



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

June 2, 1993

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Marathon Oil Company  
P.O. Box 552  
Midland, TX 79702-0552

Attention: T. N. Tipton

*Administrative Order DD-82*

Dear Mr. Tipton:

Under the provisions of General Rule 111 (c), (d) and (e), Marathon Oil Company made application to the New Mexico Oil Conservation Division on April 27, 1993, for authorization to directionally drill its proposed Warn State A/C-2 Well No. 21, Lea County, New Mexico.

The Division Director Finds That:

- (1) The application has been duly filed under the provisions of Rule 111(d) and (e) of the Division General Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in General Rule 111 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

**IT IS THEREFORE ORDERED THAT:**

(1) The applicant, Marathon Oil Company, is hereby authorized to directionally drill its Warn State A/C-2 Well No. 21, the surface location of which shall be 1109 feet from the North line and 1993 feet from the West line (Unit C) of Section 6, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, by kicking off from the vertical

at a depth of approximately 6100 feet, and drilling in such a manner as to bottom in the Undesignated Vacuum-Drinkard Pool at a standard oil well location within Lot 3 (NE/4 NW/4 equivalent) of said Section 6 forming a standard 40-acre, more or less, oil spacing and proration unit for said pool.

**PROVIDED HOWEVER THAT** prior to commencing directional drilling operations into said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

**PROVIDED HOWEVER THAT** during or upon completion of directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Hobbs district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Hobbs offices of the Division upon completion.

(3) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY  
Director

S E A L

WJL/MES/amg

cc: Oil Conservation Division - Hobbs  
NM State Land Office - Santa Fe

Rec. 4/28/93  
Pl. - 6/1/93

May 21, 1991

Marathon Oil Company  
P.O. Box 552  
Midland, Texas 79702-0552

Attention: T. N. Tipton

Administrative Order DD-82

Dear Mr. Tipton :

Under the provisions of General Rule 111 (c), (d) and (e), Marathon Oil Company made application to the New Mexico Oil Conservation Division on April 27, 1993, for authorization to directionally drill its proposed Warn State A/C-2 Well No. 21, Ector County, New Mexico.

The Division Director Finds That:

- (1) The application has been duly filed under the provisions of Rule 111(d) and (e) of the Division General Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in General Rule 111 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.



Administrative Order DD-\*

May 21, 1991

Page No. 3

(3) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(4) The \_\_\_\_\_ of said Section \_\_\_\_\_ shall be dedicated to the well forming a standard \_\_\_\_\_-acre \_\_\_\_\_ spacing and proration unit for the subject pool.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY  
Director

SEAL

cc: Oil Conservation Division - Kobler

MASLO - Santa Fe

Mid-Continent Region  
Production United States



P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

May 20, 1993

Mr. William J. Lemay, Director  
State Of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
310 Old Santa Fe Trail  
P. O. Box 2088  
Santa Fe, New Mexico 87504  
(505) 827-5800

RE: Application of Marathon Oil Company  
For Administration Approval  
Warn State A/C 2 No. 21  
1,109' FNL and 1,993' FWL  
Section 6, T-18-S, R-35-E  
Vacuum Drinkard Field  
Lea County, New Mexico

Dear Sir:

Please find attached copies of Waivers of Objection from all offset operators to Marathon's application to directionally drill the Warn State A/C 2 No. 21.

Should you have any questions or require further information, please contact C. T. Kent at (915) 682-1626, extension 8282.

Sincerely,

A handwritten signature in black ink, appearing to read 'T. N. Tipton'.

T. N. Tipton  
Engineering Manager  
Midland Operations

xc: R. A. Biernbaum  
C. T. Kent  
T. C. Lowry  
D. R. Petro

Offset Operators  
Request for Waiver  
Warn State A/C 2 No. 21  
Lea County, New Mexico  
Page No. 2

Objection to the application of Marathon Oil Company for administrative approval for the directional drilling of its Warn State A/C 2 No. 21 well in the Vacuum Drinkard Field is hereby waived.

COMPANY: Shell Western E&P Inc.  
SIGNED: R L Sykes  
TITLE: OSO Administrator  
DATE: 5/6/93

RECEIVED

MAY 7 1993

Engineering Department  
Midland District  
Midland, Texas

Offset Operators  
Request for Waiver  
Warn State A/C 2 No. 21  
Lea County, New Mexico  
Page No. 2

Objection to the application of Marathon Oil Company for administrative approval for the directional drilling of its Warn State A/C 2 No. 21 well in the Vacuum Drinkard Field is hereby waived.

COMPANY: Texas Inc  
SIGNED: Charles C. Asherton  
TITLE: Area Exploitation Manager  
DATE: April 29, 1993

RECEIVED  
APR 30 1993  
Engineering Department  
Midland District  
Midland, Texas

Offset Operators  
Request for Waiver  
Warn State A/C 2 No. 21  
Lea County, New Mexico  
Page No. 2

Objection to the application of Marathon Oil Company for administrative approval for the directional drilling of its Warn State A/C 2 No. 21 well in the Vacuum Drinkard Field is hereby waived.

