NEW MEXICO OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER NGPA- 14

EXEMPTION FROM THE NATURAL GAS PRICING ACT
PURSUANT TO SECTION 6, CHAPTER 73,
LAWS OF 1977, AND DIVISION ORDER NO. R-5436

OPERATOR Consolidated Oil & Gas, Inc. WELL NAME AND NO. NCRA Well No. 1-E

LOCATION: UNIT G SEC. 22 TWP. 26N RNG. 7W COUNTY Rio Arriba County

THE DIRECTOR OF THE DIVISION FINDS:

(1) That Section 6 of the Natural Gas Pricing Act (being Laws of 1977, Chapter 73) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application of the Natural Gas Pricing Act.

(2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 6 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975.

(3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.

(4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

(a) The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that

(b) the well was necessary to replace a well producing at non-commercial rates; or that

(c) the drilling of the well commenced prior to January 18, 1977.

(5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

(a) the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that

(b) the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that

(c) the drilling of the well commenced prior to January 18, 1977.

(6) That the applicant herein Consolidated Oil & Gas, Inc. has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 6, Chapter 73, Laws of 1977, and Division Order No. R-5436 for the above-named well.

(7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:

( ) A Replacement Well

- ( ) necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
- ( ) necessary to replace a well producing at non-commercial rates.
- ( ) a well the drilling of which commenced prior to January 18, 1977.

(X) An Infill Well

- (X) drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the Basin-Dakota Pool and the order being Division Order No. R- 1670-V .
- ( ) necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.
- ( ) a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

(1) That the above-named well is hereby exempted from Section 6 of the Natural Gas Pricing Act (laws of 1977, Chapter 73).

(2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.

DONE at Santa Fe, New Mexico on this 10th day of June, 1980.

JOE D. RAMEY, Director

Jele - NGPA No. 14

Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

Diane This is OK - Just like the 105 one we did

RECEIVED
JUN 13 1980
OIL CONSERVATION DIVISION
SANTA FE

June 5, 1980

Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Re: Exemptions from State Pricing Act pursuant to Order No. R-5436

Gentlemen:

Enclosed please find an application for exemption from the New Mexico Natural Gas Pricing Act for the following well:

1. NCRA No. 1-E, Section 22, T26N, R7W, Dakota

This well was drilled as an infill in the Basin-Dakota Pool pursuant to Order R-1670-V. The application consists of:

1. location plat, Rule 5
2. certification, Rule 7
3. well completion report, Rule 8.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

