

NEW MEXICO OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER  
NGPA- 28

EXEMPTION FROM THE NATURAL GAS PRICING ACT  
PURSUANT TO SECTION 62-7-5, NMSA 1978, AND  
DIVISION ORDER NO. R-5436

OPERATOR Southern Union Exploration Co WELL NAME AND NO. Hodges Well No. 15-E  
LOCATION: UNIT J SEC. 27 TWP. 26N RNG. 8W COUNTY San Juan

THE DIRECTOR OF THE DIVISION FINDS:

(1) That Section 5 of the Natural Gas Pricing Act (being Secs. 62-7-1 to 62-7-10, NMSA 1978) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application to the Natural Gas Pricing Act.

(2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 5 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975.

(3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.

(4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

- (a) The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
- (b) the well was necessary to replace a well producing at non-commercial rates; or that
- (c) the drilling of the well commenced prior to January 18, 1977.

(5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

- (a) the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
- (b) the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that
- (c) the drilling of the well commenced prior to January 18, 1977.

(6) That the applicant herein Southern Union Expl. has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 62-7-5, NMSA 1978, and Division Order No. R-5436 for the above-named well.

(7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:

- A Replacement Well
  - necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
  - necessary to replace a well producing at non-commercial rates.
  - a well the drilling of which commenced prior to January 18, 1977.

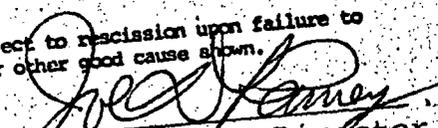
An Infill Well

- drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the Basin Dakota Pool

- and the order being Division Order No. R- 1670-V
- necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.
- a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

- (1) That the above-named well is hereby exempted from Section 5 of the Natural Gas Pricing Act (Secs. 62-7-1 to 62-7-10, NMSA 1978), effective this date
  - (2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.
- DONE at Santa Fe, New Mexico on this 22nd day of July, 19 82.

  
Joe D. Ramey, Director

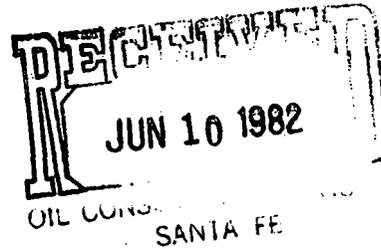
*22NG Transpor*



Southern Union Exploration Company  
Suite 400  
Texas Federal Building  
1217 Main Street  
Dallas, Texas 75202  
214/742-6051

June 7, 1982

*Purchaser?*



State of New Mexico  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Re: Hodges #15E  
Basin Dakota Field  
San Juan County, NM

Gentlemen:

Pursuant to the provisions of the New Mexico Oil Conservation Commission's Order No. R-5436 and pursuant to Section 62-7-5 NMSA 1978, Southern Union Exploration Company respectfully requests an exemption for the above referenced infill gas well from the provisions of the State of New Mexico's Natural Gas Pricing Act.

Attached for your consideration is a copy of an area plat showing the referenced proration unit, the location of all wells thereon, and the ownership and location of all wells offsetting it. Also please find enclosed a notarized certification pursuant to Rule 7 (c) contained in Order No. R-5436; and USGA Forms 9-331C and 9-330.

The Oil Conservation Commission had found that infill drilling would substantially increase recoverable reserves, would result in more efficient use of reservoir energy, and would tend to ensure greater ultimate recovery of gas from the Basin Dakota pool in Order No. R-1670-V. The above referenced well is completed and producing from this pool.

Southern Union Exploration Company also respectfully requests that this exemption be approved retroactive to the date of initial deliveries from this well (8/13/81). We had sincerely believed that these exemptions were automatic and no application was required to exempt this well. We apologize for any inconvenience this may have caused.

If you require any additional information, please let us know.

Very truly yours,

*Susan B. Reno*  
Susan B. Reno  
Director, Administrative Operations

SBR:tf

Attachment

CERTIFICATION

I hereby certify that the Jicarilla K Well No. 15, being the existing well on the referenced proration unit, shall not have its ability to produce into the pipeline restricted in any manner.

