

EXEMPTION FROM THE NATURAL GAS PRICING ACT  
PURSUANT TO SECTION 62-7-5, NMSA 1978, AND  
DIVISION ORDER NO. R-5436

OPERATOR Amoco Production Company WELL NAME AND NO. White Gas Com No. 1E

LOCATION: UNIT G SEC. 22 TWP. 29 North R. 13 West COUNTY San Juan

THE DIRECTOR OF THE DIVISION FINDS:

- (1) That Section 5 of the Natural Gas Pricing Act (being Secs. 62-7-1 to 62-7-10, NMSA 1978) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application of the Natural Gas Pricing Act.
- (2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 5 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975.
- (3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.
- (4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
- The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
  - the well was necessary to replace a well producing at non-commercial rates; or that
  - the drilling of the well commenced prior to January 18, 1977.
- (5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
- the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
  - the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that
  - the drilling of the well commenced prior to January 18, 1977.
- (6) That the applicant herein Amoco Production Company has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 62-7-5, NMSA 1978, and Division Order No. R-5436 for the above-named well.
- (7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:
- A Replacement Well
    - necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
    - necessary to replace a well producing at non-commercial rates.
    - a well the drilling of which commenced prior to January 18, 1977.
  - An Infill Well
    - drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the Basin Dakota Gas Pool and the order being Division Order No. R-1670 V.
    - necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.
    - a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

- That the above-named well is hereby exempted from Section 5 of the Natural Gas Pricing Act (Secs. 62-7-1 to 62-7-10, NMSA 1978). Retroactive to the date of first sale.
- That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.

DONE at Santa Fe, New Mexico on this 23 day of July, 1976.

  
R.L. STAMETS, DIRECTOR

EXEMPTION FROM THE NATURAL GAS PRICING ACT  
PURSUANT TO SECTION 62-7-5, NMSA 1978, AND  
DIVISION ORDER NO. R-5436

OPERATOR Amoco Production Co WELL NAME AND NO. White Gas Well No 10  
LOCATION: UNIT OG SEC. 22 TWP. 29 N RNG. 13 W COUNTY San Juan

THE DIRECTOR OF THE DIVISION FINDS:

- (1) That Section 5 of the Natural Gas Pricing Act (being Secs. 62-7-1 to 62-7-10, NMSA 1978) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application to the Natural Gas Pricing Act.
- (2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 5 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975.
- (3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.
- (4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
- The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
  - the well was necessary to replace a well producing at non-commercial rates; or that
  - the drilling of the well commenced prior to January 18, 1977.
- (5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
- the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
  - the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that
  - the drilling of the well commenced prior to January 18, 1977.
- (6) That the applicant herein Amoco Prod. Co has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 62-7-5, NMSA 1978, and Division Order No. R-5436 for the above-named well.
- (7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:
- A Replacement Well
    - necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
    - necessary to replace a well producing at non-commercial rates.
    - a well the drilling of which commenced prior to January 18, 1977.
  - An Infill Well
    - drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the Basin - Do Koto Gas Pool and the order being Division Order No. R- 1670-U.
    - necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.
    - a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

- (1) That the above-named well is hereby exempted from Section 5 of the Natural Gas Pricing Act (Secs. 62-7-1 to 62-7-10, NMSA 1978). retroactive to the date of first sale
- (2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.
- DONE at Santa Fe, New Mexico on this \_\_\_\_\_ day of \_\_\_\_\_, 19 \_\_\_\_\_.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

AMOCO PRODUCTION COMPANY'S ) Docket No. \_\_\_\_\_  
APPLICATION TO HAVE THE )  
FOLLOWING WELL EXEMPTED )  
FROM THE NEW MEXICO NATURAL )  
GAS PRICING ACT: WELL )  
NAME: White Gas Com #1E )  
(THE EXEMPTION SOUGHT IS: )  
 PROSPECTIVE )  
 RETROACTIVE )

FEB 29 1984

APPLICATION FOR EXEMPTION

RECEIVED

I. Introduction

In this application, Amoco Production Company ("Amoco") is requesting that the captioned well be exempted from the New Mexico Natural Gas Pricing Act ("the Act"), Sections 62-7-1 to 62-7-10, NMSA 1978. The application is made pursuant to Section 62-7-5 of that Act, and to the Oil Conservation Commission's Order No. R-5436.