Lynn Teschendorf
Attorney

LT:pb

Enclosures

cc: NMOCD, Aztec office

RECEIVED
JUN 9 1980
OIL CON. COM.
DIST. 3

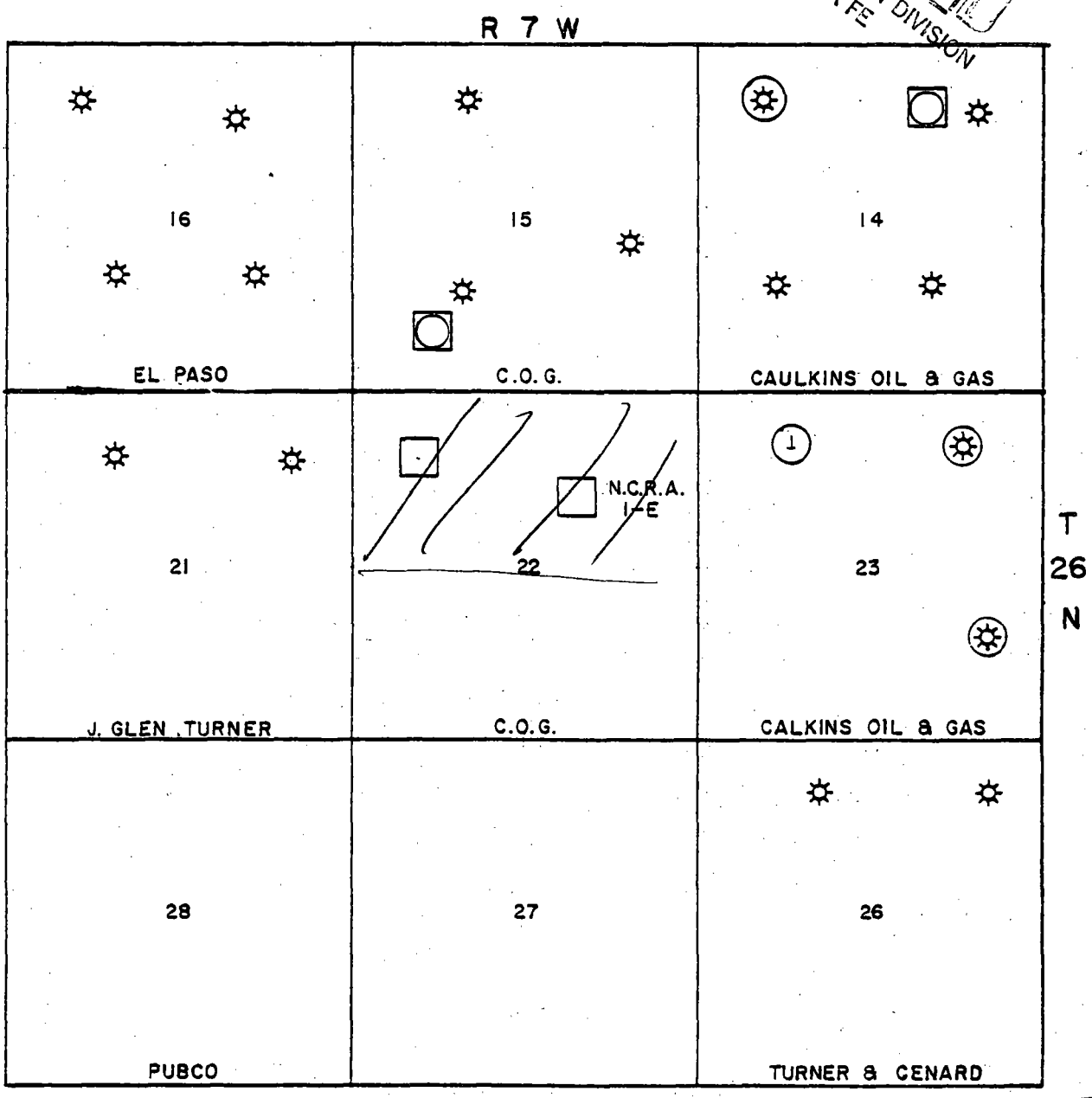
OFFSET OPERATORS PLAT

RECEIVED
JUN 13 1980
OIL CONSERVATION DIVISION
SANTA FE

CONSOLIDATED OIL AND GAS INC.

WELL : N.C.R.A. I-E

LOCATION : 1550' FNL & 1850' FEL, Sec. 22, T26N-R7W N.M.P.M.
RIO ARRIBA COUNTY, NEW MEXICO



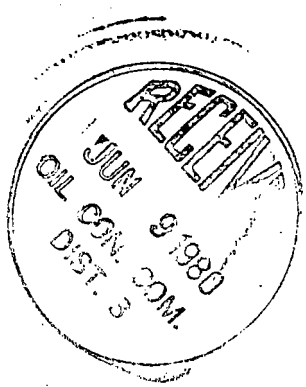
- DAKOTA
- MESA VERDE
- PICTURE CLIFFS
- GALLUP
- MESA VERDE - PIC. CLIFFS DUAL
- MESA VERDE - GALLUP DUAL
- MESA VERDE - DAKOTA DUAL
- DAKOTA - PIC. CLIFFS DUAL
- DAKOTA - GALLUP DUAL
- GALLUP - PIC. CLIFFS DUAL

RECEIVED
JUN 9 1980
OIL CON. COM.
DIST. 3

CERTIFICATION

I hereby certify that the existing well on the subject proration unit shall not have its ability to produce into the pipeline restricted in any manner.

Floyd E. Ellison, Jr.
Vice President - Operations



(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: SF 079107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

8. FARM OR LEASE NAME: NCRA

2. NAME OF OPERATOR: CONSOLIDATED OIL & GAS INC.

9. WELL NO.: 1-E

3. ADDRESS OF OPERATOR: P.O. BOX 2038 FARMINGTON, NEW MEXICO 874101

10. FIELD AND POOL, OR WILDCAT: BASIN DAKOTA

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1550' FNL & 1850' FEL
At top prod. interval reported below: SEC 22 T26N R7W
At total depth:

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 22 T26N R7W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		Rio Arriba	N.M.