SOUTHERN UNION EXPLORATION COMPANY

By: Ronald M. Sentz  
Ronald M. Sentz  
Drilling and Production  
Engineer

Subscribed in my presence and duly sworn to before me, this eighth day of June, 1982.

Robin Ann McComish  
Notary Public in and for  
Dallas County, Texas

September 3, 1984  
My Commission Expires

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

struct. on reverse

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. ESTVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Supron Energy Corp. % John H. Hill, et al

3. ADDRESS OF OPERATOR Suite 020, Kysar Building  
300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1850' FSL & 1570' FEL (NW SE)  
At top prod. interval reported below  
At total depth

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.

SE - 078432

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Hodges

9. WELL NO.

15-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota ✓

11. SEC., T., R., M., OR BLOCK AND SURVEY OF AREA  
Sec. 27 T26N R8W

12. COUNTY OR PARISH  
San Juan

18. STATE  
New Mexico

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, BEB, RT, CR, ETC.)\* 19. ELEV. CASINGHEAD

1/9/81 1/28/81 3/22/81 6951' GR 6953' GR

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS  
7507' MD 7462 Dual 7507'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 25. WAS DIRECTIONAL SURVEY MADE  
7180 - 7270 Basin Dakota No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED  
Gamma Ray & Neutron No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	309'	12 1/2"	275 sx. Class B	-0-
5 1/2"	17#	7504'	7 7/8"	1496 sx. 50/50 Poz(3 stages)	-0-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	7172	7135

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

PERFORATION RECORD	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
7180, 83, 86, 88 93 - 7212, 16, 18, 23, 30, 32, 34, 36, 38, 40, 42, 44, 46, 48, 50, 52, 54, 56, 58, 60, 62, 64, 66, 68, 70. Total 30 holes with .34" Tolson Gun.	<table border="1"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>7180 - 7270</td> <td>1500 gals. 15% HCL Acid</td> </tr> <tr> <td></td> <td>110,796 gals. Mini Max III-40</td> </tr> <tr> <td></td> <td>160,000# 20/40, 40,000# 10/20 Sand</td> </tr> </tbody> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	7180 - 7270	1500 gals. 15% HCL Acid		110,796 gals. Mini Max III-40		160,000# 20/40, 40,000# 10/20 Sand
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED								
7180 - 7270	1500 gals. 15% HCL Acid								
	110,796 gals. Mini Max III-40								
	160,000# 20/40, 40,000# 10/20 Sand								

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
	Flowing	Shut-In					
DATE OF TEST	HOURS TESTED	CROSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/22/81	3 hrs.	3/4"	→	-	628	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
40	475	→	-	634	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY  
Vented A.R. Kendrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED: \_\_\_\_\_ TITLE Drilling/Prod. Manager DATE March 26, 1981

(See Instructions and Spaces for Additional Data on Reverse Side)

SX Comm

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

**37. SUMMARY OF POROUS ZONES:**

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	1750		Water Sand
Kirkland	2070		Water Sand
Pictured Cliffs	2630		Gas Sand
Point Lookout	4230		Gas Sand
Dakota	7100		Gas Sand

**38.**

**GEOLOGIC MARKERS**

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(Other Instructive reverse side)

Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK  
 DRILL  DEEPEN  PLUG BACK   
 b. TYPE OF WELL  
 OIL WELL  GAS WELL  OTHER   
 SINGLE ZONE  MULTIPLE ZONE

2. NAME OF OPERATOR  
 Supron Energy Corporation c/o Gordon L. Llewellyn

3. ADDRESS OF OPERATOR  
 The Lakes at Bent Tree  
 17400 Dallas Pkwy, Ste. 210, Dallas, TX 75252

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
 At surface  
 1770' FSL & 1530' FEL (NW SE)  
 At proposed prod. zone  
 Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
 29.7 miles South of Blanco, NM

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
 1530'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
 7500'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
 6952' GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8" new	24# K-55 ST&C	300	3 stage-D.V. Tool to cover Pictured Cliffs and Mesa Verde
6 1/4"	4 1/2" new	10.5 K-55	7500'	
		CW-55 ST&C		