COMPANY: Phillips Petroleum Company  
SIGNED: *D. R. Wier* D. R. Wier  
TITLE: Director, Reservoir Engineering  
DATE: April 28, 1993

RECEIVED  
APR 29 1993  
Engineering Department  
Midland District  
Midland, Texas

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3 and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach this form to the front of the mailpiece, or on the back if space does not permit.  
 • Write "Return Receipt Requested" on the mailpiece below the article number.  
 • The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Shell Western E&P, Inc.  
 P. O. Box 3463  
 Houston, TX 77252  
 Attn:

4a. Article Number:  
 P 355 206 503

4b. Service Type:  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery:  
 APR 30 1993

5. Signature (Addressee)  
 6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 \* U.S.G.P.O. 1992-307-530 **DOMESTIC RETURN RECEIPT**

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3 and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach this form to the front of the mailpiece, or on the back if space does not permit.  
 • Write "Return Receipt Requested" on the mailpiece below the article number.  
 • The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Phillips Petroleum Company  
 4001 Panbrook  
 Oklahoma, TX 77962

4a. Article Number:  
 P 355 206 505

4b. Service Type:  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery:  
 APR 29 1993 4-28-93

5. Signature (Addressee)  
 Engineering Dept  
 Midland District  
 Midland, Texas

6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 \* U.S.G.P.O. 1992-307-530 **DOMESTIC RETURN RECEIPT**

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 • Complete items 1 and/or 2 for additional services.  
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I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Texaco Exploration & Prod., Inc.  
 P. O. Box 3109  
 Midland, TX 79702  
 Attn:

4a. Article Number:  
 P 355 206 504

4b. Service Type:  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery:  
 APR 29 1993

5. Signature (Addressee)  
 6. Signature (Agent)

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 \* U.S.G.P.O. 1992-307-530 **DOMESTIC RETURN RECEIPT**

DD-82



P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

April 27, 1993

Mr. William J. Lemay, Director  
State of New Mexico  
Energy, Minerals, and Natural Resources Department  
Oil Conservation Division  
310 Old Santa Fe Trail  
P. O. Box 2088  
Santa Fe, New Mexico 87504  
(505) 827-5800

RE: Application of Marathon Oil Company  
For Administrative Approval  
For Directional Drilling  
Warn State A/C 2 No. 21  
1,109' FNL and 1,993' FWL  
Section 6, T-18-S, R-35-E  
Vacuum Drinkard Field *Paul*  
Lea County, New Mexico

A large, handwritten signature in black ink, appearing to be 'W. J. Lemay', written over a grid of lines.

Dear Sir:

Marathon Oil Company, respectfully requests administrative approval to directionally drill the Warn State A/C 2 Well No. 21 in the Vacuum Drinkard Field from an unorthodox surface location of 1,109' FNL and 1,993' FWL of Section 6 to an orthodox bottomhole location 826' FNL and 2,194' FWL of Section 6.

Geologic constraints dictate that the well needs to be located in the southern portion of the 40-acre proration unit. However, several surface obstructions prevent drilling the well at an orthodox location. A suitable surface location was found at 1,109' FNL and 1,993' FWL. This location is only 211' from the southern boundary of the proration unit which is closer than the 330' standoff required by Statewide Rules for 40-acre oil development.

Marathon proposes to directionally drill the Warn State A/C 2 Well No. 21 from the above mentioned location to an orthodox bottomhole location 826' FNL and 2,194' FWL of Section 6. The well will be drilled vertically to a depth of 6,100', then deviated in a northeasterly direction at an angle of 11.02°, to reach the proposed bottomhole location. Directional surveys will be run as described in NMOCD Rule 111. Attached is a site plat showing the surface and proposed bottomhole locations as well as the surface obstructions in the area. Also attached is a cut-away view of the proposed directional drilling plan.

Mr. William J. Lemay, Director  
New Mexico Oil Conservation Division  
Energy, Minerals and Natural Resource Department  
Warn State A/C 2 No. 21  
Vacuum Drinkard Field  
Lea County, New Mexico  
Page Nol. 2

As described in NMOCD Rule 111 operators of all offsetting proration units have been notified of this application by certified mail. Attached is a list of those operators and a copy of the letter providing notice.

Should you have any questions or require further information, please contact C. T. Kent at (915) 682-1626, extension 8282.