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-6-79	10-23-79	11-22-79	6928' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7541	7513	2	→	7541	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 7354 - 7493 Dakota

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: IND/GR CNL/CDL

27. WAS WELL CORED: NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	370'	12-1/4	300 sx	
5-1/2"	15.5#	7500'	7-7/8	275 sx	
	1 DV TOOL	5605'		365 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2	6453'	7320'
1-1/4	5382'	

31. PERFORATION RECORD (*Interval, size and number*): 7354 - 7493

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7354 - 7493	700 G. acid & 80,000 G. X-link gel & 105,000# sand. 20-40

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
12-13-79	FLOW	S.I.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-13-79	3HRS.	3/4	→		113		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→		901		

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY: TESTER

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Daryl Moore TITLE PROD. SUPT. DATE 5-7-80

RECEIVED JUN 9 1980 OIL CON. COM. DIST. 3

*(See Instructions and Spaces for Additional Data on Reverse Side)

Copy to Lyons

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

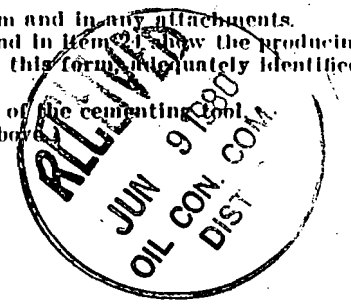
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above).



37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
PICTURE CLIFF	3026					
MESA VERDE	4503					
CLIFFHOUSE	4557					
MENEFEE	4701					
POINTLOOKOUT	5245					
GALLUP	6374					
GRRENHORN	7242					
DAKOTA	7352					

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-780-680/VIII-238

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR
CONSOLIDATED OIL & GAS INC.

3. ADDRESS OF OPERATOR
P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface 1550' FNL & 1850' FEL Sec. 22 T26N R7W
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF 079107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
NCRA

9. WELL NO.
1-E

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 22 T26N R7W

14. PERMIT NO. | DATE ISSUED

12. COUNTY OR PARISH: Rio Arriba | 13. STATE: N.M.

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-6-79	10-20-79	11-22-79	6928' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7541'	7513',	2	→	7541'	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
5307 - 5512 MESA VERDE

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
IND/GR CNL/CDL

27. WAS WELL CORED
NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	370'	12-1/4	300 sx	
5-1/2	15.5#	7500'	7-7/8	265 sx	
	1 DV TOOL	5605'		365 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2	6453'	7320
1-1/4	5382'	

31. PERFORATION RECORD (*Interval, size and number*)
5307 - 5512

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5307-5512	1000 G. Acid & 53,000 G. X-Li Gel. 56,000# 20-40 & 20,000 # 10-20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
5-5-80	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Veryl Moore TITLE PROD. SUPT DATE 5-7-80

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

MAY 27 1980

OPERATOR

FARMINGTON, NEW MEXICO

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
PICTURE CLIFF	3026		
MESA VERDE	4503		
DAKOTA	7352		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-780-680/VIII-238

NGPA - 14

Consolidated Oil & Gas, Inc.

LINCOLN TOWER BUILDING
1860 LINCOLN STREET
DENVER, COLORADO 80295
(303) 861-5252

RECEIVED
JUN - 9 1980
OIL CONSERVATION DIVISION
SANTA FE

NGPA OK RLS

June 5, 1980

Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

Re: Exemptions from State Pricing Act pursuant to Order No. R-5436

Gentlemen:

Enclosed please find an application for exemption from the New Mexico Natural Gas Pricing Act for the following well:

1. NCRA No. 1-E, Section 22, T26N, R7W, Dakota Unit G Rio Arriba County

This well was drilled as an infill in the Basin-Dakota Pool pursuant to Order R-1670-V. The application consists of:

X Infill well
( ) first below K

1. location plat, Rule 5
2. certification, Rule 7
3. well completion report, Rule 8.

Very truly yours,

CONSOLIDATED OIL & GAS, INC.

