

NEW MEXICO OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER NGPA- 13
EXEMPTION FROM THE NATURAL GAS PRICING ACT
PURSUANT TO SECTION 6, CHAPTER 73,
LAWS OF 1977, AND DIVISION ORDER NO. R-5436

OPERATOR CONSOLIDATED OIL & GAS, INC. WELL NAME AND NO. Huron Well No. 1-A

LOCATION: UNIT E SEC. 2 TWP. 26-N RNG. 4-W COUNTY Rio Arriba

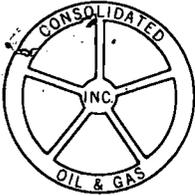
THE DIRECTOR OF THE DIVISION FINDS:

- (1) That Section 6 of the Natural Gas Pricing Act (being Laws of 1977, Chapter 73) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application of the Natural Gas Pricing Act.
- (2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 6 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975,
- (3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.
- (4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
 - (a) The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
 - (b) the well was necessary to replace a well producing at non-commercial rates; or that
 - (c) the drilling of the well commenced prior to January 18, 1977.
- (5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
 - (a) the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
 - (b) the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that
 - (c) the drilling of the well commenced prior to January 18, 1977.
- (6) That the applicant herein Consolidated Oil & Gas, Inc. has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 6, Chapter 73, Laws of 1977, and Division Order No. R-5436 for the above-named well.
- (7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:
 - () A Replacement Well
 - () necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
 - () necessary to replace a well producing at non-commercial rates.
 - () a well the drilling of which commenced prior to January 18, 1977.
 - () An Infill Well
 - () drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the Blanco Mesaverde Pool and the order being Division Order No. R- 1670-V.
 - () necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.
 - () a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

- (1) That the above-named well is hereby exempted from Section 6 of the Natural Gas Pricing Act (laws of 1977, Chapter 73).
- (2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.

DONE at Santa Fe, New Mexico on this 4th day of April, 1980.



Consolidated Oil & Gas, Inc.

NGPA-13
Infill Well
first ()
Blanco Mesaverde
R-1670-V
OK
Im m. de...
3

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

RECEIVED
MAR 27 1980
OIL CONSERVATION DIVISION
SANTA FE

March 25, 1980

Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Re: Exemptions from State
Pricing Act pursuant to
Order No. R-5436

Gentlemen:

Enclosed please find an application for exemption from the
New Mexico Natural Gas Pricing Act for the following well:

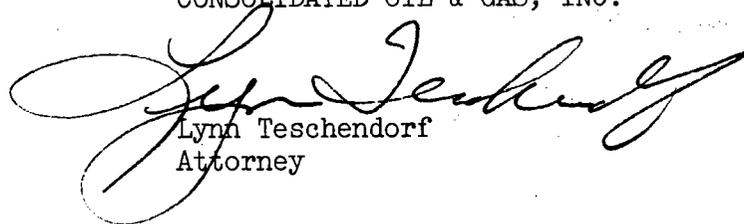
1. Huron #1-A, Section 2, T26N, R4W, Mesaverde

This well was drilled as an infill in the Blanco Mesaverde Pool
pursuant to Order R-1670-V. The application consists of:

1. location plat, Rule 5
2. certification, Rule 7
3. well completion report, Rule 8.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.


Lynn Teschendorf
Attorney

LT:pb

Enclosures

cc: NMOC, Aztec office



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

March 28, 1980

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Consolidated Oil & Gas, Inc.
Lincoln Tower Building
1860 Lincoln Street
Denver, Colorado 80295

Attention: Ms. Lynn Teschendorf

Re: Application for Exception
to State Pricing Act,
Huron No. 1-A, Sec. 2,
T-26-N, R-4-W, Blanco
Mesaverde Pool

Dear Lynn:

The subject application may not be processed in that the plat submitted does not identify the proration unit in question nor adequately identify offset owners and wells.

Sincerely,

R. L. STAMETS
Technical Support Chief

RLS/dr



LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

RECEIVED
APR 03 1980
OIL CONSERVATION DIVISION
SANTA FE
Consolidated Oil & Gas, Inc.