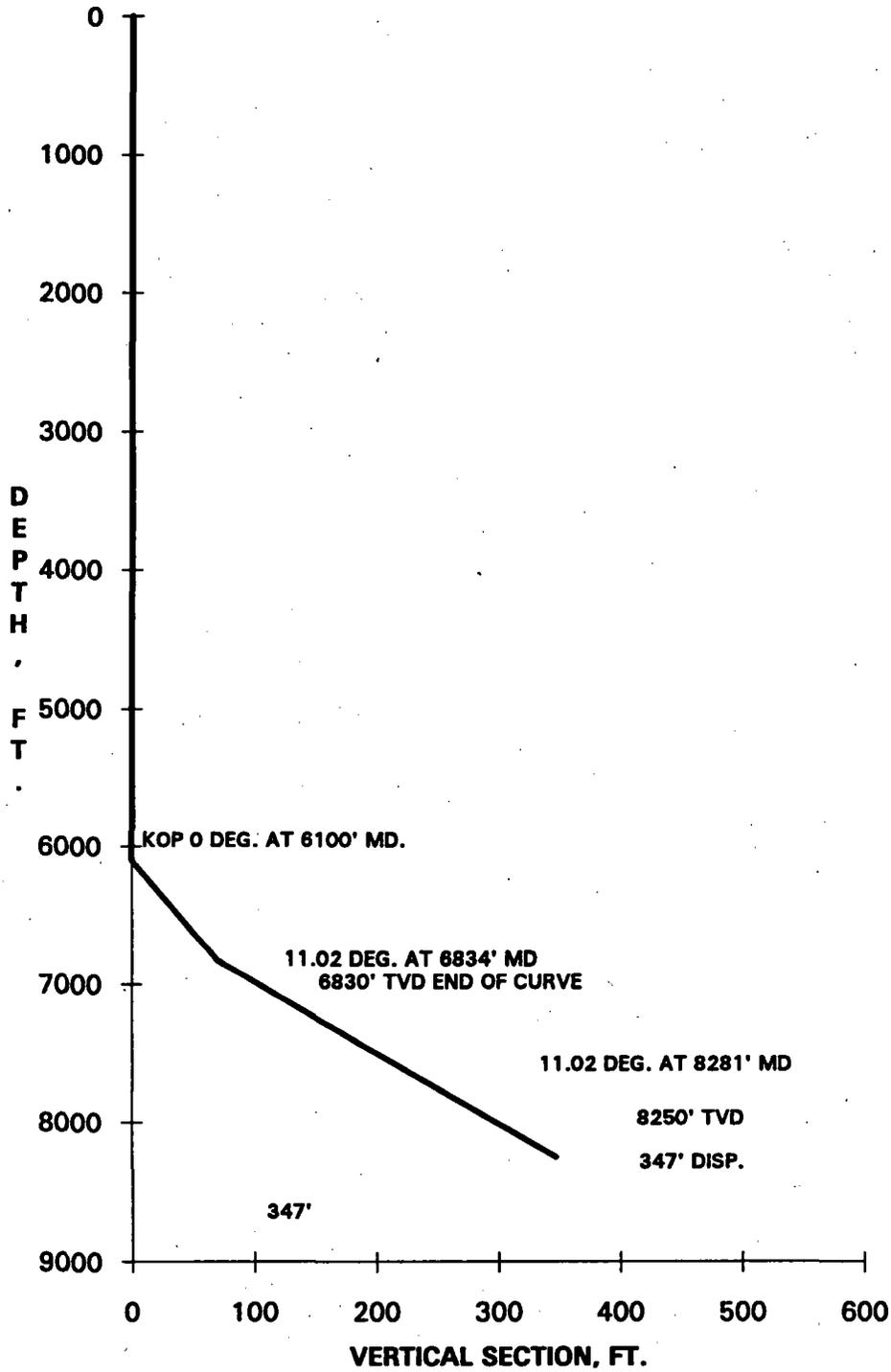
Sincerely,

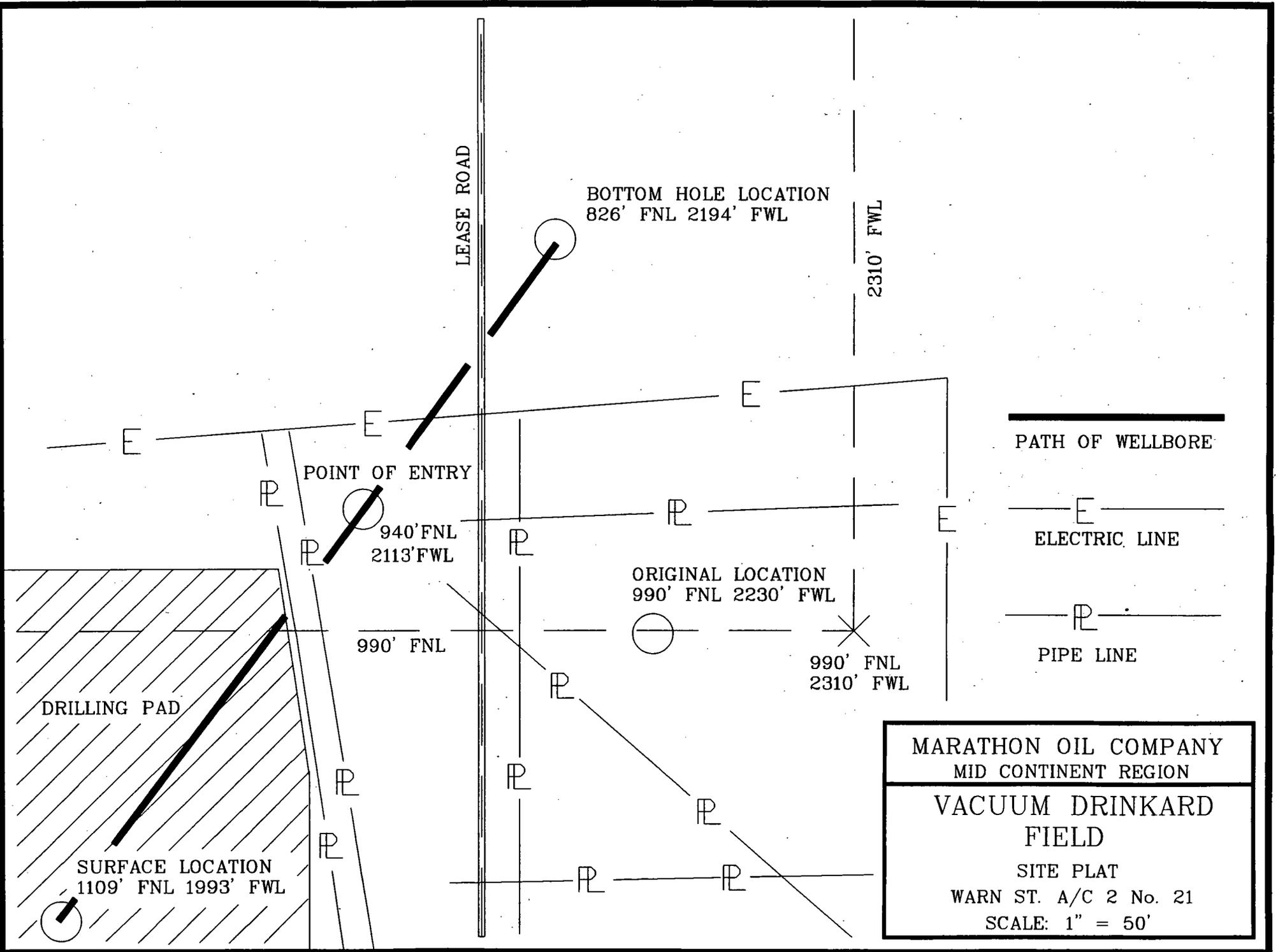


T. N. Tipton  
Engineering Manager  
Midland Operations

xc: R. A. Biernbaum  
C. T. Kent  
T. C. Lowry  
C. T. Pearce  
D. R. Petro  
R. F. Unger

VERTICAL PROFILE







P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

April 27, 1993

Offset Operators  
(Mailing List Attached)  
Certified Mail

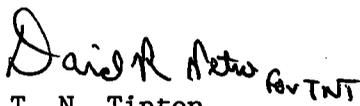
RE: Request for Waiver  
Application of Marathon Oil Company  
For Administrative Approval  
For Directional Drilling  
Warn State A/C 2 No. 21  
1,109' FNL and 1,993 FWL  
Section 6, T-18-S, R-35-E  
Vacuum (Drinkard) Field  
Lea County, New Mexico

Gentlemen:

Please find attached Marathon Oil Company's Application for administrative approval for the directional drilling of the Warn State A/C 2 No. 21. Because of various obstructions in the NE/4 NW/4 of Section 6, the well will be directionally drilled from an unorthodox surface location 1,109' FNL and 1,993' FWL to an orthodox bottom hole location 826' FNL and 2,194' FWL.

If you have no objection to this request please sign and return one copy to Marathon. Should you have any questions or require further information please contact C. T. Kent at (915) 682-1626, extension 8282.

Sincerely,

  
T. N. Tipton  
Engineering Manger  
Midland Operations

Offset Operators  
Request for Waiver  
Warn State A/C 2 No. 21  
Lea County, New Mexico  
Page No. 2

Objection to the application of Marathon Oil Company for administrative approval for the directional drilling of its Warn State A/C 2 No. 21 well in the Vacuum Drinkard Field is hereby waived.