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 6 1/4" hole to 7500'.
3. Run tests if warranted and run 4 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E<sub>1</sub>" Access Road Maps to Location
- "F" Radius Map of Field
- "G" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED [Signature] TITLE Engineer Drilling & Production DATE July 11, 1980

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE DESIGNATION AND SERIAL NO.  
 SF-078432

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 N/A

7. UNIT AGREEMENT NAME  
 N/A

8. FARM OR LEASE NAME  
 Hodges

9. WELL NO.  
 #15E

10. FIELD AND POOL, OR WILDCAT  
 Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
 Sec. 27 T26N R8W

12. COUNTY OR PARISH  
 San Juan

13. STATE  
 N. Mexico

16. NO. OF ACRES IN LEASE  
 2480

17. NO. OF ACRES ASSIGNED TO THIS WELL  
 320

20. ROTARY OR CABLE TOOLS  
 Rotary

22. APPROX. DATE WORK WILL START\*  
 July 15, 1980

WELL LOCATION AND ACREAGE DEDICATION PLAT  
 "EXHIBIT A" - Location & Elevation Plat

Supron Energy Corporation  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

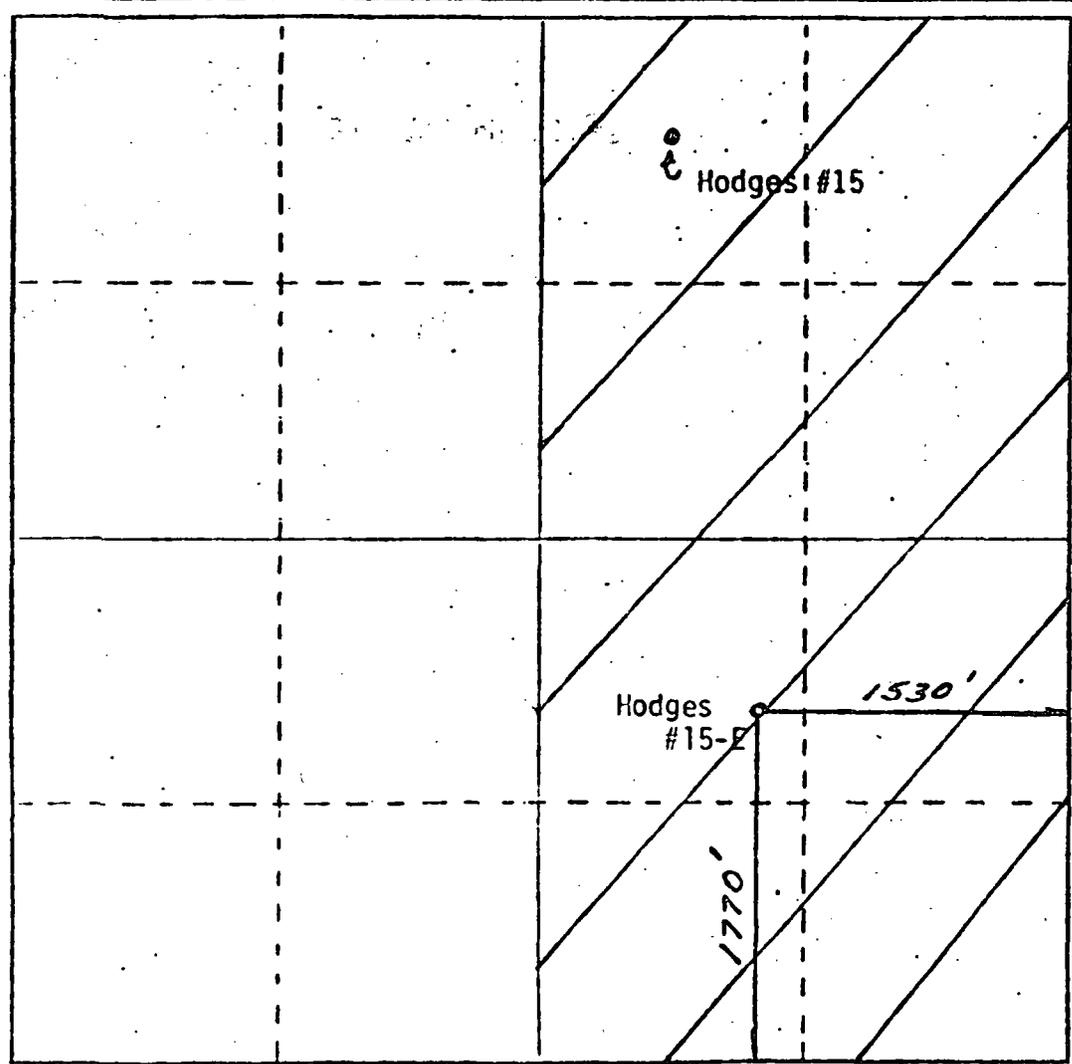
Operator <b>Supron Energy Corporation</b>		Lease <b>SF-078432</b>		Well No. <b>Hodges #15</b>	
East Letter <b>U</b>	Section <b>27</b>	Township <b>26 North</b>	Range <b>8 West</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1770</b> feet from the <b>South</b> line and <b>1530</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6952'</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>	Dedicated Acreage <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes;" type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

