3 by commencing at a standard surface well location 1880 feet FNL and 660 feet FWL (Unit E) of Section 15 and to drill vertically to approximately 4,000 feet (TVD) and then to kickoff and drill directionally in a northerly direction to approximately 8,200 feet (TVD) to within 100 feet of a standard subsurface location not closer than 660 feet FNL and 660 feet FWL (Unit D) of said Section 15 to test for production in the Cisco/Canyon formation of the North Dagger Draw-Upper Pennsylvanian Pool.

3. The Directional Wellbore is necessary because:

(a) Nearburg has been unable to obtain a surface location within the N/2NW/4 of said Section 15 which is acceptable to the Bureau of Land Management;

(b) the S/2NW/4 of said Section 15 is a fee tract and Nearburg has obtained an acceptable surface location for the well; and

(c) the optimum geologic location in the spacing unit for the subject well is at a standard location within Unit D of the spacing unit.

4. Nearburg seeks a project area consisting of a single 160-acre spacing unit being the NW/4 of said Section 15 with a project allowable equal to the 700 BOPD allowable provided for a spacing unit for this pool.

5. In accordance with Rule 111 D (2)(b), Nearburg has attached a plat as Exhibit "A" which sets forth the required information.

6. In accordance with Rule 111 D (2)(c), Nearburg has attached a vertically oriented plan view for the subject well as Exhibit "B" which sets forth the required information.

7. In accordance with Rule 111 D (2)(d), Nearburg has attached a horizontal plan view for the subject well as Exhibit "C" which sets forth the required information.

8. In accordance with Rule 111 D (2)(e), Nearburg has attached a type log as Exhibit "D" which sets forth the top and bottom of the subject pool.

9. In accordance with the Division's notice requirements set forth in Rule 111 D (2)(f) a copy of this application has been sent to the parties listed on Exhibit "E" notifying each of this application and has informed said parties that if they have an objection, it must be filed in writing with the Division within twenty (20) days of the date this application was sent to the Division.

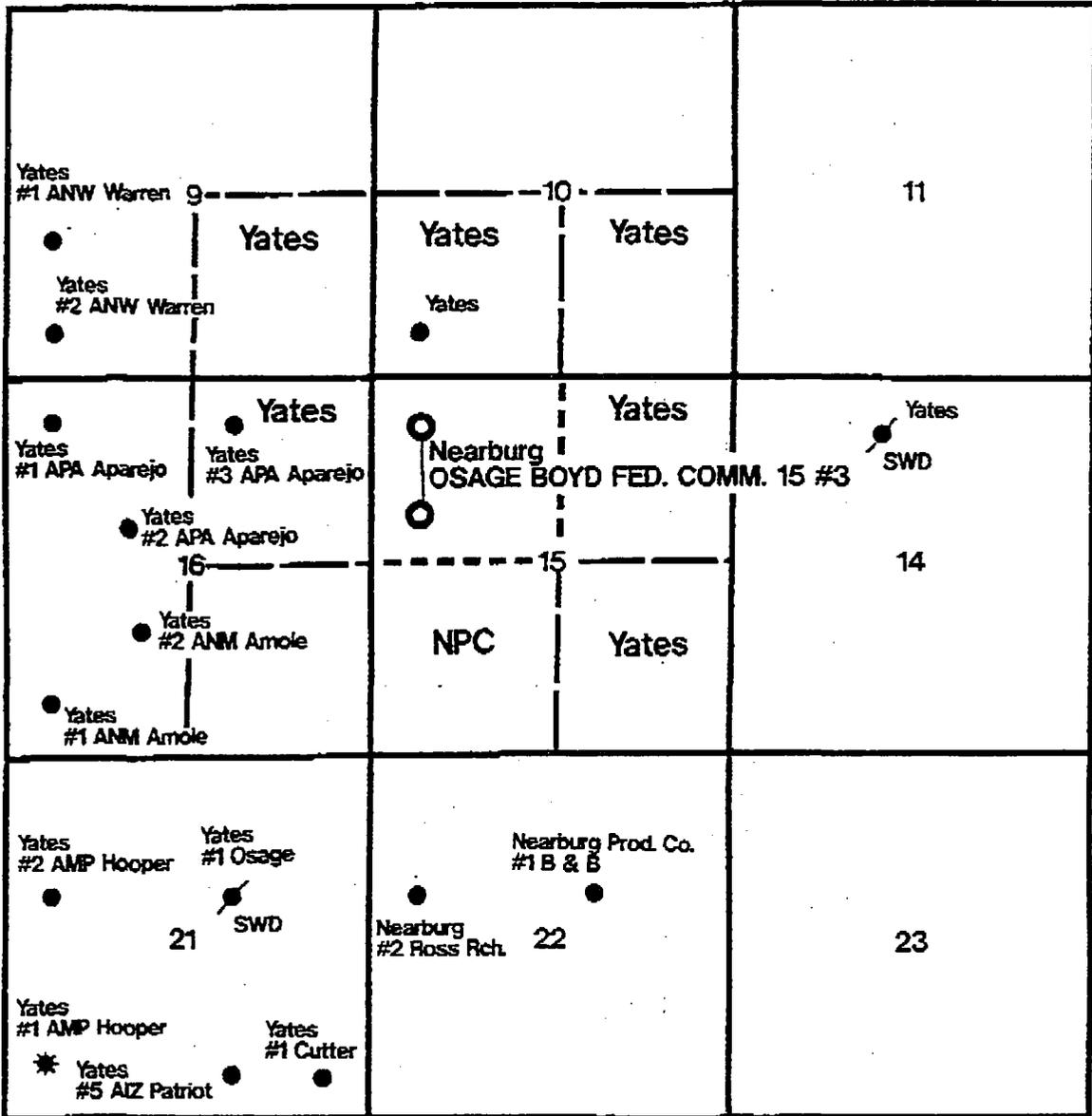
10. Approval of this application will afford the interest owners in this spacing unit the opportunity to obtain production from the subject pool and thereby protecting correlative rights and in a manner which will not cause waste.

WHEREFORE, Nearburg, as applicant, requests that this application be granted.

RESPECTFULLY SUBMITTED:

A handwritten signature in black ink, appearing to read 'W. Thomas Kellahin', with a large, stylized flourish at the end.

