

EXEMPTION FROM THE NATURAL GAS PRICING ACT  
PURSUANT TO SECTION 62-7-5, NMSA 1978, AND  
DIVISION ORDER NO. R-5436

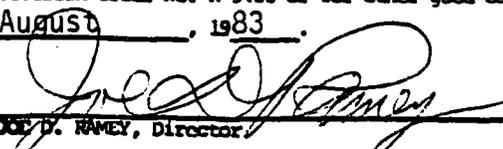
OPERATOR Tenneco Oil Company WELL NAME AND NO. State "N" Well No. 1-M  
LOCATION: UNIT D SEC. 32 TWP. 29 North R. 9 West COUNTY San Juan

THE DIRECTOR OF THE DIVISION FINDS:

- (1) That Section 5 of the Natural Gas Pricing Act (being Secs. 62-7-1 to 62-7-10, NMSA 1978) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application of the Natural Gas Pricing Act.
- (2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 5 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975.
- (3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.
- (4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
- The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
  - the well was necessary to replace a well producing at non-commercial rates; or that
  - the drilling of the well commenced prior to January 18, 1977.
- (5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
- the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
  - the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that
  - the drilling of the well commenced prior to January 18, 1977.
- (6) That the applicant herein Tenneco Oil Company has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 62-7-5, NMSA 1978, and Division Order No. R-5436 for the above-named well.
- (7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:
- A Replacement Well
    - necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
    - necessary to replace a well producing at non-commercial rates.
    - a well the drilling of which commenced prior to January 18, 1977.
  - An Infill Well
    - drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the Blanco Mesaverde Pool and the order being Division Order No. R-1670-1.
    - necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.
    - a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

- (1) That the above-named well is hereby exempted from Section 5 of the Natural Gas Pricing Act (Secs. 62-7-1 to 62-7-10, NMSA 1978).
- (2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.
- DONE at Santa Fe, New Mexico on this 1st day of August, 1983.

  
JOE D. RAMEY, Director

Received 2/18/83  
NEW MEXICO OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Process immediately  
ADMINISTRATIVE ORDER  
NGPA- 35

EXEMPTION FROM THE NATURAL GAS PRICING ACT  
PURSUANT TO SECTION 62-7-5, NMSA 1978, AND  
DIVISION ORDER NO. R-5436

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- (2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 5 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975.
- (3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.
- (4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
  - (a) The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
  - (b) the well was necessary to replace a well producing at non-commercial rates; or that
  - (c) the drilling of the well commenced prior to January 18, 1977.
- (5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
  - (a) the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
  - (b) the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that
  - (c) the drilling of the well commenced prior to January 18, 1977.
- (6) That the applicant herein Tenneco Oil Company has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 62-7-5, NMSA 1978, and Division Order No. R-5436 for the above-named well.
- (7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:
  - ( ) A Replacement Well
    - ( ) necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
    - ( ) necessary to replace a well producing at non-commercial rates.
    - ( ) a well the drilling of which commenced prior to January 18, 1977.
  - (X) An Infill Well
    - (X) drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the Blanco Mesaverde Pool and the order being Division Order No. R- 1670-T.
    - ( ) necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.
    - ( ) a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

- (1) That the above-named well is hereby exempted from Section 5 of the Natural Gas Pricing Act (Secs. 62-7-1 to 62-7-10, NMSA 1978).
  - (2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.
- DONE at Santa Fe, New Mexico on this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_.

JOE D. RAMEY, Director

**Tenneco Oil**  
**Exploration and Production**  
A Tenneco Company

Tenneco Building  
P.O. Box 2511  
Houston, Texas 77001  
(713) 757-2131



February 15, 1983

Department of Energy and Minerals  
State of New Mexico  
State Land Office Building, Room 205  
Santa Fe, New Mexico 87501

Attn: Oil Conservation Division  
Office of the Director

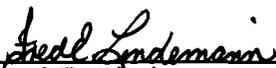
RE: Application for Exception Under the  
New Mexico Natural Gas Pricing Act of 1978  
Well: State NIM (Mesaverde)  
Location: San Juan County, New Mexico  
API No.: 30-045-25419

Gentlemen:

Pursuant to Order No. R-5436, Tenneco Oil Company is applying for exemption for justified infill gas wells from the provisions of Section 6, Rule 7 of the Natural Gas Pricing Act.

Very truly yours,

TENNECO OIL COMPANY

  
\_\_\_\_\_  
Fred E. Lindemann  
Supervisor, Gas Compliance

FEL:GT:0271E

cc: Carley Watkins - Western Rocky Mountain Division  
M. D. Bumgarner - Western Rocky Mountain Division  
Glenn DeCarlo - E & P Accounting  
Fred Brashear - Gas Contracts

RECEIVED  
FEB 18 1983

STATE OF NEW MEXICO

AFFIDAVIT

Fred E. Lindemann, Supervisor, Gas Compliance of Tenneco Oil Company, affirms that:

(1) this affidavit is made in conformance with Section 274.208 and Section 271.304 of the Commission's Regulations.