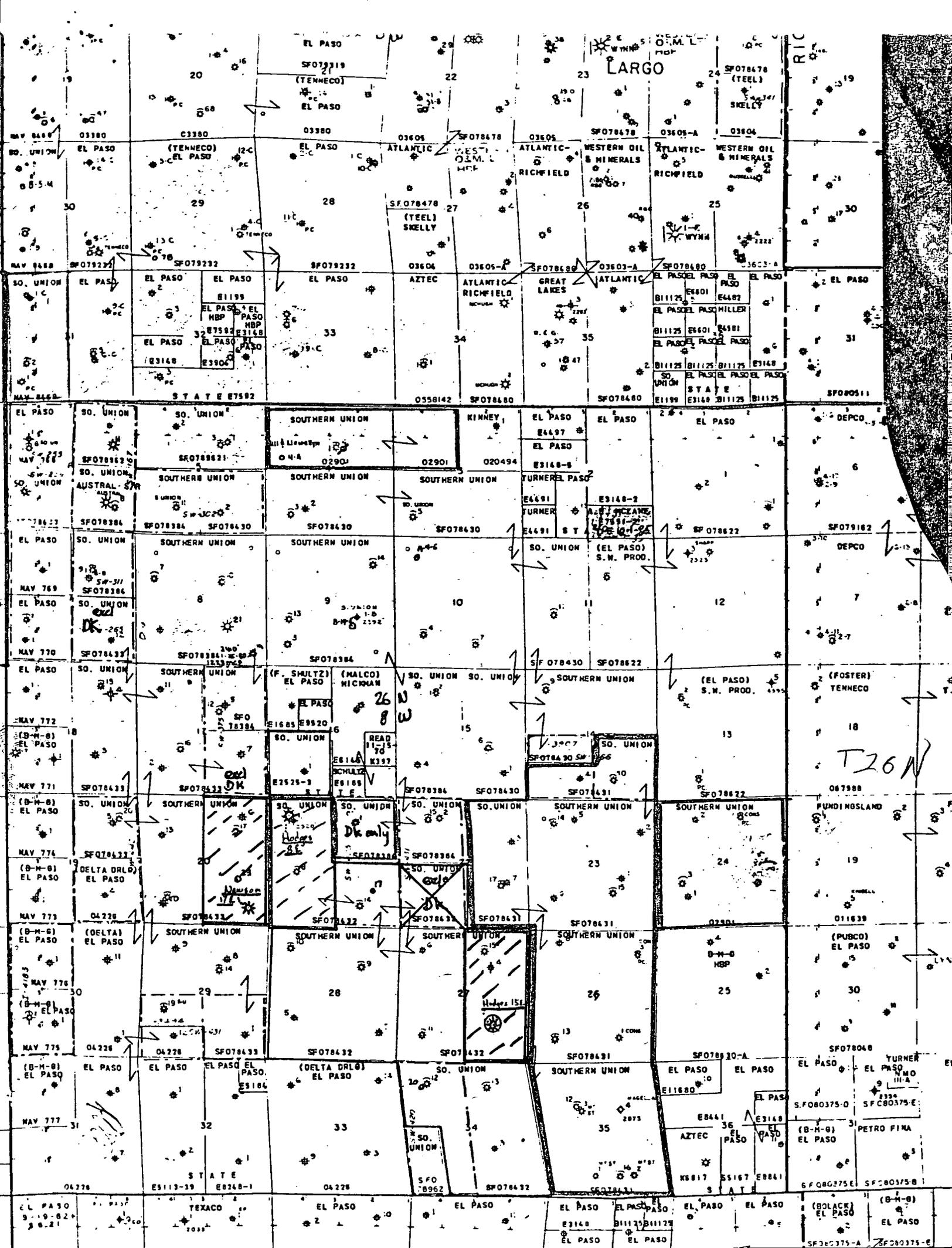
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*George Lapaseotes*  
 Name **George Lapaseotes**  
**V. President Powers Elevation**  
 Position  
**Agent Consultant for**  
 Company  
**Supron Energy Corporation**  
 Date  
**July 11, 1980**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