W. THOMAS KELLAHIN  
KELLAHIN & KELLAHIN  
P. O. Box 2265  
Santa Fe, New Mexico 87501  
(505) 982-4285



# Nearburg Producing Company

Eddy County, New Mexico

Osage Boyd Fed. Comm. 15 #3

Surface Location : 1880' FNL & 660' FWL  
 Subsurface Location : 660' FNL & 660' FWL

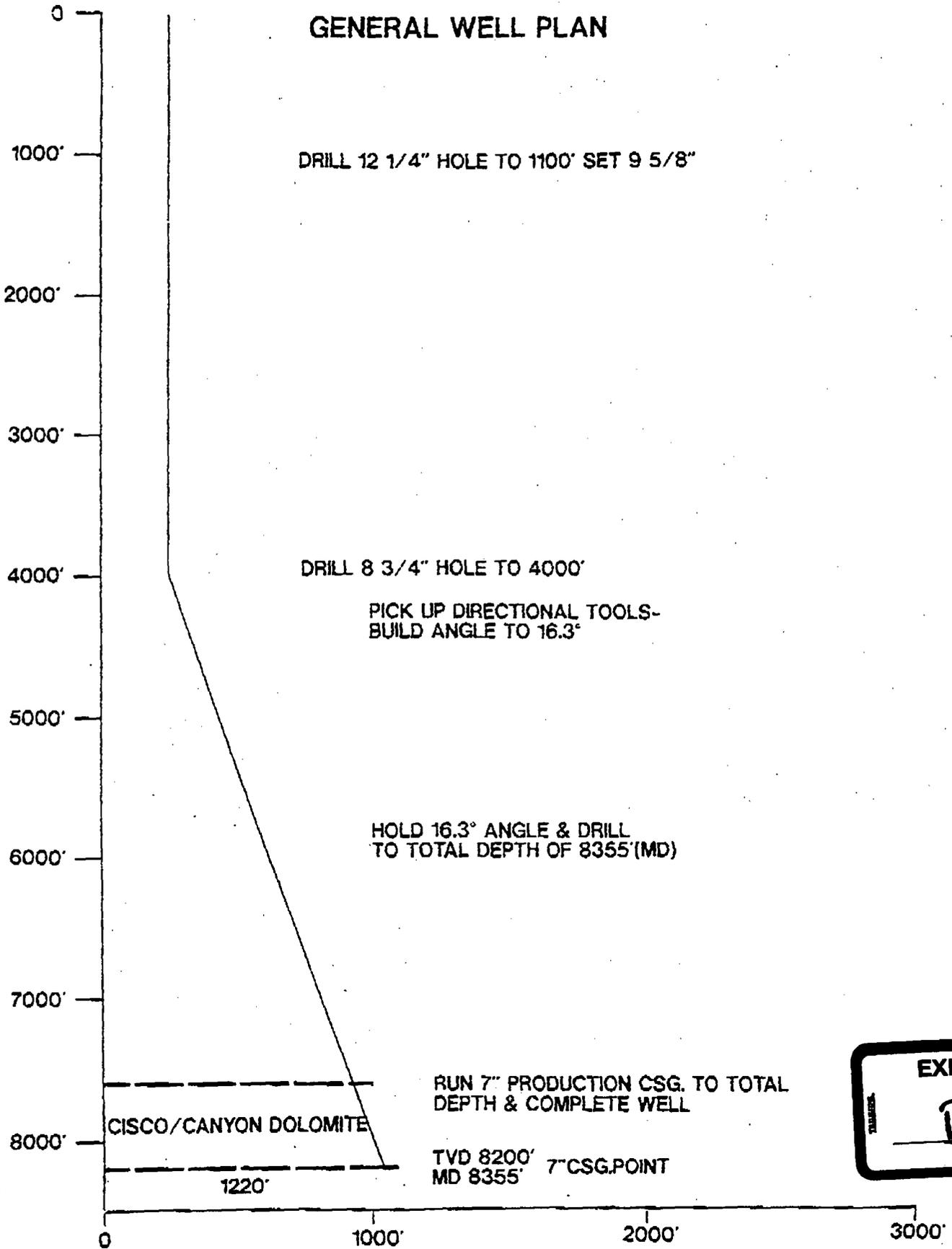
Section 15, T-19-S, R-25-E



OSAGE BOYD FED. COMM. 15 #3  
EDDY COUNTY, NEW MEXICO  
SEC. 15, T-19-S R-25-E

T.V.D.

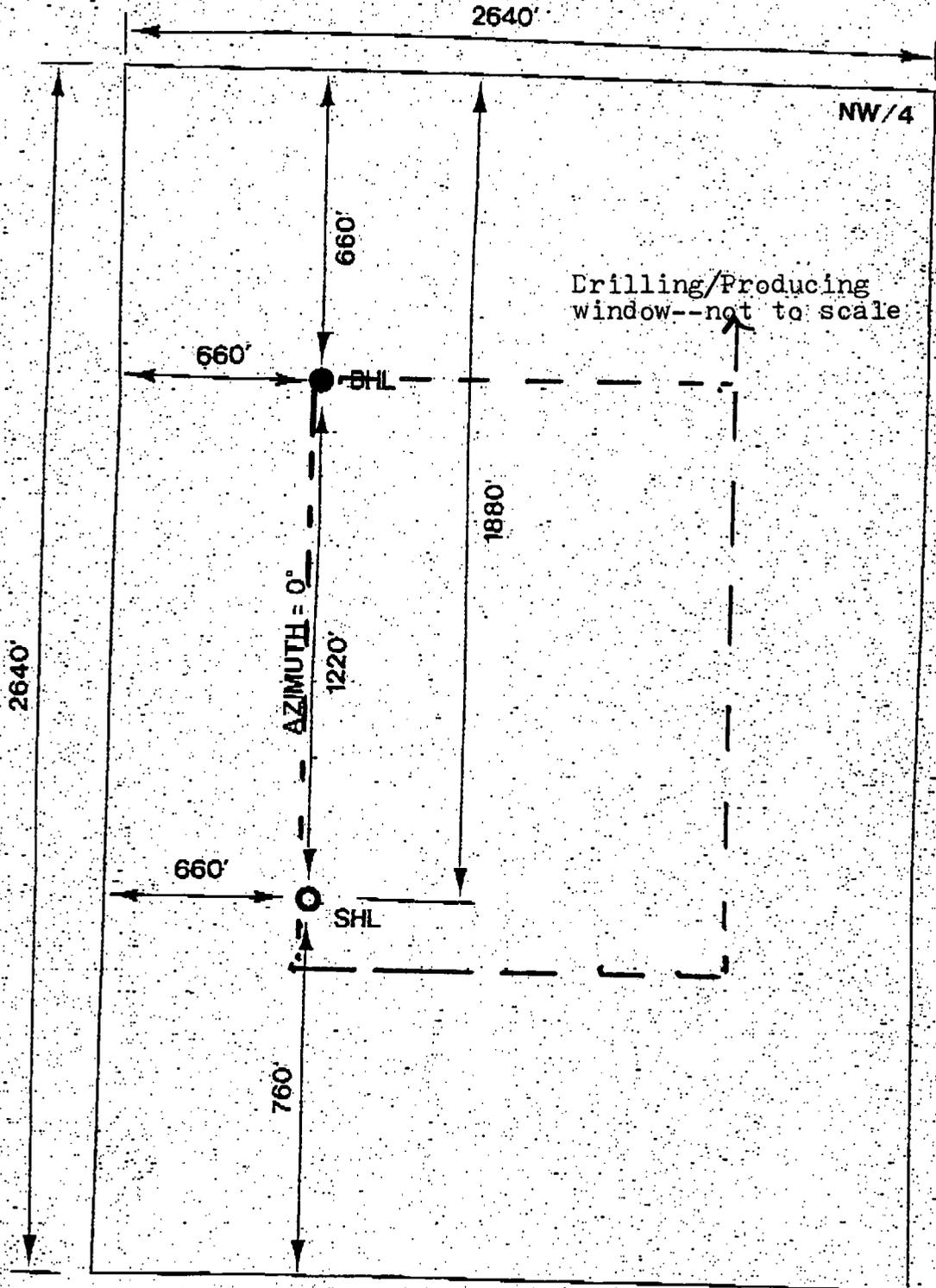
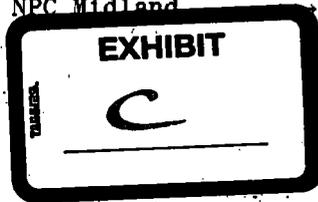
GENERAL WELL PLAN