(2) the surface drilling of the State NIM (Mesaverde) well was begun on or after February 19, 1977; and,

(3) the well satisfies any applicable Federal or State well-spacing requirements; and,

(4) pursuant to Section 274.208, the above-reference well is the second well within the existing proration unit and is authorized by New Mexico Order Number R-1670-T, ratified on June 8, 1979; and,

(5) to the best of my knowledge, information, and belief, the natural gas for which a determination is hereby sought is produced from a New Onshore Production Well, such information having been obtained from our company records; and,

(6) I have no knowledge of any other information not described herein which is inconsistent with the conclusions stated herein.

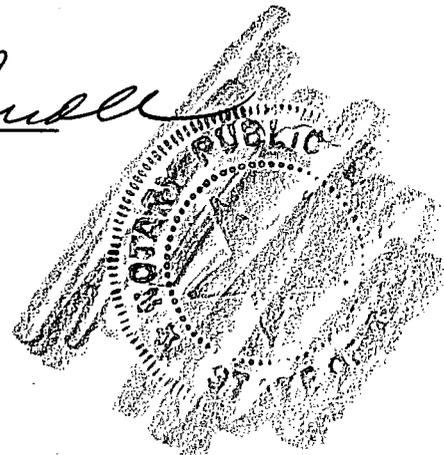
TENNECO OIL COMPANY

By Fred E. Lindemann  
Fred E. Lindemann  
Supervisor, Gas Compliance

Subscribed and sworn to before me by the said Fred E. Lindemann, this 15<sup>th</sup> day of February, 1983.

LINDER CARROLL  
My Commission Expires  
September 7, 1986

LINDER CARROLL  
My Commission Expires  
September 7, 1986



All distances must be from the outer boundaries of the Section.

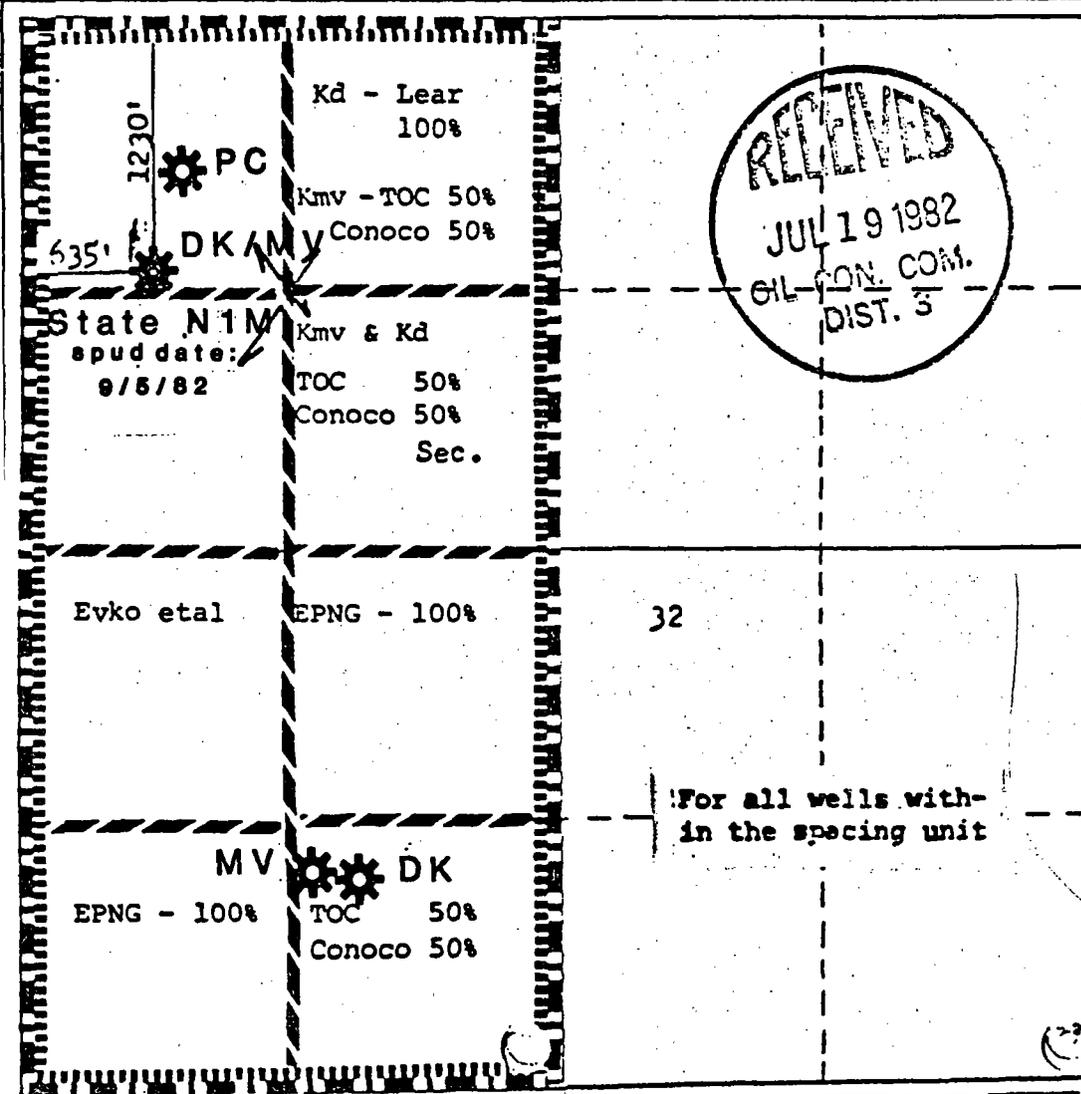
Operator <b>TENNECO OIL COMPANY</b>		Lease <b>STATE "N"</b>		Well No. <b>1M</b>
Unit Letter <b>D</b>	Section <b>32</b>	Township <b>29N</b>	Range <b>9W</b>	County <b>San Juan</b>
Actual Footage Location of Well: <b>1230</b> feet from the <b>North</b> line and <b>635</b> feet from the <b>West</b> line				
Ground Level Elev. <b>5779</b>	Producing Formation <b>Dakota/Mesaverde</b>	Pool <b>Basin Dakota/Blanco Mesaverde</b>	Dedicated Acreage: <b>W320/320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Tenneco Oil Company  
 State Com. "C" Well No. 5  
 790' FSL - 635' FWL  
 Spud: 1/17/84  
 Atee Pictured Cl. 55 completion