Lynn Teschendorf
Attorney

LT:pb

Enclosures

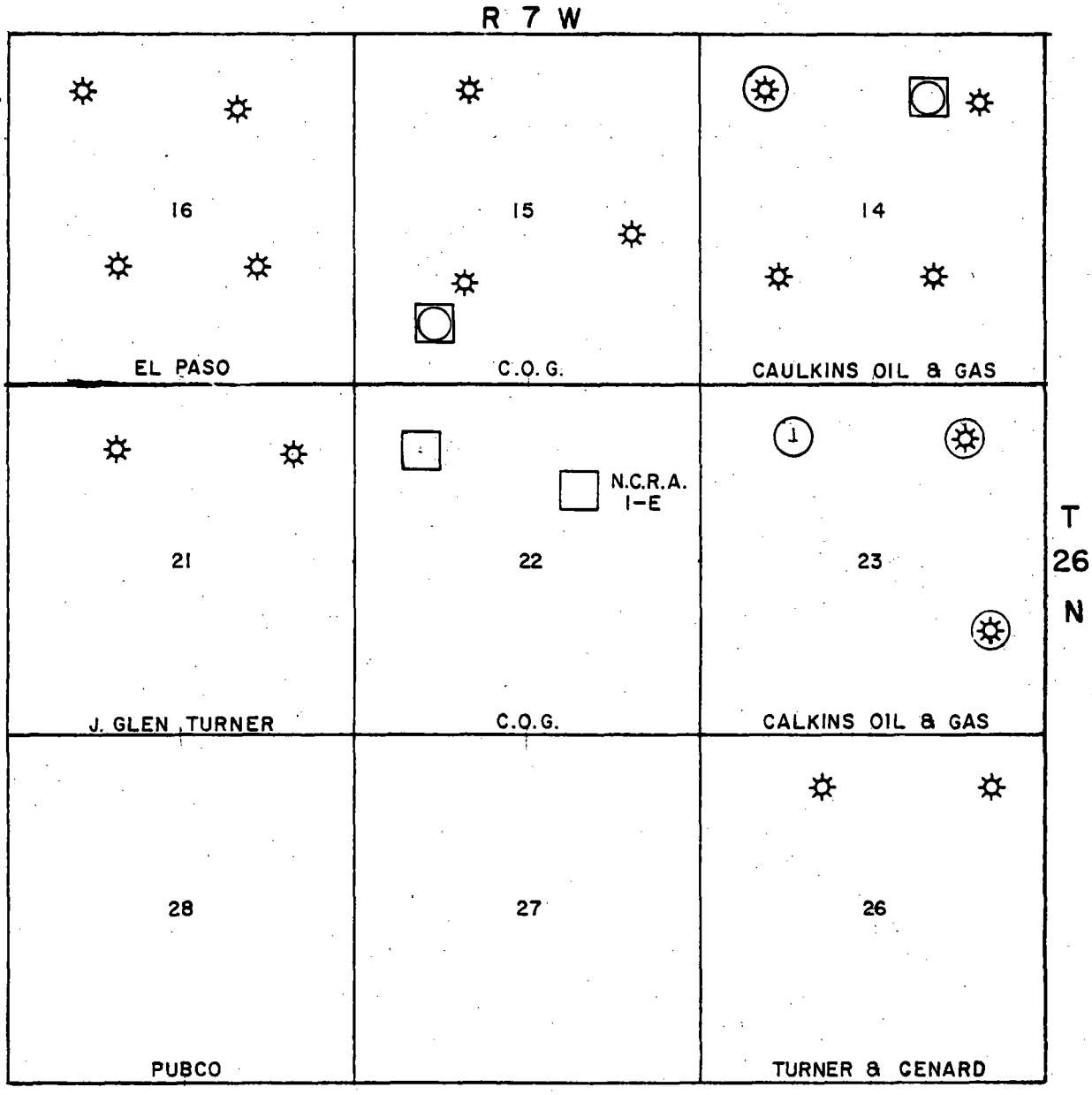
cc: NMOCD, Aztec office

OFFSET OPERATORS PLAT

CONSOLIDATED OIL AND GAS INC.