EXHIBIT

B

VERTICAL SECTION



OSAGE BOYD FED. COMM. 15 #3  
 EDDY COUNTY, NEW MEXICO  
 SEC. 15, T-19-S R-25-E

NM- 442487  
 1968  
 16-19S-25E



<b>COMPENSATED NEUTRON LITHO-DENSITY GAMMA RAY</b>			
807 FRL & 1887 FRL		Elev: K.S. 3400 F. O.L. 3475 F. D.F. 3481 F.	
Permanent Datum: GROUND LEVEL		Elev: 3475 F. Log Measured From: KELLY BUSHING Casing Measured From: KELLY BUSHING	
API Serial No.	SECTION 16	TOWNSHIP 19S	RANGE 25E
Logging Date	1-MAY-1968		
Run Number	1		
Depth Driller	8208 F		
Schlumberger Depth	8200 F		
Bottom Log Interval	8207 F		
Top Log Interval	200 F		
Casing Driller Size @ Depth	8.025 IN		
Casing Schlumberger	1.140 F		
Bit Size	8.700 IN		
Type Fluid in Hole	STARCH/WCL		
Density	8.8 LB/D	30.0	
Viscosity	PH	11	
Fluid Loss	8 CC		
Sholes Of Sample	SPARKER		
Rd @ Measured Temperature	0.081 G-64M	00 DEEP	
Rd @ Measured Temperature	0.088 G-68M	00 DEEP	
Rd @ Measured Temperature			
Gamma Ray	GRAB		
Rd @ 10 FT	0.088 @ 128	0.008 @ 128	
Maximum Recorded Temperature	128 DEEP		
Direction Drifted			
Logged On			
Logged By			
Checked By			
Checked By			