Tenneco Oil Company  
 State N Well No. 1-M  
 1230' FSL - 635' FWL  
 Spud: 9/5/82

Application Well  
 Dual: Blanco Mesaverde  
 Basin Dakota well

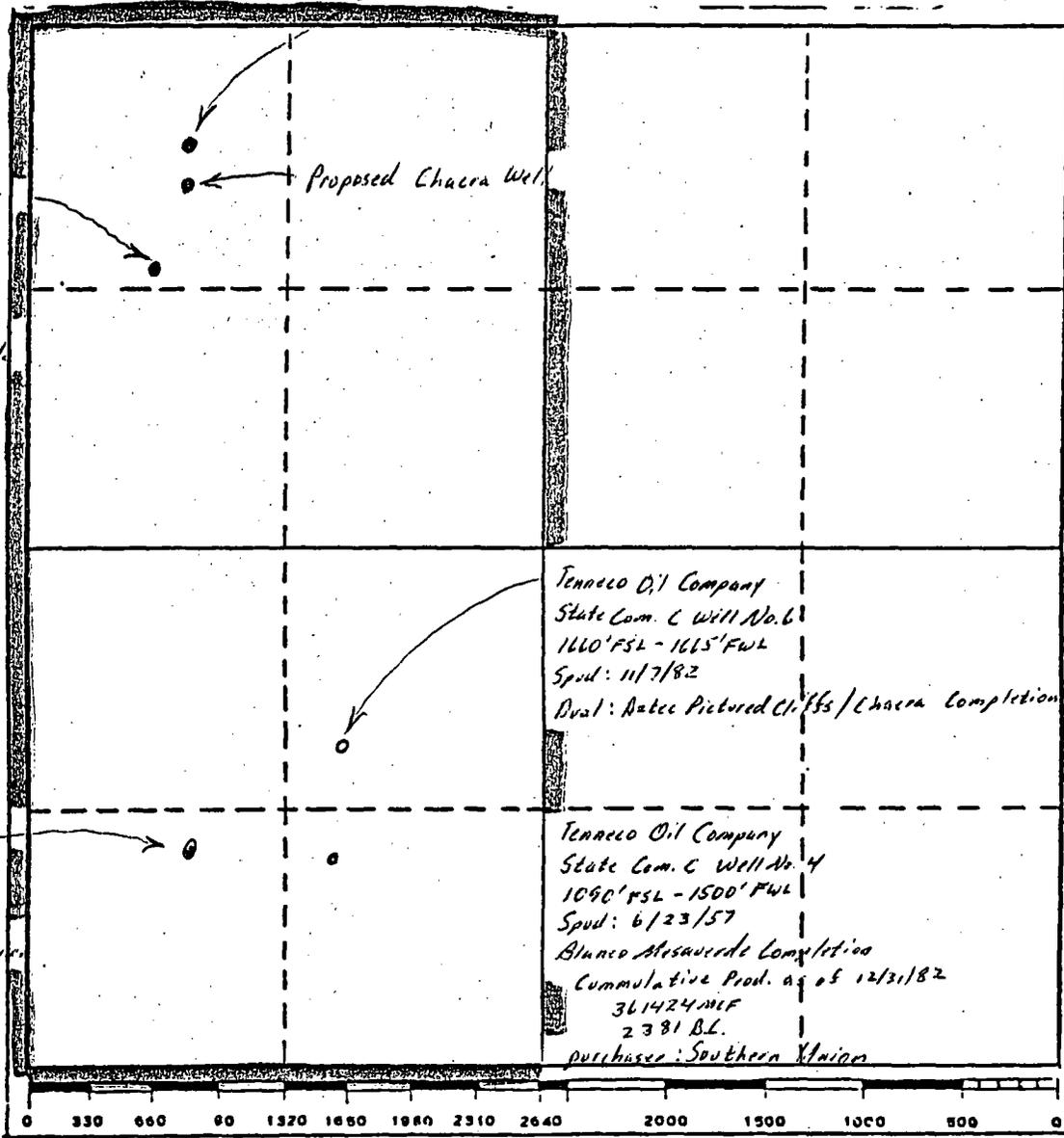
Purchasers:  
 DA - El Paso Nat.  
 MV - Gus Co. of N.M.