**30** *June* **HUDP 980**  
 Date Surveyed  
*Richard B. Buddleston*  
 Registered Professional Engineer  
 and of Land Surveyor  
  
 Certificate No. \_\_\_\_\_





LARGO

RIC

EL PASO  
SFO79319  
(TENNECO)  
EL PASO

SFO78478  
(TEEL)  
SKELLY

NAV 8488  
03380  
EL PASO  
SO. UNION

(TENNECO)  
EL PASO

03380  
EL PASO

03605  
ATLANTIC

SFO78478  
WEST. O.M.L.  
H.P.F.

03605  
ATLANTIC-  
RICHFIELD

03605-A  
WESTERN OIL  
& MINERALS  
RICHFIELD

03604  
WESTERN OIL  
& MINERALS

NAV 8488  
SFO79222

EL PASO

SFO79222  
EL PASO

03604  
AZTEC

03605-A  
ATLANTIC  
RICHFIELD

SFO78480  
GREAT LAKES

03603-A  
ATLANTIC  
EL PASO

03603-A  
EL PASO

NAV 8488  
EL PASO

EL PASO  
E1199  
EL PASO  
HBP  
E7592  
E3148  
EL PASO  
E3306

SFO79222  
EL PASO

0558142  
SFO78480

SFO78480

SFO78480  
EL PASO  
E1199  
E3148  
B11125  
B11125  
B11125  
B11125

EL PASO  
E1199  
E3148  
B11125  
B11125  
B11125  
B11125

SFO78480  
EL PASO  
E1199  
E3148  
B11125  
B11125  
B11125  
B11125

NAV 769  
SFO78384

SO. UNION  
SOUTHERN UNION

NAV 772  
SFO78384

SO. UNION  
SOUTHERN UNION

NAV 771  
SFO78433

SO. UNION  
SOUTHERN UNION

NAV 774  
SFO78433

SO. UNION  
SOUTHERN UNION

NAV 775  
SFO78433

SO. UNION  
SOUTHERN UNION

NAV 777  
SFO78433

SO. UNION  
SOUTHERN UNION

T26N

NAV 777  
SFO78433

SO. UNION  
SOUTHERN UNION



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR

June 29, 1982

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

Southern Union Exploration Company  
Suite 400  
Texas Federal Building  
1217 Main Street  
Dallas, Texas 75202

Attention: Susan B. Reno, Administrative  
Operations Director

Re: Applications for Exemption  
from the New Mexico Natural  
Gas Pricing Act

Dear Ms. Reno:

In regards to a telephone conversation with Ms. Betsy McMahon on Monday, June 28, 1982, I am unable to approve administratively your request to exempt the subject wells from the provisions of the New Mexico Natural Gas Policy Act and that those exemptions be retroactive to the date of initial deliveries for each well. May I suggest that Southern Union Exploration Company set these cases for hearing before a Division Examiner.

Enclosed are your applications for these wells. If I may be of any assistance in this matter please call.

Sincerely,

A handwritten signature in black ink that reads "Michael E. Stogner".