FINAL PRINT  
**RECEIVED**  
 MAY 11 1968  
 OIL CON. DIV.  
 DIST. 2

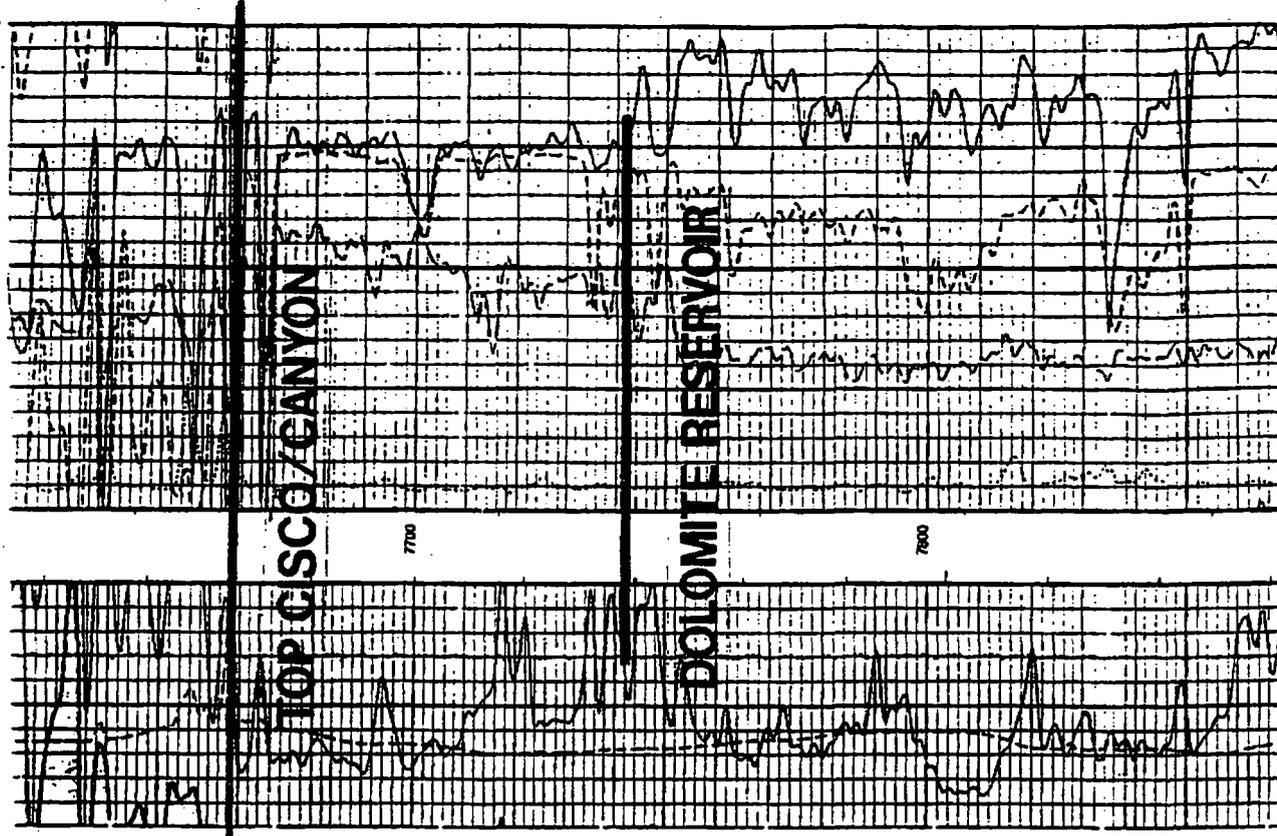


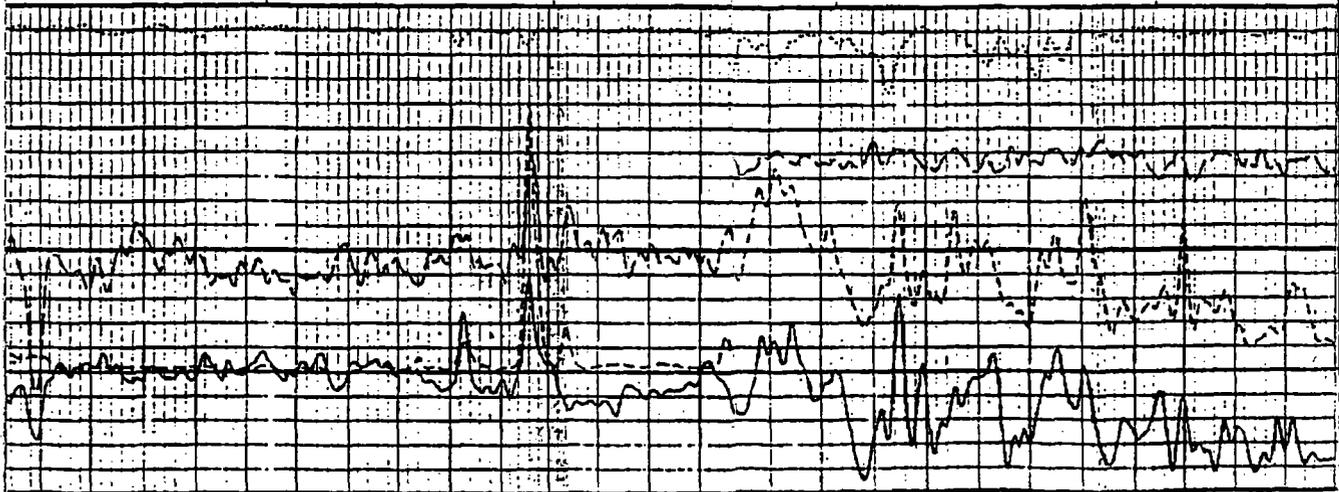
EXHIBIT  
 2  
 TABLER



8100

8200

8300



Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, New Mexico 88210

Yates Drilling Company  
105 South Fourth Street  
Artesia, New Mexico 88210

Abo Petroleum Corporation  
105 South Fourth Street  
Artesia, New Mexico 88210

Myco Industries Inc.  
105 South Fourth Street  
Artesia, New Mexico 88210

Unit Petroleum Company  
P.O. Box 702500  
Tulsa, Oklahoma 74133

Nautilus Ventures, II  
a General Partnership  
of which Coquina Oil  
Corporation is General  
Partner.  
P.O. Drawer 2960  
Midland, Texas 79701

Ernie Bello  
3325 Ala Akulikui  
Honolulu, Hawaii 96818

Mrs. Frances B. Bunn  
2493 Makiki Heights  
Honolulu, Hawaii 96822





J. W. Gendron  
2989 Eucalyptus Hill  
Santa Barbara, California 93108

David Goodnow  
230 Ridgefield Road  
Wilton, Connecticut

Joseph R. Hodge  
c/o V.H. Zoller  
First City Center  
Suite 910  
Midland, Texas 79701

Sanford J. Hodge, III  
c/o V.H. Zoller  
First City Center  
Suite 910  
Midland, Texas 79701

E.G. Holden Testamentary  
Trust  
2524 Union Street  
San Francisco, California 94123

Dr. Issac A. Kawasaki  
1232 S. King Street  
Honolulu, Hawaii 96814

Betsy H. Keller  
2524 Union Street  
San Francisco, California 94123

Charles Cline Moore  
138 Harvard Avenue  
Mill Valley, California 94941

Estate of William Oliver  
c/o Pat Fisher  
P.O.Box 241  
Dallas, Texas 75221

Adolph P. Schuman  
2701 16th Street  
San Francisco, California 94104

Space Building Corporation  
250 Cape Highway  
Route 44  
East Taunton, Massachusetts 02718

Fredrick Van Uranken  
665 5th Avenue, 10th Floor  
New York, New York 10022

Yates Employees 87, Ltd.  
105 South Fourth Street  
Artesia, New Mexico 88210



**KELLAHIN AND KELLAHIN**

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

W. THOMAS KELLAHIN\*

\*NEW MEXICO BOARD OF LEGAL SPECIALIZATION  
RECOGNIZED SPECIALIST IN THE AREA OF  
NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

TELEPHONE (505) 982-4285

TELEFAX (505) 982-2047

August 29, 1995

**HAND DELIVERED**

Mr. Michael E. Stogner  
Chief Hearing Examiner  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87504

**RECEIVED**

AUG 29 1995

Re: **ADMINISTRATIVE APPLICATION**  
*Osage Boyd Federal Com 15 Well No. 3 (Unit D)*  
*NW/4 Section 15, T19S, R25E, NMPM*  
*Application of Nearburg Exploration*  
*Company for approval of a Directional*  
*Wellbore with a standard surface and subsurface*  
*Well Location, Lea County, New Mexico*

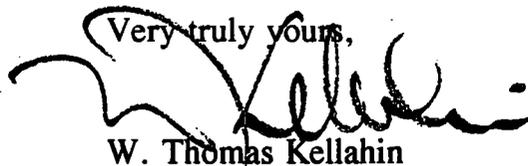
Oil Conservation Division

Dear Mr. Stogner:

On behalf of Nearburg Exploration Company, please find enclosed our administrative application for the referenced well.

By copy of this letter, including the application, to all affected parties, we are notifying them by certified mail-return receipt requested, that should they object to the granting of this application, then they must file a written objection with the Division within twenty (20) days of the date of this letter and in the absence of objection this matter is eligible for administrative approval by the Division.

Very truly yours,



W. Thomas Kellahin

cc: Nearburg Producing Company

**cc: BY CERTIFIED MAIL-RETURN RECEIPT REQUESTED**  
to all parties listed in application

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

**RECEIVED**

AUG 29 1995

Oil Conservation Division

**ADMINISTRATIVE APPLICATION  
OF NEARBURG EXPLORATION COMPANY  
FOR APPROVAL OF A DIRECTIONAL  
WELLBORE AT A STANDARD SURFACE  
AND SUBSURFACE LOCATION  
LEA COUNTY, NEW MEXICO.**

CASE NO. \_\_\_\_\_

**ADMINISTRATIVE APPLICATION**

Comes now NEARBURG EXPLORATION COMPANY, by its attorneys, Kellahin & Kellahin, and in accordance with Division Rule 111 as promulgated by Order R-10388 effective June 13, 1995, applies to the New Mexico Oil Conservation Division for an administrative order authorizing it to drill its proposed Osage Boyd Federal Com "15" Well No. 3 commencing at a standard surface location 1880 feet FNL and 660 feet FWL and to drill vertically to approximately 4000 feet (TVD) and then to kickoff in a northerly direction and directionally drill to an estimated 8,200 feet (TVD) within 100 feet of a standard subsurface location not closer than 660 feet FNL and 660 feet FWL of said Section 15. Said well is to be dedicated to a standard 160-acre spacing and proration unit for production from the North Dagger Draw-Upper Pennsylvanian Pool consisting of the NW/4 of Section 15, T19S, R25E, NMPM, Lea County, New Mexico.