Proposed Chacra Well

Tenneco Oil Company  
 State N Well No. 1  
 1100' FSL - 790' FWL  
 Spud: 9/30/80  
 Basin Dakota Completion  
 El Paso Natural  
 purchaser

Tenneco Oil Company  
 State Com. C Well No. 6  
 1660' FSL - 1665' FWL  
 Spud: 11/7/82  
 Dual: Atee Pictured Cl. 85 / Chacra Completion

Tenneco Oil Company  
 State Com. C Well No. 4  
 1090' FSL - 1500' FWL  
 Spud: 6/23/57  
 Blanco Mesaverde Completion  
 Cumulative Prod. as of 12/31/82  
 361424 MCF  
 2381 B.L.  
 purchaser: Southern Union



**Tenneco Oil**  
**Exploration and Production**  
A Tenneco Company

Tenneco Building  
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Houston, Texas 77001  
(713) 757-2131



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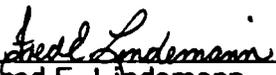
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TENNECO OIL COMPANY

By Fred E. Lindemann  
Fred E. Lindemann  
Supervisor, Gas Compliance

SUBSCRIBED AND SWORN TO BEFORE ME by the said Fred E. Lindemann,  
this 15<sup>th</sup> day of February, 1983.

LINDER CARROLL  
My Commission Expires  
September 7, 1986

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My Commission Expires  
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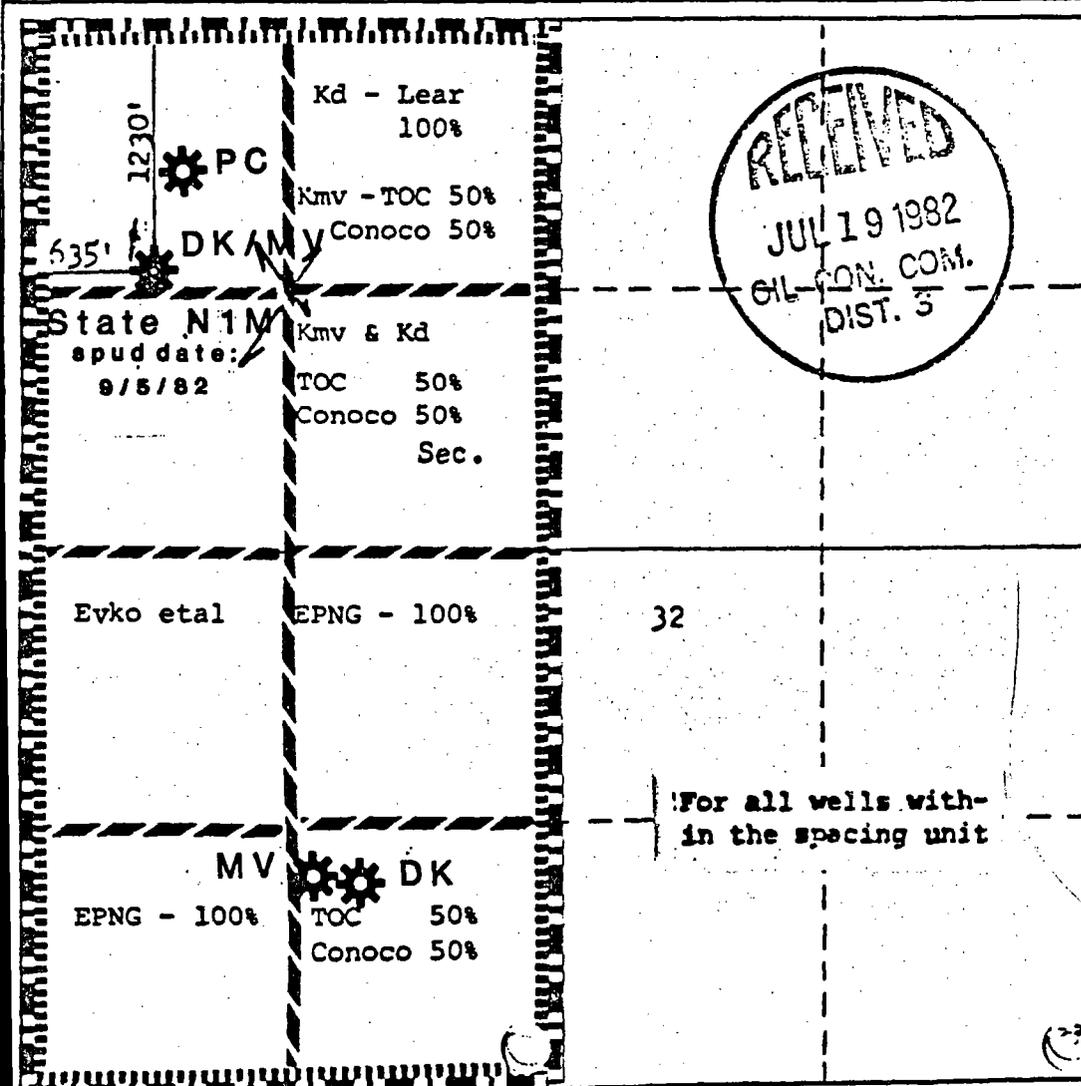
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 State Com. "C" Well No. 5  
 790' FSL - 635' FWL  
 Spud: 1/17/84  
 Artec Pictured Cliffs completion