*Dedication
w/ 2*

April 1, 1980

Mr. R. L. Stamets
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

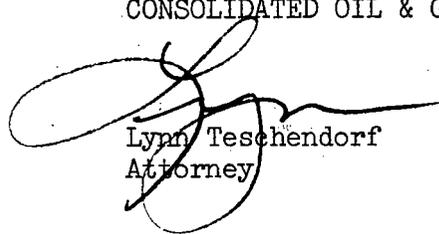
Re: Application for Exception
to State Pricing Act,
Huron 1-A, 2-26N-4W,
Blanco Mesaverde Pool

Dear Dick:

Enclosed please find a correct copy of the plat you requested.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.


Lynn Teschendorf
Attorney

LT:pb

Enclosure

cc: NMOCD, Aztec office

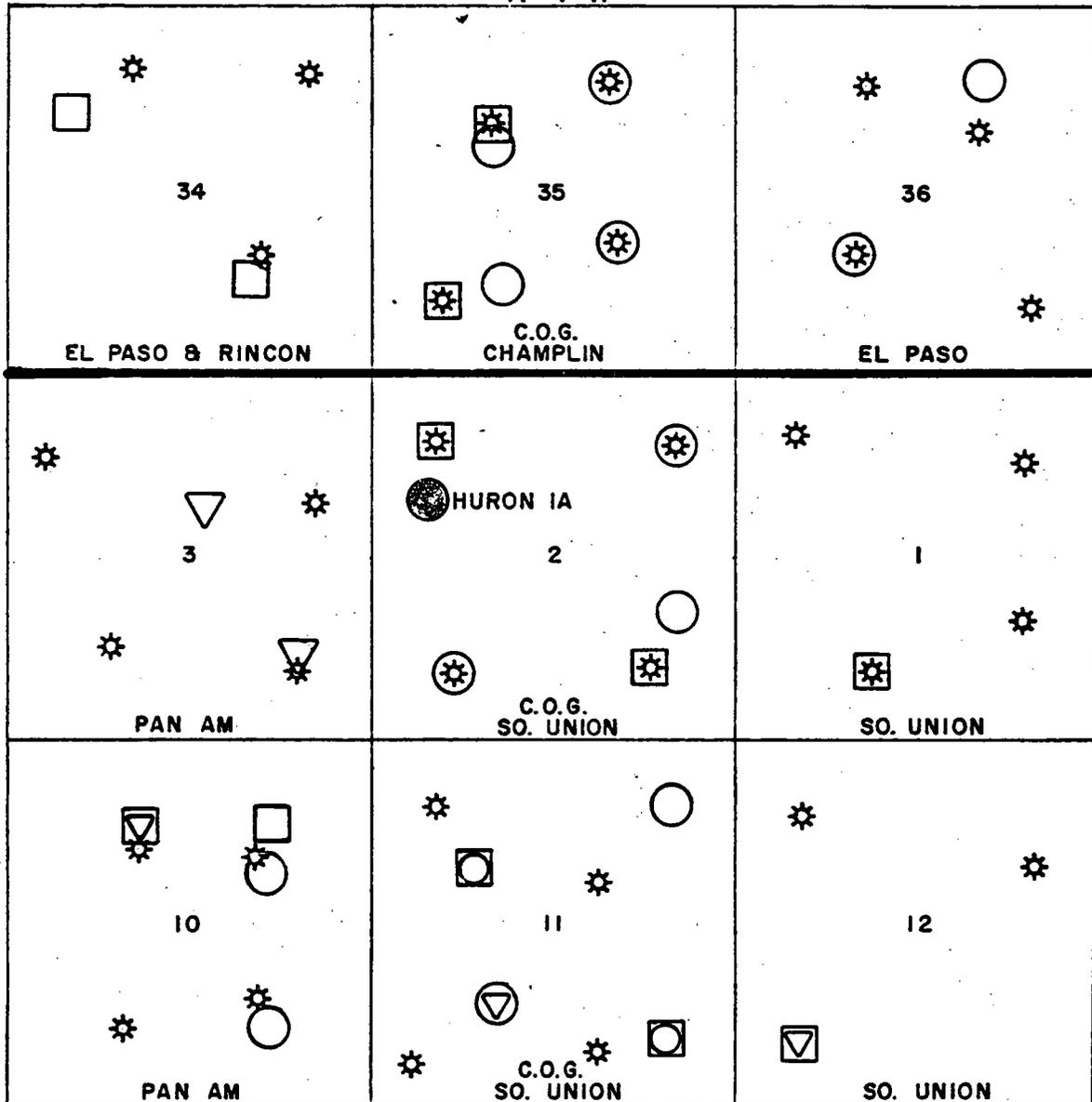
OFFSET OPERATORS PLAT

CONSOLIDATED OIL AND GAS INC.