In support of its application, Nearburg Exploration Company, ("Nearburg") states:

1. Nearburg is the operator for the 160-acre spacing unit for any production from the North Dagger Draw-Upper Pennsylvanian Pool underlying the NW/4 of Section 15, T19S, R25E, NMPM, Lea County, New Mexico. See Exhibit "A".

2. Nearburg proposes to drill its Osage Boyd Federal Com "15" Well No. 3 by commencing at a standard surface well location 1880 feet FNL and 660 feet FWL (Unit E) of Section 15 and to drill vertically to approximately 4,000 feet (TVD) and then to kickoff and drill directionally in a northerly direction to approximately 8,200 feet (TVD) to within 100 feet of a standard subsurface location not closer than 660 feet FNL and 660 feet FWL (Unit D) of said Section 15 to test for production in the Cisco/Canyon formation of the North Dagger Draw-Upper Pennsylvanian Pool.

3. The Directional Wellbore is necessary because:

(a) Nearburg has been unable to obtain a surface location within the N/2NW/4 of said Section 15 which is acceptable to the Bureau of Land Management;

(b) the S/2NW/4 of said Section 15 is a fee tract and Nearburg has obtained an acceptable surface location for the well; and

(c) the optimum geologic location in the spacing unit for the subject well is at a standard location within Unit D of the spacing unit.

4. Nearburg seeks a project area consisting of a single 160-acre spacing unit being the NW/4 of said Section 15 with a project allowable equal to the 700 BOPD allowable provided for a spacing unit for this pool.

5. In accordance with Rule 111 D (2)(b), Nearburg has attached a plat as Exhibit "A" which sets forth the required information.

6. In accordance with Rule 111 D (2)(c), Nearburg has attached a vertically oriented plan view for the subject well as Exhibit "B" which sets forth the required information.

7. In accordance with Rule 111 D (2)(d), Nearburg has attached a horizontal plan view for the subject well as Exhibit "C" which sets forth the required information.

8. In accordance with Rule 111 D (2)(e), Nearburg has attached a type log as Exhibit "D" which sets forth the top and bottom of the subject pool.

9. In accordance with the Division's notice requirements set forth in Rule 111 D (2)(f) a copy of this application has been sent to the parties listed on Exhibit "E" notifying each of this application and has informed said parties that if they have an objection, it must be filed in writing with the Division within twenty (20) days of the date this application was sent to the Division.

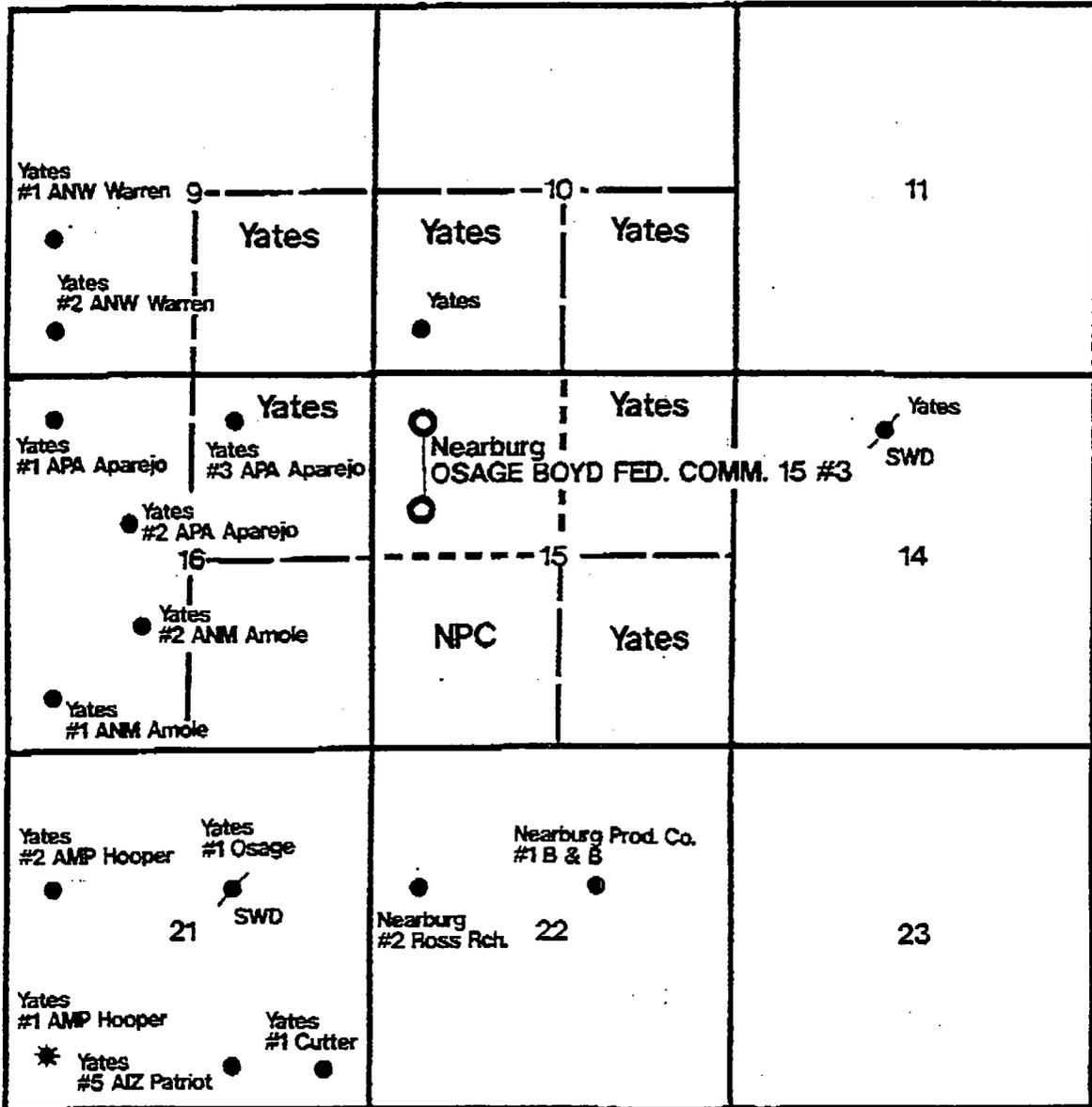
10. Approval of this application will afford the interest owners in this spacing unit the opportunity to obtain production from the subject pool and thereby protecting correlative rights and in a manner which will not cause waste.

WHEREFORE, Nearburg, as applicant, requests that this application be granted.