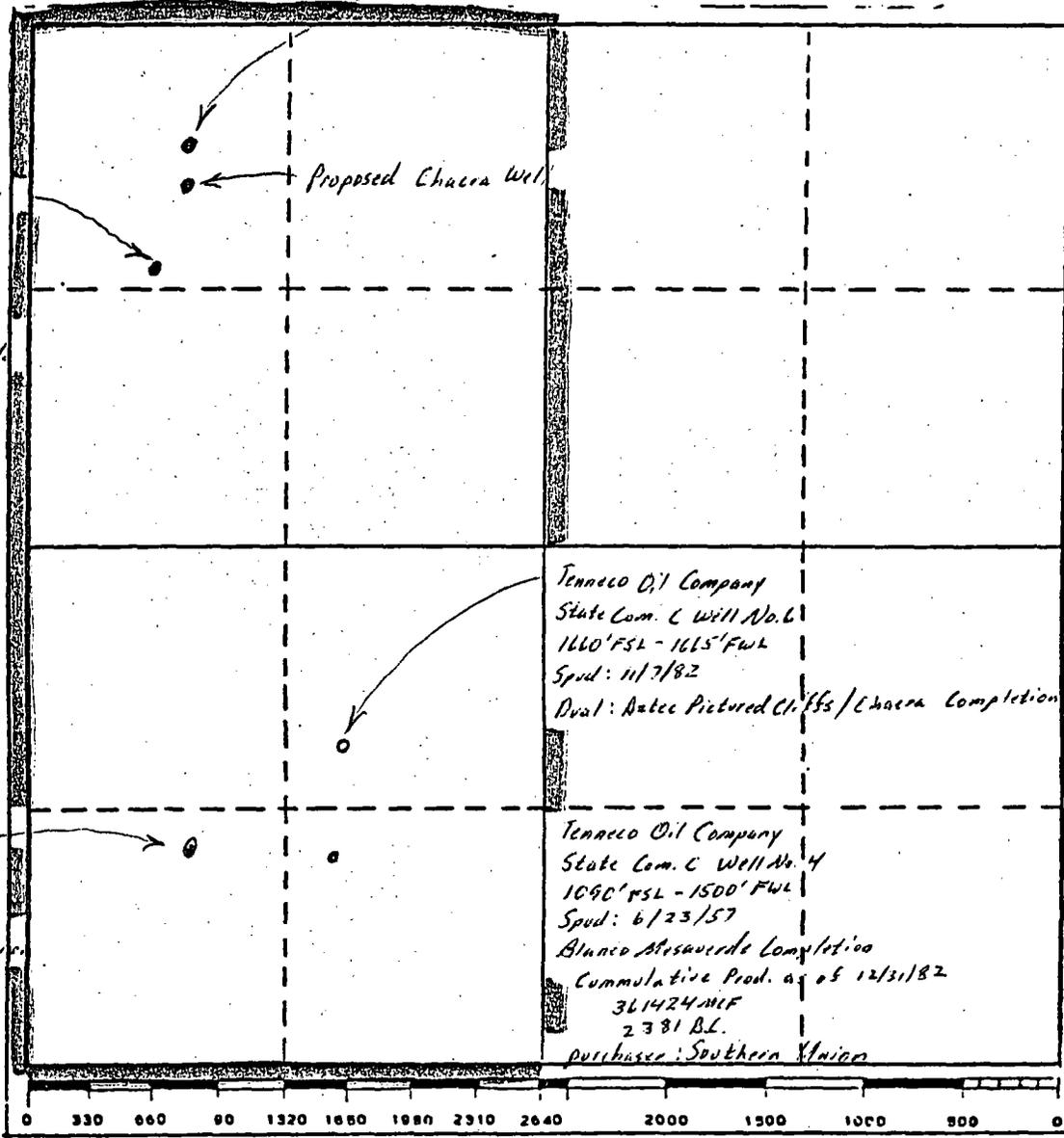
Tenneco Oil Company  
 State "N" Well No. 1-M  
 1230' FSL - 635' FWL  
 Spud: 9/5/82  
 Application Well  
 Dual: Blanco Mesaverde  
 Basin Dakota well  
 Purchasers:  
 DA - El Paso Nat.  
 MV - Gas Co. of N.M.