WELL : N.C.R.A. I-E

LOCATION : 1550' FNL & 1850' FEL, Sec. 22, T26N-R7W N.M.P.M.
RIO ARRIBA COUNTY, NEW MEXICO



- DAKOTA
- MESA VERDE
- PICTURE CLIFFS
- GALLUP
- MESA VERDE - PIC. CLIFFS DUAL
- MESA VERDE - GALLUP DUAL
- MESA VERDE - DAKOTA DUAL
- DAKOTA - PIC. CLIFFS DUAL
- DAKOTA - GALLUP DUAL
- GALLUP - PIC. CLIFFS DUAL

RECEIVED
JUN - 9 1980
OIL CONSERVATION DIVISION
SANTA FE

CERTIFICATION

I hereby certify that the existing well on the subject proration unit shall not have its ability to produce into the pipeline restricted in any manner.

Floyd E. Ellison, Jr.
Vice President - Operations

RECEIVED
JUN - 9 1980
OIL CONSERVATION DIVISION
SANTA FE

Form 9-330
(Rev. 5-63)

Denver

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: SF 079107

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: NCRA

2. NAME OF OPERATOR: CONSOLIDATED OIL & GAS INC.

9. WELL NO.: 1-E

3. ADDRESS OF OPERATOR: P.O. BOX 2038 FARMINGTON, NEW MEXICO 874101

10. FIELD AND POOL, OR WILDCAT: BASIN DAKOTA

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1550' FNL & 1850' FEL
At top prod. interval reported below: SEC 22 T26N R7W
At total depth:

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 22 T26N R7W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
		Rio Arriba	N.M.

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-6-79	10-23-79	11-22-79	6928' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7541	7513	2	→	7541	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 7354 - 7493 Dakota

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: IND/GR CNL/CDL

27. WAS WELL CORED: NO

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CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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30. TUBING RECORD

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31. PERFORATION RECORD (*Interval, size and number*): 7354 - 7493

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7354 - 7493	700 G. acid & 80,000 G. X-link gel & 105,000# sand. 20-40

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
12-13-79	FLOW	S.I.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-13-79	3HRS.	3/4			113		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
				901		

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34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)

TEST WITNESSED BY: TEFTELLER

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Veryl Moore TITLE PROD. SUPT. DATE 5-7-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

Copy to Lyon

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

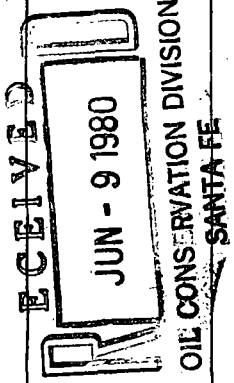
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
PICTURE CLIFF	3026		
MESA VERDE	4503		
CLIFFHOUSE	4557		
MENEFEE	4701		
POINTLOOKOUT	5245		
GALLUP	6374		
GRRENHORN	7242		
DAKOTA	7352		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH



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Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR: CONSOLIDATED OIL & GAS INC.

3. ADDRESS OF OPERATOR: P.O. BOX 2038 FARMINGTON, NEW MEXICO 87401

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 1550' FNL & 1850' FEL Sec. 22 T26N R7W
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.: SF 079107
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
7. UNIT AGREEMENT NAME:
8. FARM OR LEASE NAME: NCRA
9. WELL NO.: 1-E
10. FIELD AND POOL, OR WILDCAT: Blanco Mesa Verde
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 22 T26N R7W
12. COUNTY OR PARISH: Rio Arriba
13. STATE: N.M.
14. PERMIT NO.:
DATE ISSUED:

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
10-6-79	10-23-79	11-22-79	6928' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
7541'	7513'	2	→	7541'	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 5307 - 5512 MESA VERDE

25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: IND/GR CNL/CDL

27. WAS WELL CORED: NO

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	370'	12-1/4	300 sx	
5-1/2	15.5#	7500'	7-7/8	265 sx	
	1 DV TOOL	5605'		365 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1-1/2	6453'	7320
1-1/4	5382'	

31. PERFORATION RECORD (*Interval, size and number*): 5307 - 5512

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5307-5512	1000 G. Acid & 53,000 G. X-Link Gel. 56,000# 20-40 & 20,000 # 10-20 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
5-5-80	Flow T.S.T.M.	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): TEST WITNESSED BY

35. LIST OF ATTACHMENTS

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SANTA FE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Veryl Mosley TITLE PROD. SUPT. DATE 5-7-80

ACCEPTED FOR RECORD
MAY 27 1980
FARMINGTON DISTRICT
BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

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FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
PICTURE CLIFF	3026					
MESA VERDE	4503					
DAKOTA	7352					

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