RESPECTFULLY SUBMITTED:



W. THOMAS KELLAHIN  
KELLAHIN & KELLAHIN  
P. O. Box 2265  
Santa Fe, New Mexico 87501  
(505) 982-4285



# Nearburg Producing Company

Eddy County, New Mexico

Osage Boyd Fed. Comm. 15 #3

Surface Location : 1880' FNL & 660' FWL  
 Subsurface Location : 660' FNL & 660' FWL

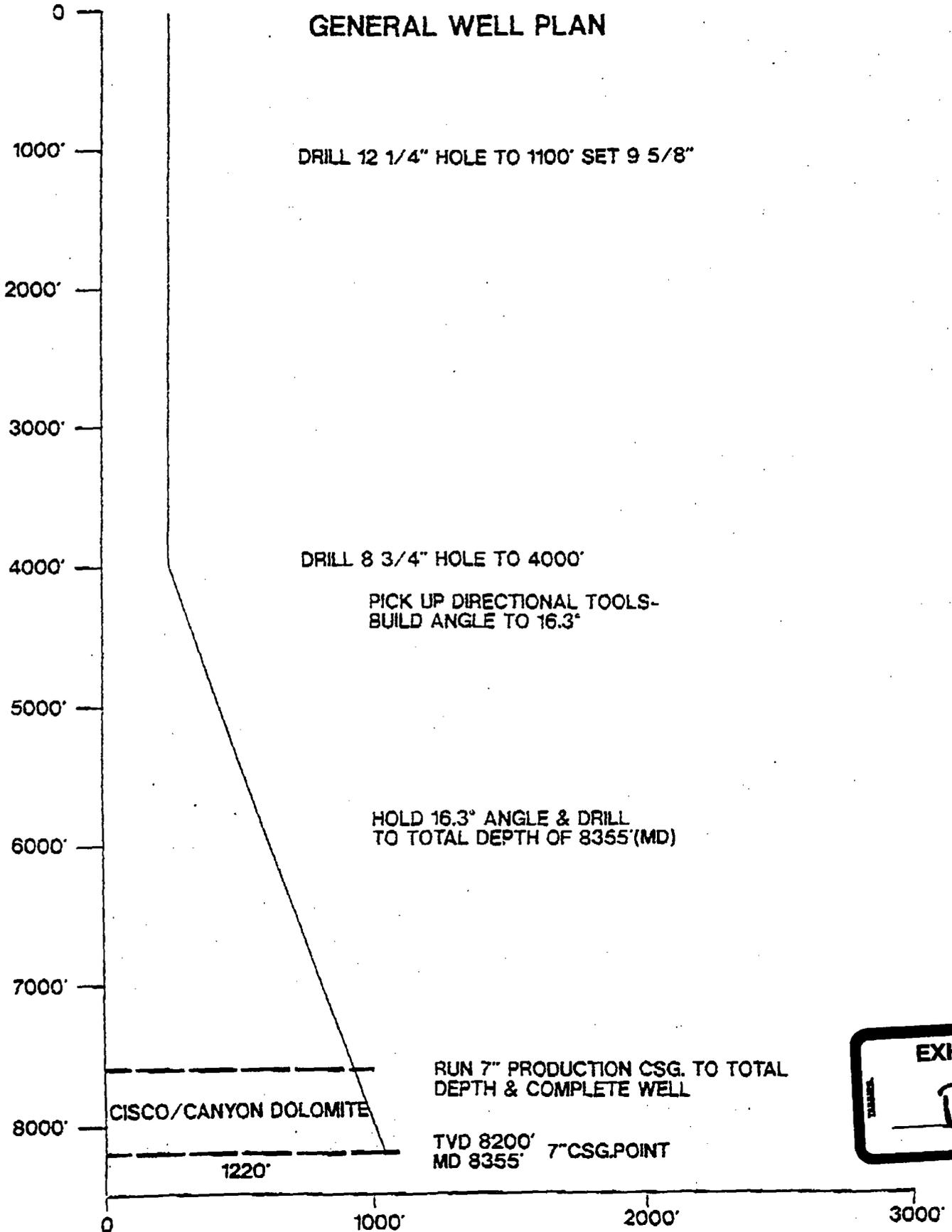
Section 15, T-19-S, R-25-E



OSAGE BOYD FED. COMM. 15 #3  
EDDY COUNTY, NEW MEXICO  
SEC. 15, T-19-S R-25-E

T.V.D.

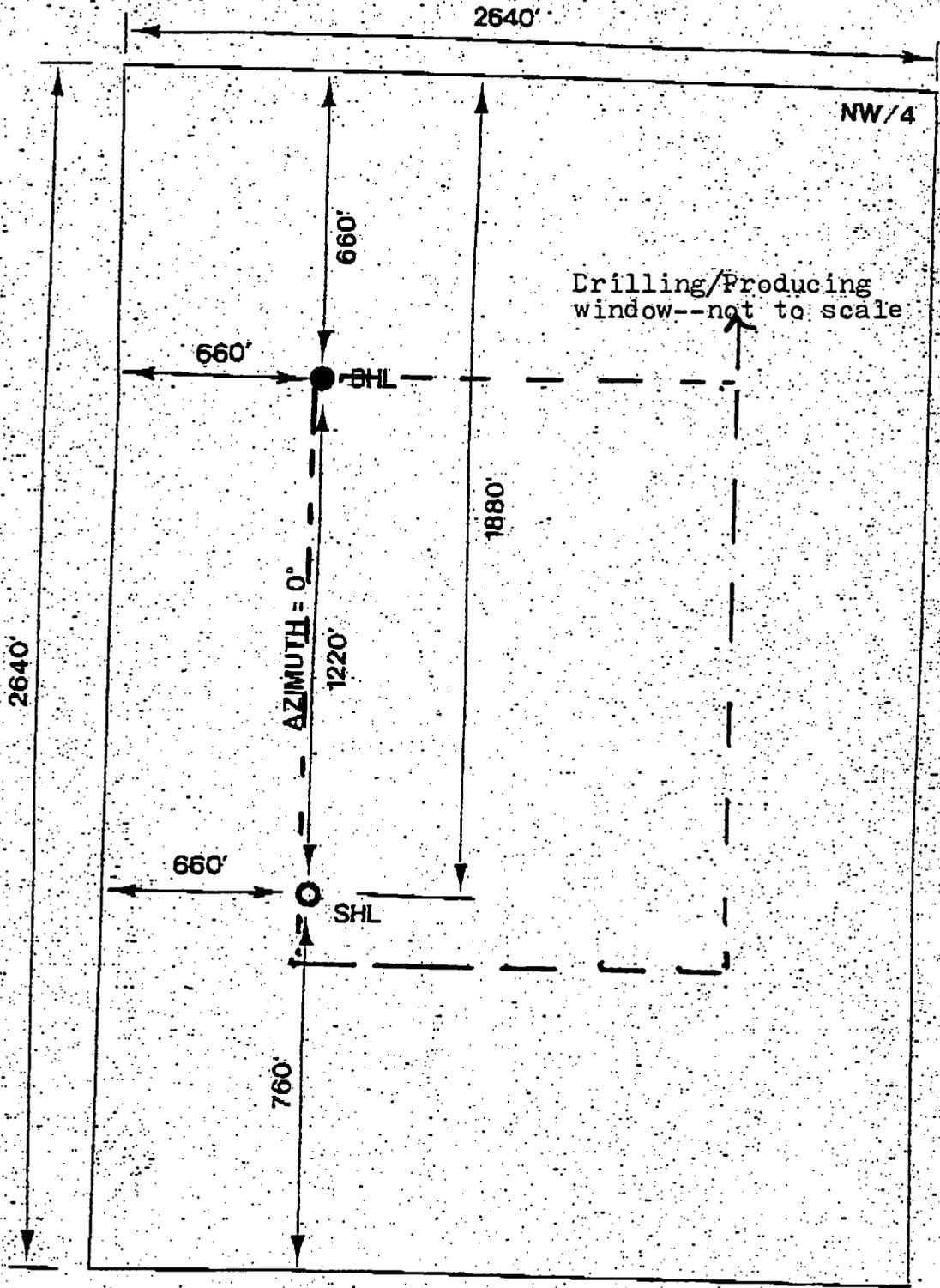
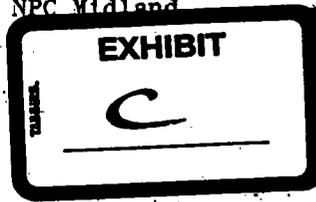
GENERAL WELL PLAN