Tenneco Oil Company  
 State "N" Well No. 1  
 1100' FSL - 790' FWL  
 Spud: 9/30/80  
 Basin Dakota Completion  
 El Paso Natural  
 purchaser

Proposed Chucra Well

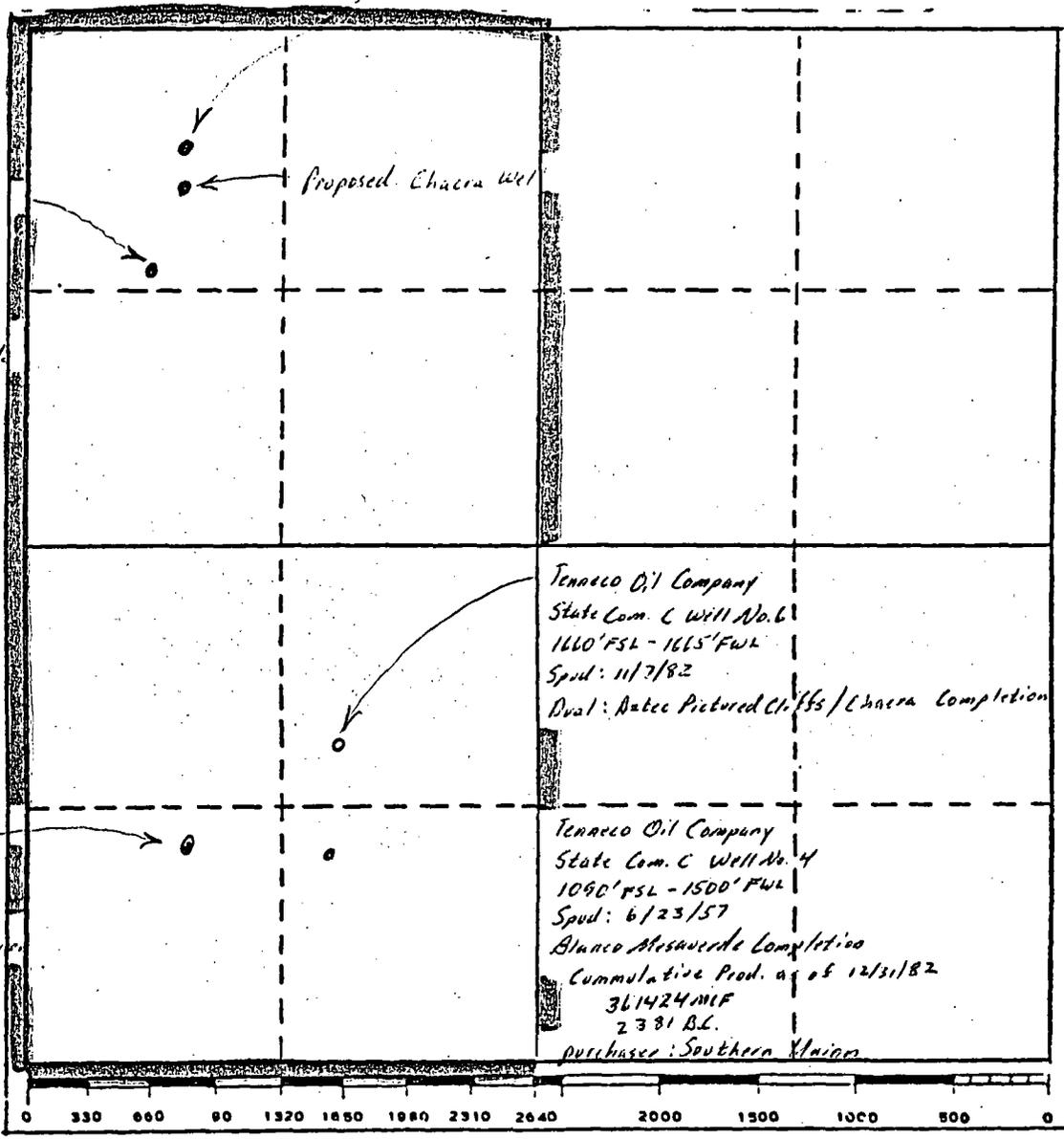
Tenneco Oil Company  
 State Com. C Well No. 6  
 1660' FSL - 1665' FWL  
 Spud: 11/7/82  
 Dual: Artec Pictured Cliffs / Chucra Completion

Tenneco Oil Company  
 State Com. C Well No. 4  
 1090' FSL - 1500' FWL  
 Spud: 6/23/57  
 Blanco Mesaverde Completion  
 Cumulative Prod. as of 12/31/82  
 361424 MCF  
 2381 BBL  
 purchaser: Southern Union



Tenneco Oil Company  
 State Com. "C" Well No. 5  
 790' FSL - 635' FWL  
 Spud: 11/7/64  
 Antec Pictured Cl. 35 completion

Tenneco Oil Company  
 State Well No. 1-M  
 1230' FSL - 635' FWL  
 Spud: 4/5/82  
 Application Well  
 Dual: Blanco Mesaverde  
 Basin Dakota well  
 Purchasers:  
 DK - El Paso Nat.  
 MV - Gas Co. of N.M.