COMPANY: \_\_\_\_\_

SIGNED: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

Texaco Exploration and Production, Inc.  
P. O. Box 3109  
Midland, Texas 79702

Shell Western E&P, Inc.  
P. O. Box 3463  
Houston, TX 77252

Phillips Petroleum Company  
4001 Penbrook  
Odessa, TX 79762



P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

April 27, 1993

Mr. William J. Lemay, Director  
State of New Mexico  
Energy, Minerals, and Natural Resources Department  
Oil Conservation Division  
310 Old Santa Fe Trail  
P. O. Box 2088  
Santa Fe, New Mexico 87504  
(505) 827-5800

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1,109' FNL and 1,993' FWL  
Section 6, T-18-S, R-35-E  
Vacuum Drinkard Field  
Lea County, New Mexico

Dear Sir:

Marathon Oil Company, respectfully requests administrative approval to directionally drill the Warn State A/C 2 Well No. 21 in the Vacuum Drinkard Field from an unorthodox surface location of 1,109' FNL and 1,993' FWL of Section 6 to an orthodox bottomhole location 826' FNL and 2,194' FWL of Section 6.

Geologic constraints dictate that the well needs to be located in the southern portion of the 40-acre proration unit. However, several surface obstructions prevent drilling the well at an orthodox location. A suitable surface location was found at 1,109' FNL and 1,993' FWL. This location is only 211' from the southern boundary of the proration unit which is closer than the 330' standoff required by Statewide Rules for 40-acre oil development.