EXHIBIT

B

VERTICAL SECTION



OSAGE BOYD FED. COMM. 15 #3  
 EDDY COUNTY, NEW MEXICO  
 SEC. 15, T-19-S R-25-E

Yates Petroleum Corporation  
105 South Fourth Street  
Artesia, New Mexico 88210

Yates Drilling Company  
105 South Fourth Street  
Artesia, New Mexico 88210

Abo Petroleum Corporation  
105 South Fourth Street  
Artesia, New Mexico 88210

Myco Industries Inc.  
105 South Fourth Street  
Artesia, New Mexico 88210

Unit Petroleum Company  
P.O. Box 702500  
Tulsa, Oklahoma 74133

Nautilus Ventures, II  
a General Partnership  
of which Coquina Oil  
Corporation is General  
Partner.  
P.O. Drawer 2960  
Midland, Texas 79701

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Honolulu, Hawaii 96818

Mrs. Frances B. Bunn  
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Honolulu, Hawaii 96822



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c/o V.H. Zoller  
First City Center  
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Trust  
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San Francisco, California 94123

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Honolulu, Hawaii 96814

Betsy H. Keller  
2524 Union Street  
San Francisco, California 94123

Charles Cline Moore  
138 Harvard Avenue  
Mill Valley, California 94941

Estate of William Oliver  
c/o Pat Fisher  
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San Francisco, California 94104

Space Building Corporation  
250 Cape Highway  
Route 44  
East Taunton, Massachusetts 02718

Fredrick Van Uranken  
665 5th Avenue, 10th Floor  
New York, New York 10022

Yates Employees 87, Ltd.  
105 South Fourth Street  
Artesia, New Mexico 88210

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

In the matter of the hearing called  
by the Oil Conservation Division  
for the purpose of considering:

Administrative Application of  
Nearburg Exploration Company  
for the approval of a Directional Wellbore  
Osage Boyd Federal Com 15 Well No. 3  
Lea County, New Mexico.

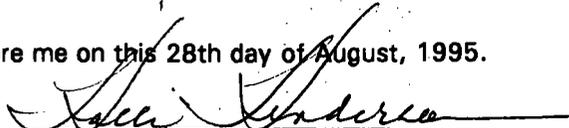
**CERTIFICATE OF MAILING AND COMPLIANCE WITH ORDER R-8054**

W. Thomas Kellahin, attorney in fact and authorized representative of Mallon Oil Company, states that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on the 29th day of August, 1995 I caused to be sent, by certified mail return receipt requested, notice of this application and a copy of the application for the referenced case along with the cover letter, to the parties shown in the application as evidenced by the attached copies of receipt cards, and advising said party that if they had an objection then they must file said objection with the Division within twenty (20) days of August 29, 1995.



W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me on this 28th day of August, 1995.



Notary Public

My Commission Expires: June 15th, 1998

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • At the front of the mailpiece, or on the back if space does  
 • W August 29, 1995  
 • Th delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 David Goodnow  
 230 Ridgefield Road  
 Wilton, Connecticut 06897

4a. Article Number  
 194 406 624

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 9/2

5. Signature (Addressee)

6. Signature (Agent)  
 M. Goodnow

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

2 194 406 624  
  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Sent to  
 David Goodnow  
 230 Ridgefield Road  
 Wilton, Connecticut 06897

PS Form

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom	

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • At the front of the mailpiece, or on the back if space does  
 • W August 30, 1995  
 • Th delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Mrs. Frances B. Bunn  
 2493 Makiki Heights  
 Honolulu, Hawaii 96822

4a. Article Number  
 194 406 627

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 7-3-95

5. Signature (Addressee)  
 Helen Bunn

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

2 194 406 627  
  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Sent to  
 Mrs. Frances B. Bunn  
 2493 Makiki Heights  
 Honolulu, Hawaii 96822

PS Form

Special Delivery Fee	
Restricted Delivery Fee	

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • At the front of the mailpiece, or on the back if space does  
 • W August 29, 1995  
 • Th delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Unit Petroleum Company  
 PO Box 702500  
 Tulsa, OK 74133

4a. Article Number  
 194 406 630

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery

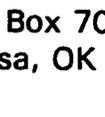
5. Signature (Addressee)

6. Signature (Agent)  
 [Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

2 194 406 630  
  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Sent to  
 Unit Petroleum Company  
 PO Box 702500  
 Tulsa, OK 74133

PS Form

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

Nearburg/Osage  
 August 29, 1995

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach return address label.  
 • Write clearly.  
 • The card must be delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 E.G. Holden Testamentary Trust  
 2524 Union Street  
 San Francisco, CA 94123

4a. Article Number  
 424 285 123

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)  
*[Signature]*

6. Signature (Agent)  
*[Signature]* 7/1/95

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

2 424 285 123

**Receipt for Certified Mail**  
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 Do not use for International Mail  
 (See Reverse)

Sent to  
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Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

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 • Complete items 3, and 4a & b.  
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 • Attach return address label.  
 • Write clearly.  
 • The card must be delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Yates Employees 87, Ltd.  
 105 South Fourth Street  
 Artesia, New Mexico 88210

4a. Article Number  
 194 406 625

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 SEP 1 1995

5. Signature (Addressee)  
*Kate Brunson*

6. Signature (Agent)  
*[Signature]*

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

2 194 406 625

**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Sent to  
 Yates Employees 87, Ltd.  
 105 South Fourth Street  
 Artesia, New Mexico 88210

Special Delivery Fee	
----------------------	--

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

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**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach return address label.  
 • Write clearly.  
 • The card must be delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Yates Drilling Company  
 105 South Fourth Street  
 Artesia, NM 88210

4a. Article Number  
 194 406 623

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 SEP 1 1995

5. Signature (Addressee)  
*Kate Brunson*

6. Signature (Agent)  
*[Signature]*

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

2 194 406 623

**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Sent to  
 Yates Drilling Company  
 105 South Fourth Street  
 Artesia, NM 88210

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach this card to the envelope.  
 • The return receipt will show to whom the item was delivered and the date delivered.