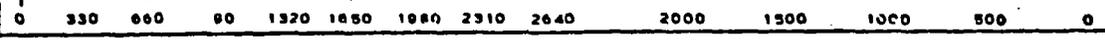


Proposed Chacra Well

Tenneco Oil Company  
 State Com. C Well No. 6  
 1660' FSL - 1665' FWL  
 Spud: 11/7/82  
 Dual: Antec Pictured Cl. 35 / Chacra Completion

Tenneco Oil Company  
 State Well No. 1  
 1100' FSL - 790' FWL  
 Spud: 9/30/80  
 Basin Dakota Completion  
 El Paso Natural  
 purchaser

Tenneco Oil Company  
 State Com. C Well No. 4  
 1060' FSL - 1500' FWL  
 Spud: 6/23/57  
 Blanco Mesaverde Completion  
 Cumulative Prod. as of 12/31/82  
 361424 MCF  
 2381 B.C.  
 purchaser: Southern Union



32-29N-9W

CASE 7641:

Application of Reading & Bates  
Petroleum Co. for compulsory pooling,  
Lea County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface down through the Devonian formation underlying the NW/4 SE/4 of Section 33, Township 14 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7642:

Application of Doyle Hartman for  
compulsory pooling, Lea County,  
New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface through the Jalmat Pool, underlying a previously approved 120-acre non-standard proration unit comprising the S/2 NE/4 and NE/4 NE/4 of Section 20, Township 25 South, Range 37 East, to be dedicated to a well to be drilled at a previously approved unorthodox location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7643:

Application of Texaco, Inc. for  
compulsory pooling, Lea County,  
New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Drinkard and Strawn formations underlying the W/2 NE/4 of Section 33, Township 16 South, Range 37 East, Casey-West Knowles Area, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