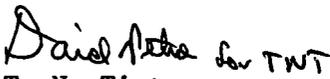
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Mr. William J. Lemay, Director  
New Mexico Oil Conservation Division  
Energy, Minerals and Natural Resource Department  
Warn State A/C 2 No. 21  
Vacuum Drinkard Field  
Lea County, New Mexico  
Page Nol. 2

As described in NMOCD Rule 111 operators of all offsetting proration units have been notified of this application by certified mail. Attached is a list of those operators and a copy of the letter providing notice.

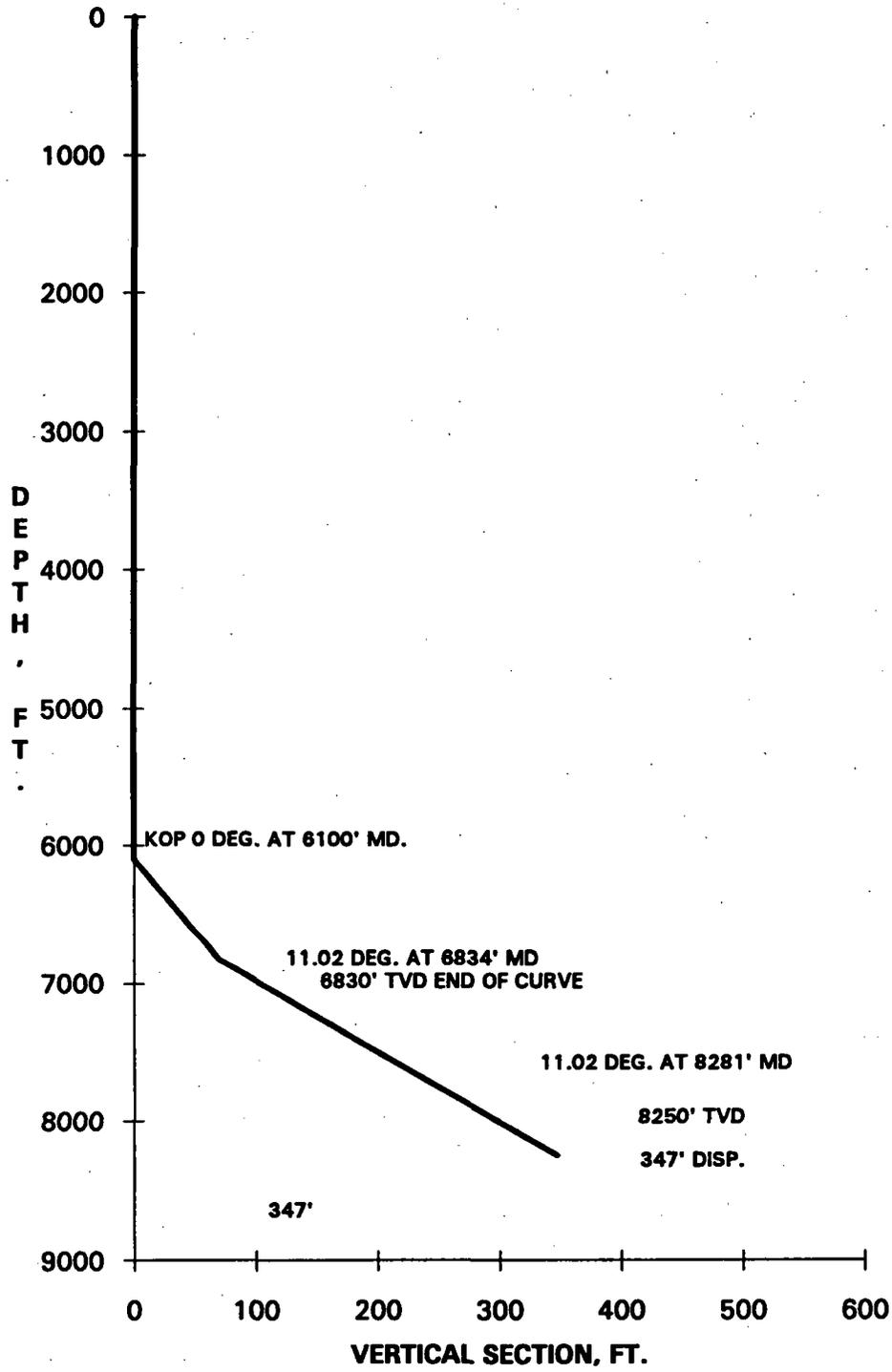
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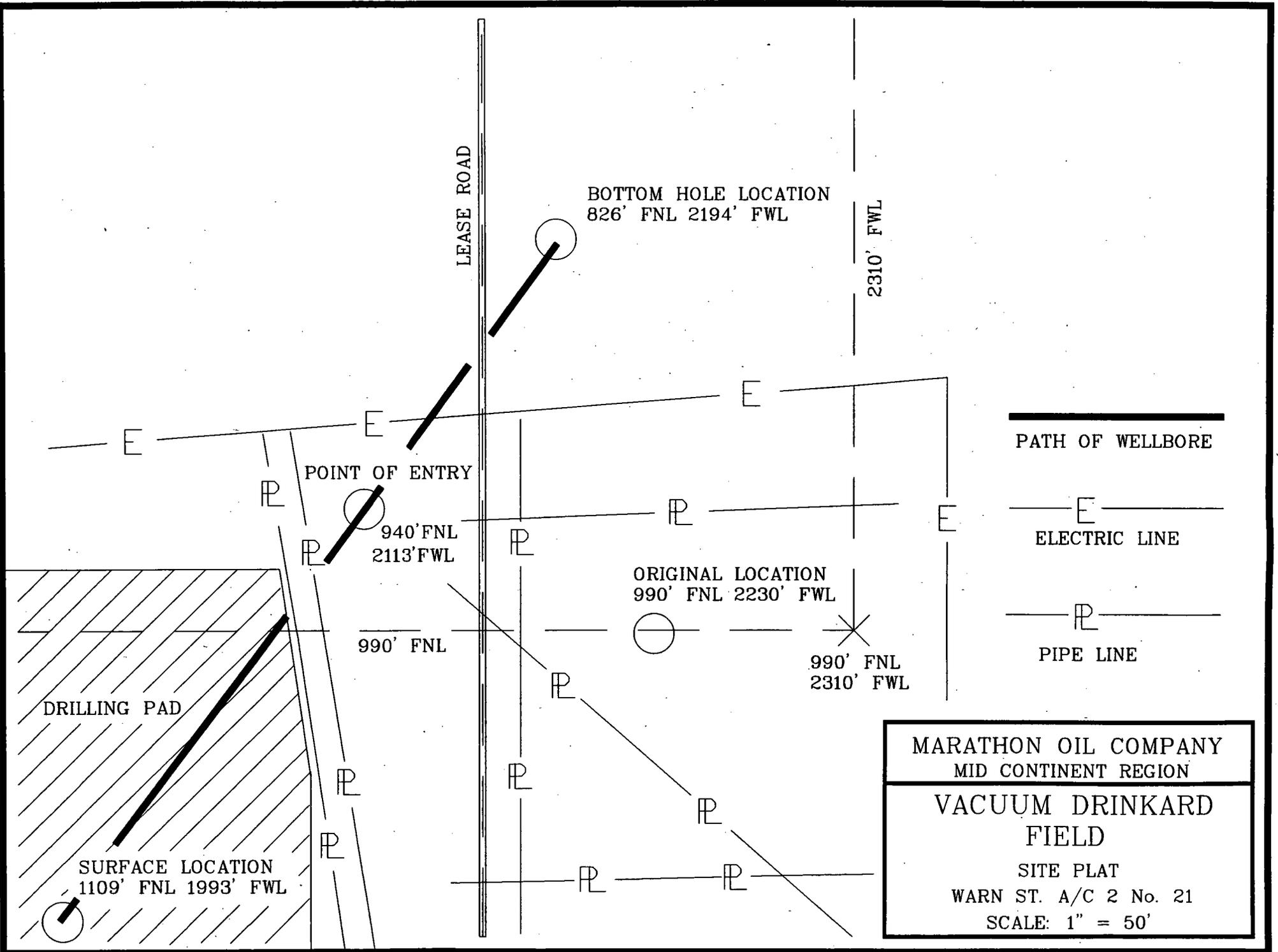
Sincerely,