WELL : HURON IA

LOCATION : 790' FWL & 1850' FNL Sec. 2, T26N-R4W
RIO ARRIBA COUNTY, NEW MEXICO

R 4 W



T 27 N

T 26 N

□ DAKOTA

○ MESA VERDE

⊛ PICTURE CLIFFS

▽ GALLUP

⊛ MESA VERDE - PIC. CLIFFS DUAL

▽ MESA VERDE - GALLUP DUAL

⊛ MESA VERDE - DAKOTA DUAL

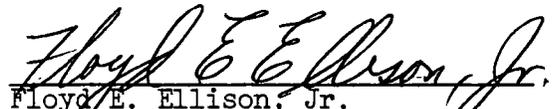
⊛ DAKOTA - PIC. CLIFFS DUAL

▽ DAKOTA - GALLUP DUAL

▽ GALLUP - PIC. CLIFFS DUAL

CERTIFICATION

I hereby certify that the existing well on the subject proration unit shall not have its ability to produce into the pipeline restricted in any manner.


Floyd E. Ellison, Jr.
Vice President - Operations

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Lincoln Tower Building, Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790' FWL and 1850' FNL
At top prod. interval reported below
At total depth

14. PERMIT NO. _____ DATE ISSUED 10-28-77

5. LEASE DESIGNATION AND SERIAL NO.
Contract 101
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Huron

9. WELL NO.
1-A

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 2, T26N, R4W, N.M.P.M.

12. COUNTY OR PARISH Rio Arriba
13. STATE New Mexico

15. DATE SPUDDED 7-30-78
16. DATE T.D. REACHED 2-9-78
17. DATE COMPL. (Ready to prod.) 4-10-78
18. ELEVATIONS (DF, REB, BT, GR, ETC.)* 6936 RKB
19. ELEV. CASINGHEAD 6924'

20. TOTAL DEPTH, MD & TVD 6120'
21. PLUG, BACK T.D., MD & TVD 6072'
22. IF MULTIPLE COMPL., HOW MANY* _____
23. INTERVALS DRILLED BY _____ ROTARY TOOLS 10 - 6120' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5394' - 5946' Mesaverde
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/FDC, SNP/Cal, GR/Ind
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	286'	15"	400 sx C1 "B"	None
7"	23"	3980'	8-3/4"	150 sx 65-35 poz + 100 sx C1 "B"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-3/8"	3816'	6117'	275 sx 50/50 poz	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	5906'	None

31. PERFORATION RECORD (Interval, size and number)
5394' - 5946' 35 - 3/8 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5394'-5946'	1650 gal 15% NE H C1
5394'-5946'	115,000 gal gelled 3% H C1 + 210,000# 20/40 Sand

33. PRODUCTION

DATE FIRST PRODUCTION 4-10-78
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI - WO Pipeline

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-10-78	3	3/4"	→	None	314	None	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
312 psig	184 psig	→	--	2514	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented for test
TEST WITNESSED BY Neil Tefteller

35. LIST OF ATTACHMENTS
Logs sent by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.T. Stogner, Jr. TITLE Chief Drilling and Production Engineer DATE April 13, 1978

*(See Instructions and Spaces for Additional Data on Reverse Side)