MONTHLY TOTALS ARE THRU MONTH OF DECEMBER  
 MONTHLY TOTALS ARE ADDED TO CUMULATIVE TOTALS

SAN JUAN COUNTY \*\*\*\*\*

FOLLOWING WELL NEW 9 1982

WELL	S	T	R	YR.	OIL	MP	YR.	WATER	YR.	GAS	O-G	CUM OIL	CUM WATER	CUM GAS	ST	POOL NAME	OPERATOR	LEASE NAME	LAND	
M 15J31	29N	9W			1425		15			31725	G		15				BLANCO MESAVER	*SOUTHLAND RO*CAIN	**	
15N31	29N	9W			124		90			46215	G	14627	450	1413129			BASIN DAKOTA	(*SOUTHLAND RO*CAIN	**	
15N31	29N	9W			390		266			3904	G	10555	422	104286			BLANCO MESAVER	*SOUTHLAND RO*CAIN	**	
4N31	29N	9W					7			7398	G		31	646193			AZTEC PICTURED	*SOUTHLAND RO*CAIN	**	
7P31	29N	9W					6			8604	G		42	545753			AZTEC PICTURED	*SOUTHLAND RO*CAIN	**	
5D32	29N	9W								16265	G			383767			AZTEC PICTURED	*TENNECO OIL *STATE COM C	*CS	
1632	29N	9W					16			17414	G		16	17414			SAN JUAN UNDES	*AMOCO PRODUC*STATE GAS COM BP*CS	**	
1632	29N	9W			3807		50			195003	G	3887	50	195003			BASIN DAKOTA	(*AMOCO PRODUC*STATE GAS COM BP*CS	**	
1H32	29N	9W					11			16787	C	1086	14	558146			BLANCO MESAVER	*AMOCO PRODUC*STATE GAS COM O *CS	**	
1H32	29N	9W					6			11860	C		13	448690			AZTEC PICTURED	*AMOCO PRODUC*STATE AX	**	
1H32	29N	9W			1690					10312	G			277996			BASIN DAKOTA	(*TENNECO OIL *STATE N	**	
4N32	29N	9W								5750	G			361424			BLANCO MESAVER	*TENNECO OIL *STATE COM C	**	
2A33	29N	9W								3766	G			696601			BLANCO MESAVER	*TENNECO OIL *HELEN JACKSON	**	
2B33	29N	9W								36979	G			54372			BLOOMFIELD CHA	*TENNECO OIL *HELEN JACKSON	**	
2B33	29N	9W			1536					54888	G	1683		631074			BASIN DAKOTA	(*TENNECO OIL *HELEN JACKSON	**	
2B33	29N	9W								17987	G		131	888353			AZTEC PICTURED	*TENNECO OIL *HELEN JACKSON	**	
2E33	29N	9W								17752	G			881840			AZTEC PICTURED	*EL PASO NATU*SAN JUAN	**	
23F33	29N	9W			187					27091	G	1975		254195			BLANCO MESAVER	*EL PASO NATU*SAN JUAN	**	
4T33	29N	9W								25480	C	395		532473			AZTEC PICTURED	*TENNECO OIL *HELEN JACKSON	**	
23L33	29N	9W								17357	G		136	582309			BLANCO MESAVER	*EL PASO NATU*SAN JUAN	**	
21L33	29N	9W								7710	G			649483			AZTEC PICTURED	*EL PASO NATU*SAN JUAN	**	
2033	29N	9W			1238					142648	G	6441		560326			BASIN DAKOTA	(*TENNECO OIL *HELEN JACKSON	**	
2033	29N	9W								90446	G	1698		190407			BLANCO MESAVER	*TENNECO OIL *HELEN JACKSON	**	
1A34	29N	9W			114					31054	G	11423		1517300			BLANCO MESAVER	*TENNECO OIL *HELEN JACKSON	**	
5A34	29N	9W								32788	G			509270			BLANCO PICTURED	*TENNECO OIL *HELEN JACKSON	**	
3C34	29N	9W								4561	G			15405			SAN JUAN UNDES	*SOUTHERN UNI*LARGO FEDERAL	**	
1C34	29N	9W								15767	G			64556			BLANCO MESAVER	*SOUTHERN UNI*LARGO FEDERAL	**	
1G34	29N	9W								22447	C			83917			AZTEC PICTURED	*SOUTHERN UNI*LARGO FEDERAL	**	
1G34	29N	9W								28531	C			38314			BLOOMFIELD CHA	*TENNECO OIL *HELEN JACKSON	**	
1G34	29N	9W			450					74102	G	965		126106			BASIN DAKOTA	(*SOUTHERN UNI*LARGO FEDERAL	**	
1K34	29N	9W			228					26265	G	10764		988840			BLANCO MESAVER	*SOUTHERN UNI*LARGO FEDERAL	**	
1K34	29N	9W			348					17880	G	2637		586392			BLANCO MESAVER	*SOUTHERN UNI*LARGO FEDERAL	**	
1M34	29N	9W									G			52764			FOLLOWING WELL PLUGGED AND ABANDONED 1964		**	
2M34	29N	9W								19536	G			70219			BLANCO MESAVER	*PAN AMERICAN*SIMMONS D FEDERAT	**	
1U34	29N	9W			252					40666	G	2001		203202			AZTEC PICTURED	*SOUTHERN UNI*LARGO FEDERAL	**	
1O34	29N	9W			183					39309	G	533		150660			BASIN DAKOTA	(*TENNECO OIL *HELEN JACKSON	**	
6Q34	29N	9W								13414	G			122924			BLANCO MESAVER	*TENNECO OIL *HELEN JACKSON	**	
1C35	29N	9W								14020	G	164		819233			AZTEC PICTURED	*TENNECO OIL *HELEN JACKSON	**	
2C035	29N	9W			222					43520	G	2975		486739			BLANCO PICTURE	*EL PASO EXPL*SAN JUAN 29 9	**	
E117H35	29N	9W								82940	G			94769			BLANCO MESAVER	*EL PASO NATU*SAN JUAN	**	
E117H35	29N	9W			307					20716	G	397		35778			SAN JUAN UNDES	*TENNECO OIL *FLORANCE	**	
1H35	29N	9W			40					42527	G	12685		4471350			BASIN DAKOTA	(*TENNECO OIL *FLORANCE	**	
75H35	29N	9W								26499	G	8428		664445			BLANCO PICTURE	*TENNECO OIL *FLORANCE	**	
20K35	29N	9W			51					19114	G			2120003			BLANCO MESAVER	*EL PASO NATU*SAN JUAN	**	
20K35	29N	9W								35234	C			1158462			BLANCO PICTURE	*EL PASO NATU*SAN JUAN	**	
117P35	29N	9W			344					23686	G	1989		122340			BASIN DAKOTA	(*TENNECO OIL *FLORANCE	**	
1P35	29N	9W			41					24228	G	1185		337000			BLANCO MESAVER	*TENNECO OIL *FLORANCE	**	
76P35	29N	9W								43776	G			739381			BLANCO PICTURE	*EL PASO NATU*STANDARD OIL COM*CS	**	
1E36	29N	9W			340					55672	G	1482		229929			BLANCO MESAVER	*EL PASO NATU*STANDARD OIL COM*CS	**	
1E36	29N	9W								28926	G		178	623272			BLANCO PICTURE	*EL PASO NATU*GREEN COM	**	
1G36	29N	9W			65		26			51747	G	9844	48	3721279			BLANCO MESAVER	*SOUTHLAND RO*KOCH STATE COM	**	
1G36	29N	9W								40792	G	315		1312941			BLANCO PICTURE	*SOUTHLAND RO*KOCH STATE COM	**	
1G36	29N	9W								69801	G	1572		713424			BLANCO MESAVER	*SOUTHLAND RO*KOCH STATE COM	**	
1I36	29N	9W			170		42			25198	G			192496			BLANCO PICTURE	*SOUTHLAND RO*KOCH STATE COM	**	
1I36	29N	9W								13380	G		53	1012272			BLANCO PICTURE	*AMOCO PRODUC*STATE GAS COM V	**	
1N36	29N	9W			63					28244	G	2994		2462201			BLANCO MESAVER	*EL PASO NATU*STANDARD OIL COM*CS	**	
1C 1	29N10W									8345	G			721244			BLANCO PICTURE	*EL PASO NATU*QUIGLEY A	**	
3F 1	29N10W				146					27716	G	2795		790555			BASIN DAKOTA	(*EL PASO NATU*SUNRAY F	**	
24 1	29N10W									8686	G			544773			BLANCO PICTURE	*EL PASO NATU*SUNRAY F	**	
1L 1	29N10W				971		29			80154	G	971	29	40597			BLANCO MESAVER	*EL PASO NATU*FLORANCE E	**	
21 1	29N10W									12020	G						BLANCO PICTURE	*EL PASO NATU*FLORANCE E	**	
1E 2	29N10W				100		48			63009	G	100	48	63009			FOLLOWING WELL NEW 4 1982	BASIN DAKOTA	(*AMOCO PRODUC*STATE GAS COM BR*CS	**
1F 2	29N10W										G	1148		252955			FOLLOWING WELL RECOMPLETED TO BLANCO MESAVERDE (PRORATED GAS)	BASIN DAKOTA	(*PAN AMERICAN*STATE GAS COM BG*CS	**