  
T. N. Tipton  
Engineering Manager  
Midland Operations

xc: R. A. Biernbaum  
C. T. Kent  
T. C. Lowry  
C. T. Pearce  
D. R. Petro  
R. F. Unger

VERTICAL PROFILE







P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

April 27, 1993

Offset Operators  
(Mailing List Attached)  
Certified Mail

RE: Request for Waiver  
Application of Marathon Oil Company  
For Administrative Approval  
For Directional Drilling  
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1,109' FNL and 1,993 FWL  
Section 6, T-18-S, R-35-E  
Vacuum (Drinkard) Field  
Lea County, New Mexico

Gentlemen:

Please find attached Marathon Oil Company's Application for administrative approval for the directional drilling of the Warn State A/C 2 No. 21. Because of various obstructions in the NE/4 NW/4 of Section 6, the well will be directionally drilled from an unorthodox surface location 1,109' FNL and 1,993' FWL to an orthodox bottom hole location 826' FNL and 2,194' FWL.

If you have no objection to this request please sign and return one copy to Marathon. Should you have any questions or require further information please contact C. T. Kent at (915) 682-1626, extension 8282.

Sincerely,

*Dave Tipton for TNT*  
T. N. Tipton  
Engineering Manger  
Midland Operations

Offset Operators  
Request for Waiver  
Warn State A/C 2 No. 21  
Lea County, New Mexico  
Page No. 2

Objection to the application of Marathon Oil Company for administrative approval for the directional drilling of its Warn State A/C 2 No. 21 well in the Vacuum Drinkard Field is hereby waived.