WELLFILE

open

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

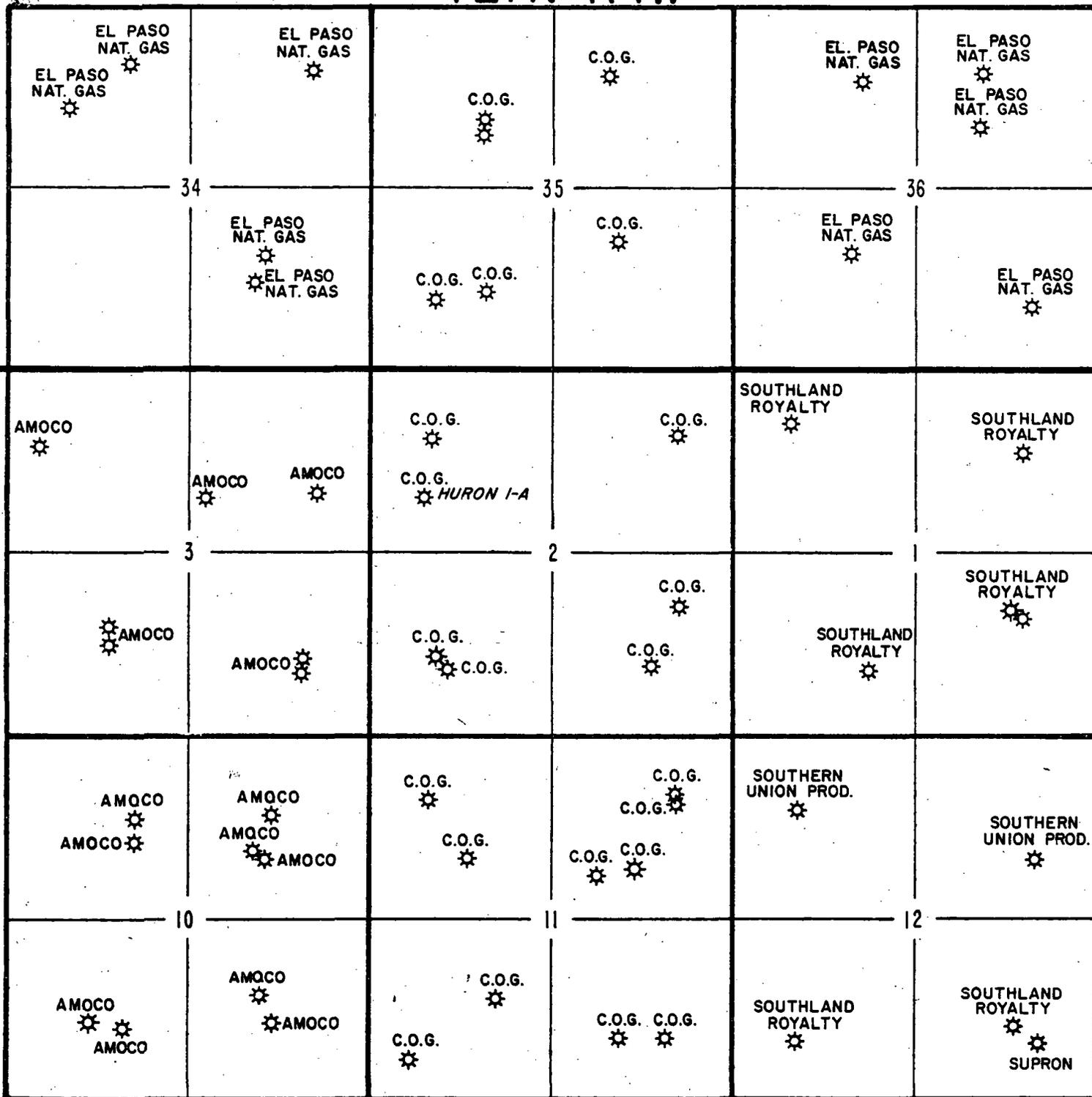
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mesaverde	5394'	5946'	Gas

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	5320'	5320'
Menefee	5480'	5480'
Point Lookout	5848'	5848'

T27N-R4W



LEGEND

- LOCATION
- ◇ DRY HOLE
- OIL WELL
- ◆ ABND. OIL WELL
- ☆ GAS WELL
- ✱ ABND. GAS WELL
- ✱ OIL & GAS WELL
- ✱ ABND. OIL & GAS WELL
- ✱ GAS INJECTION
- ♂ WTR. INJECTION
- NT NOT TESTED
- NP NOT PENETRATED
- NS NO SHOW

T26N-R4W

Consolidated Oil & Gas, Inc.

PROSPECT :

COUNTY : RIO ARRIBA STATE : N. MEXICO

CONTOURED ON :

CONTOUR INTERVAL :

SCALE : 1" = 2,000' DATE :