**Nearburg/Osage**  
**August 29, 1995**

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
**Yates Petroleum Corporation**  
**105 South Fourth Street**  
**Artesia, NM 88210**

4a. Article Number  
**194 406 634**

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
**SEP 1 1995**

5. Signature (Addressee)  
*Katie Brunson*

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

**2 194 406 634**

**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Sent to  
**Yates Petroleum Corporation**  
**105 South Fourth Street**  
**Artesia, NM 88210**

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach this card to the envelope.  
 • The return receipt will show to whom the item was delivered and the date delivered.

**Nearburg/Osage**  
**August 29, 1995**

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
**Abo Petroleum Corporation**  
**105 South Fourth Street**  
**Artesia, NM 88210**

4a. Article Number  
**194 406 632**

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
**SEP 1 1995**

5. Signature (Addressee)  
*Katie Brunson*

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

**2 194 406 632**

**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Sent to  
**Abo Petroleum Corporation**  
**105 South Fourth Street**  
**Artesia, NM 88210**

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach this card to the envelope.  
 • The return receipt will show to whom the item was delivered and the date delivered.

**Nearburg/Osage**  
**August 29, 1995**

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
**Estate of William Oliver**  
**c/o Pat Fisher**  
**PO Box 241**  
**Dallas, Texas 75221**

4a. Article Number  
**194 406 638**

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
**SEP 1 1995**

5. Signature (Addressee)  
*Pat Fisher*

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

**2 194 406 638**

**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Sent to  
**Estate of William Oliver**  
**c/o Pat Fisher**  
**PO Box 241**  
**Dallas, Texas 75221**

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$

Postmark or Date  
**Nearburg/Osage**  
**August 29, 1995**

PS Form 3811, December 1991 ☆ U.S.G.P.O. : 1992-307-530 **DOMESTIC RETURN RECEIPT**

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.

**Nearburg/Osage** if space  
**August 29, 1995** article number and the date delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
**Myco Industries Inc.**  
**105 South Fourth Street**  
**Artesia, NM 88210**

4a. Article Number  
*194 406 631*

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
**SEP 1 1995**

5. Signature (Addressee)  
*Katie Brunson*

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

**2 194 406 631**  
  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail (See Reverse)

Sent to  
**Myco Industries Inc.**  
**105 South Fourth Street**  
**Artesia, NM 88210**

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	

PS Form 393

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.

**Nearburg/Osage** if space  
**August 29, 1995** article number and the date delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
**Ernie Bello**  
**3325 Ala Akulikul**  
**Honolulu, Hawaii 96818**

4a. Article Number  
*194 406 628*

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
*9/2/95*

5. Signature (Addressee)  
*Sarahine Bello*

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

**2 194 406 628**  
  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail (See Reverse)

Sent to  
**Ernie Bello**  
**3325 Ala Akulikul**  
**Honolulu, Hawaii 96818**

Special Delivery Fee	
Restricted Delivery Fee	

PS Form 393

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.

**Nearburg/Osage** if space  
**August 29, 1995** article number and the date delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
**Betsy H. Keller**  
**2524 Union Street**  
**San Francisco, CA 94123**

4a. Article Number  
*194 406 640*

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
*8/11/95*

5. Signature (Addressee)  
*BH Keller*

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 ☆ U.S.G.P.O.: 1992-307-530 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

**2 194 406 640**  
  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail (See Reverse)

Sent to  
**Betsy H. Keller**  
**2524 Union Street**  
**San Francisco, CA 94123**

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

Nearburg/Osage  
 August 29, 1995

PS Form 393

Z 194 406 626



**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to  
**J.W.Gendron**  
2989 Eucalyptus Hill  
Santa Barbara, CA 93108

PS Form

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$

Postmark or Date

Nearburg/Osage  
August 30, 1995

Z 194 406 636



**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to  
**Space Building Corporation**  
250 Cape Highway  
Rt 44  
East Taunton, MA 02718

PS Form

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$

Postmark or Date

Nearburg/Osage  
August 29, 1995

Z 194 406 637



**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to  
**Adolph P. Schuman**  
2701 16th Street  
San Francisco, CA 94104

PS Form

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$

Postmark or Date

Nearburg/Osage  
August 29, 1995

Z 194 406 639



**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to  
**Charles Cline Moore**  
138 Harvard Avenue  
Mill Valley, CA 94941

PS Form

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$

Postmark or Date

Nearburg/Osage  
August 29, 1995

Z 194 406 635



**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to  
**Fredrick Van Uranken**  
665 5th Ave. 10th Floor  
New York, New York 10022

PS Form

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$

Postmark or Date

Nearburg/Osage  
August 29, 1995

Z 424 285 124



**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

93 Sent to  
**Sanford J. Hodge III**  
c/o V.H. Zoller  
First City Center  
Ste 910  
Midland, Texas 79701

PS For	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to Whom & Date Delivered	
	Return Receipt Showing to Whom, Date, and Addressee's Address	
	TOTAL Postage & Fees	\$

Postmark or Date  
**Nearburg/Osage**  
**August 29, 1995**

Z 424 285 125



**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

93 Sent to  
**Joseph R. Hodge**  
c/o V.H. Zoller  
First City Center  
Ste 910  
Midland, Texas 79701

PS For	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to Whom & Date Delivered	
	Return Receipt Showing to Whom, Date, and Addressee's Address	
	TOTAL Postage & Fees	\$

Postmark or Date  
**Nearburg/Osage**  
**August 30, 1995**

Z 424 285 122



**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

93 Sent to  
**Dr. Issac A. Kawasaki**  
1232 S. King Street  
Honolulu, Hawaii 96814

PS For	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to Whom & Date Delivered	
	Return Receipt Showing to Whom, Date, and Addressee's Address	
	TOTAL Postage & Fees	\$

Postmark or Date  
**Nearburg/Osage**  
**August 29, 1995**

Z 194 406 629



**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

93 Sent to  
**Nautilus Ventures, Inc.**  
a General Partnership  
of which Coquina Oil  
Corporation is General Partner  
PO Drawer 2960  
Midland, Texas 79701

PS For	Special Delivery Fee	
	Restricted Delivery Fee	
	Return Receipt Showing to Whom & Date Delivered	
	Return Receipt Showing to Whom, Date, and Addressee's Address	
	TOTAL Postage & Fees	\$

Postmark or Date  
**Nearburg/Osage**  
**August 29, 1995**