COMPANY: \_\_\_\_\_

SIGNED: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

Texaco Exploration and Production, Inc.  
P. O. Box 3109  
Midland, Texas 79702

Shell Western E&P, Inc.  
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Houston, TX 77252

Phillips Petroleum Company  
4001 Penbrook  
Odessa, TX 79762



P.O. Box 552  
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Telephone 915/682-1626

April 27, 1993

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State of New Mexico  
Energy, Minerals, and Natural Resources Department  
Oil Conservation Division  
310 Old Santa Fe Trail  
P. O. Box 2088  
Santa Fe, New Mexico 87504  
(505) 827-5800

RE: Application of Marathon Oil Company  
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For Directional Drilling  
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Vacuum Drinkard Field  
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Mr. William J. Lemay, Director  
New Mexico Oil Conservation Division  
Energy, Minerals and Natural Resource Department  
Warn State A/C 2 No. 21  
Vacuum Drinkard Field  
Lea County, New Mexico  
Page Nol. 2

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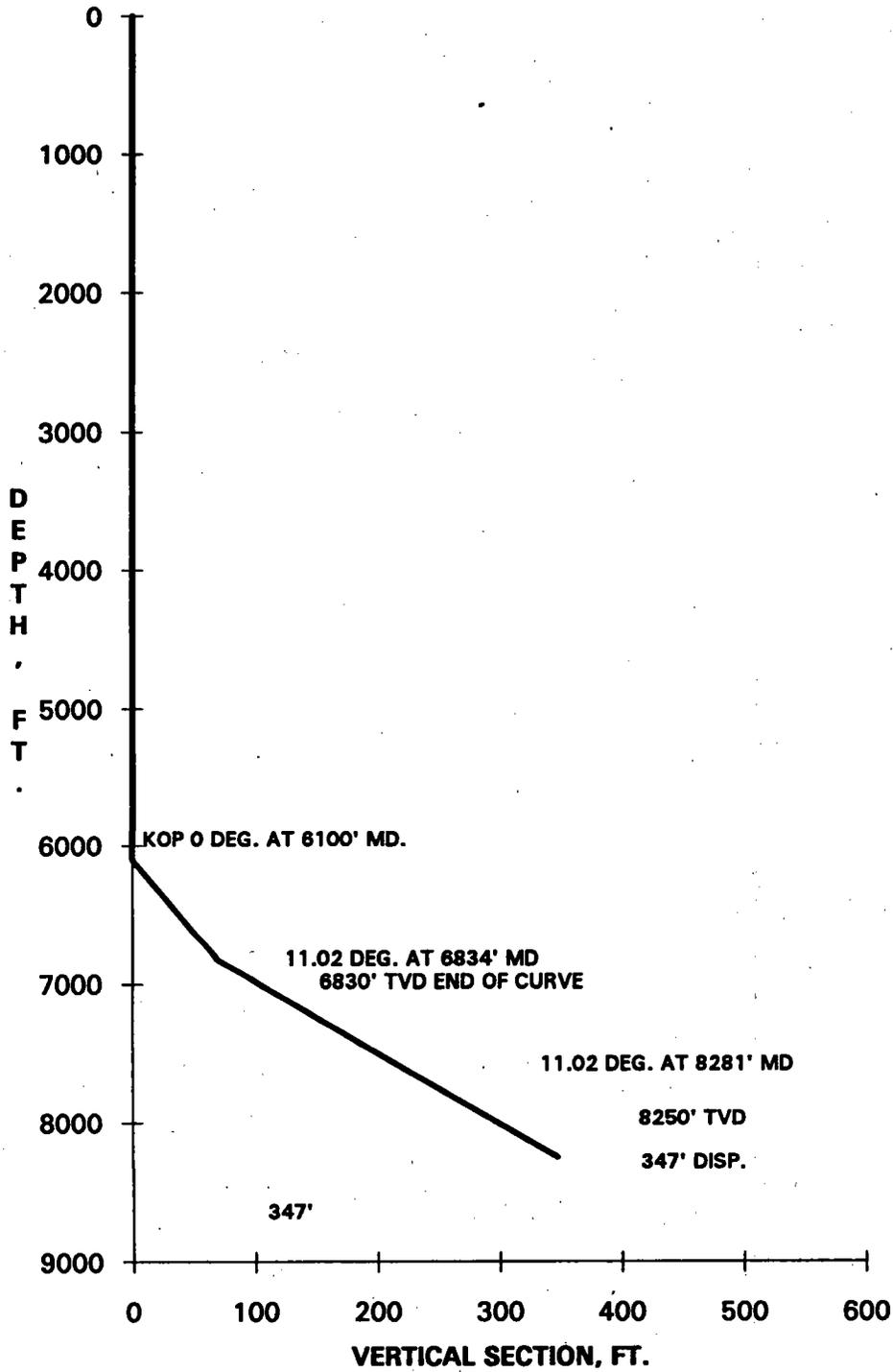
Should you have any questions or require further information, please contact C. T. Kent at (915) 682-1626, extension 8282.