MICHAEL E. STOGNER  
Petroleum Engineer

MES/fd  
enc.

cc: W. Perry Pearce, General Counsel  
New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Ms. Betsy McMahon  
Southern Union Exploration Company  
Suite 400, Texas Federal Building  
1217 Main Street  
Dallas, Texas 75202



Southern Union Exploration Company  
Suite 400  
Texas Federal Building  
1217 Main Street  
Dallas, Texas 75202  
214/742-6051

July 1, 1982

State of New Mexico  
Energy & Minerals Department  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Perry Pearce  
General Counsel

Re: Applications for Exemption  
from the New Mexico Natural  
Gas Pricing Act

Dear Mr. Pearce:

Pursuant to our telephone conversation of this morning, I am returning herewith the above referenced applications which were returned to SX by the OCD's Mr. Michael E. Stogner.

Southern Union Exploration Company hereby requests the Oil Conservation Division to set for hearing before the OCD these Applications for Exemption from the New Mexico Natural Gas Pricing Act and the exemptions be approved retroactive to the date of initial deliveries from the wells.

Should you have any questions or need further information, please advise.

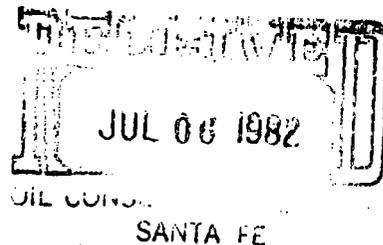
Very truly yours,

Ms. Susan B. Reno  
Director-Administrative Operations

SBR:klt

Attachments

cc: Paul Zeis  
Marketing





STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

BRUCE KING  
GOVERNOR

July 8, 1982

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

Southern Union Exploration Company  
Suite 400  
Texas Federal Building  
1217 Main Street  
Dallas, Texas 75202

Attention: Susan B. Reno, Administrative  
Operations Director

Re: Applications for Exemption  
from the New Mexico Natural  
Gas Pricing Act

Dear Ms. Reno:

Please submit for each application the name and address of the  
gas purchaser.

Thank you.

Sincerely,

A handwritten signature in black ink that reads "Michael E. Stogner".

Michael E. Stogner  
Petroleum Engineer

MES/ms



Southern Union Exploration Company  
Suite 400  
Texas Federal Building  
1217 Main Street  
Dallas, Texas 75202  
214/742-6051

RECEIVED  
JUL 16 1982

July 12, 1982

State of New Mexico  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Michael E. Stogner  
Petroleum Engineer

Re: Application for Exemption from  
the New Mexico Natural Gas  
Pricing Act  
Hodges #15E

Gentlemen:

As requested by Mr. Stogner's letter dated July 8, 1982, the purchaser for  
the above referenced well is as follows:

Gas Company of New Mexico  
1800 First International Bldg.  
Dallas, Texas 75270

Please advise if you require any additional information.

Very truly yours,

*Betsy J. McMahon*

Betsy J. McMahon  
Regulatory Affairs Coordinator

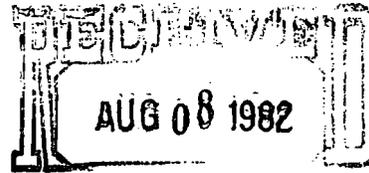
BJM:tf

cc: Susan Reno  
Chuck Wilson  
Dennis Morgan



NGPA # 28

Southern Union Exploration Company  
Suite 400  
Texas Federal Building  
1217 Main Street  
Dallas, Texas 75202  
214/742-6051



OIL CONSERVATION DIVISION  
SANTA FE

August 2, 1982

State of New Mexico  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. Michael E. Stogner  
Petroleum Engineer

Re: New Mexico Natural Gas  
Pricing Act Withdrawal  
Hodges #15E

Gentlemen:

In confirmation of our telephone conversation on Friday, July 30, 1982, Southern Union Exploration Company is hereby withdrawing its request for exemption from the New Mexico Natural Gas Pricing Act for the Hodges #15E infill gas well, San Juan County, New Mexico.

The gas from this well is purchased by El Paso Natural Gas Company, which is an interstate pipeline, and therefore, this well would not be affected by this Act.

Should you have any additional questions, please advise.

Very truly yours,

Charles W. Wilson  
General Manager, Marketing

CW:tf