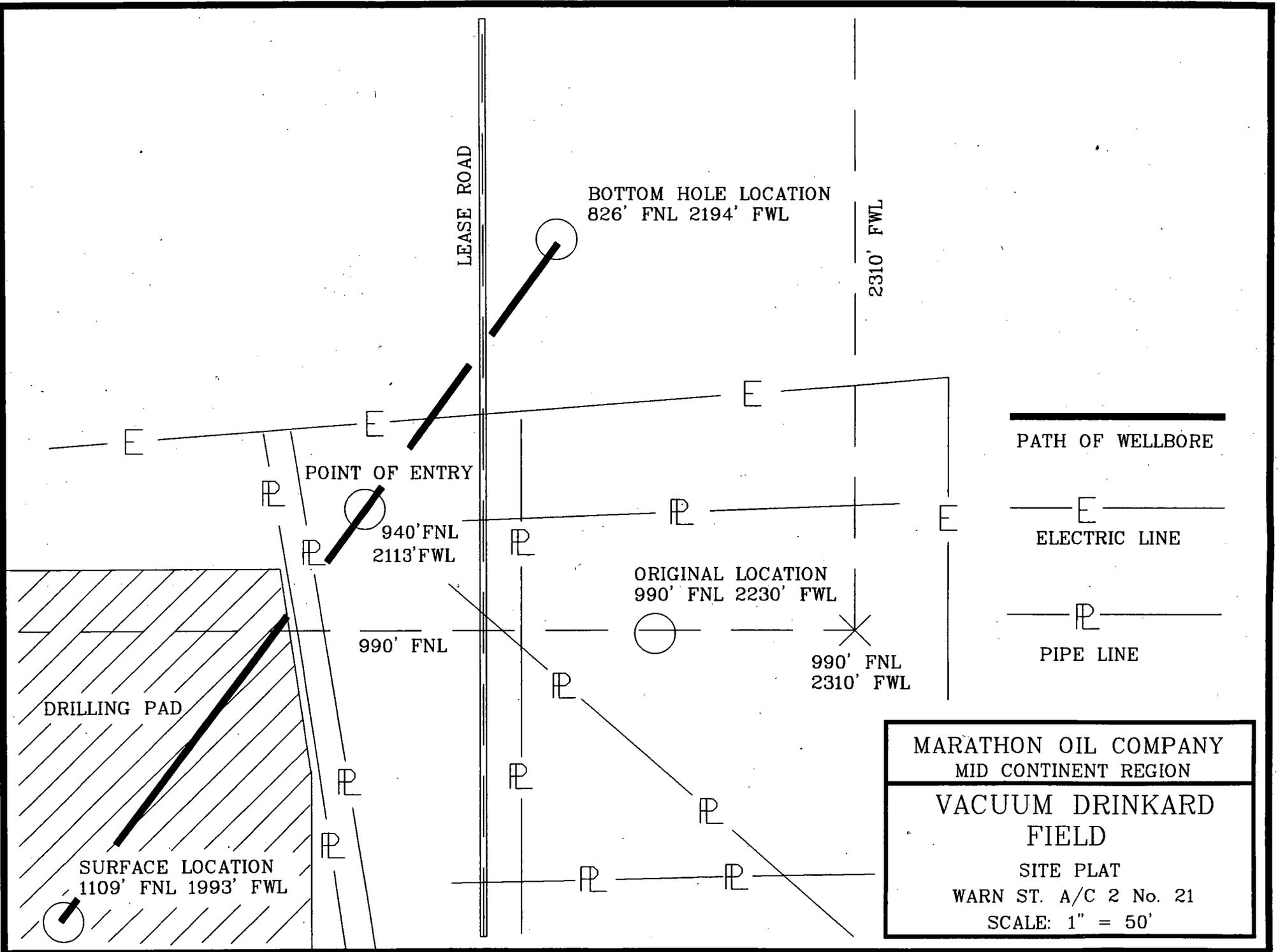
Sincerely,

*Daise Petro for TWT*  
T. N. Tipton  
Engineering Manager  
Midland Operations

xc: R. A. Biernbaum  
C. T. Kent  
T. C. Lowry  
C. T. Pearce  
D. R. Petro  
R. F. Unger

VERTICAL PROFILE







P.O. Box 552  
Midland, TX 79702-0552  
Telephone 915/682-1626

April 27, 1993

Offset Operators  
(Mailing List Attached)  
Certified Mail

RE: Request for Waiver  
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For Administrative Approval  
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If you have no objection to this request please sign and return one copy to Marathon. Should you have any questions or require further information please contact G. T. Kent at (915) 682-1626, extension 8282.

Sincerely,

A handwritten signature in cursive script that reads 'T. N. Tipton for TWT'.

T. N. Tipton  
Engineering Manger  
Midland Operations

Offset Operators  
Request for Waiver  
Warn State A/C 2 No. 21  
Lea County, New Mexico  
Page No. 2

Objection to the application of Marathon Oil Company for administrative approval for the directional drilling of its Warn State A/C 2 No. 21 well in the Vacuum Drinkard Field is hereby waived.

COMPANY: \_\_\_\_\_

SIGNED: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

Texaco Exploration and Production, Inc.  
P. O. Box 3109  
Midland, Texas 79702

Shell Western E&P, Inc.  
P. O. Box 3463  
Houston, TX 77252

Phillips Petroleum Company  
4001 Penbrook  
Odessa, TX 79762



④ 37.43	⑤ 40	② 40	① 40
⑤ 37.51			
⑥ 37.57			
⑦ 37.65			

SECTION 6

TOWNSHIP 18 South

RANGE 35 East