II. Facts

1. Amoco is the operator of the captioned well.
2. The captioned well is an infill well, being the second well to be drilled on a proration unit comprising the E/2 of Section 22, Township 29N, Range 13W, in San Juan County, New Mexico. That proration unit and the location of the captioned well thereon is shown on the Form C-102 Plat attached hereto as Exhibit "A," submitted pursuant to Rule 5 of Order R-5436.
3. The first well to be drilled on the proration unit described in Paragraph 2 was the White Gas Com #1 well (the "First Well"); that well was producing or capable of producing natural gas prior to January 1, 1975.
4. The drilling of the captioned well was commenced on 4/3/81; that well is completed for production in the Basin Dakota Pool, as is indicated by the completion report attached hereto as Exhibit "B."

5. Pursuant to Rule 7(a) of Order R-5436, Amoco states that the drilling of the captioned well as an infill well in the Pool named in Paragraph 4 was permitted by Order No. R-1670-V of the Oil Conservation Commission (or of the Division). That infill order contains findings of the sort called for by Rule 7(a).

### III. Certification

Pursuant to Rule 7(c) of Order R-5436 the undersigned, speaking on behalf of Amoco, certifies that the ability of the First Well to produce into the pipeline has not been and will not be restricted by Amoco in any manner for the purpose of avoiding the application of the Act to sales of natural gas from that well.

### IV. Request

Amoco requests the Division to enter an order (i) finding that the captioned well was justified for reasons other than avoiding the application of the Act and (ii) exempting that well from the Act. Amoco further requests that the exemption have effect prospectively or retroactively, as is indicated immediately below:

prospectively, from the date this application is received by the Division;

retroactively, from the date of first production of natural gas from the captioned well up to and including the day before the date this application is received by the Division.

### V. Conclusion

By its submission of this application Amoco in no way surrenders its right to argue (i) that promulgation of the infill order cited above in Paragraph II.5 was sufficient, under Section 62-7-5 of the Act, to exempt the captioned well from the Act; or (ii) that the Division's determination that the captioned well qualifies as a New Onshore Production Well under Section 103 of the Natural Gas Policy Act of 1978 (if, in fact, such a determination has been made) was sufficient,

under Section 62-7-5 of the Act, to exempt that well from the Act; or (iii) that Order R-5436 is unenforceable.

Respectfully submitted,  
AMOCO PRODUCTION COMPANY

By

*A.P. Payne*

Typed name A.P. Payne

Title Regional Gas Sales Manager

Date:

2/21/84

CERTIFICATE OF MAILING

I certify that on the 29<sup>th</sup> day February, 1984, a copy of the foregoing Application for Exemption was mailed to the following persons at the indicated addresses:

District Office  
Oil Conservation Division

Purchaser: Amoco Gas Company  
Box 3092  
Houston, TX 77253

Working Interest Owners:

Vincent S. Mulford, Jr.  
23 W. Fourth Street  
Suite 609  
Tulsa, OK 74103

Signature: \_\_\_\_\_

Typed name: Stephen D. Ring

Capacity: Attorney  
(Acting for Amoco Production  
Company)

SDR/mgb  
011084  
DATA863

NO. OF CO.	RECEIVED	
DISTR.		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form C-105  
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Firm or Lease Name  
White Gas Com

9. Well No.  
1E

10. Field and Pool, or Wildcat  
Basin Dakota

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
501 Airport Drive, Farmington, NM 87401

4. Location of Well  
UNIT LETTER G LOCATED 1500 FEET FROM THE North LINE AND 2120 FEET FROM THE East LINE OF SEC. 22 TWP. 29N RGE. 13W NMPM

12. County  
San Juan

15. Date Spudded 4-3-81 16. Date T.D. Reached 4-13-81 17. Date Compl. (Ready to Prod.) 4-27-81 18. Elevations (DF, RKB, RT, GR, etc.) 5321' GL 19. Elev. Casinghead

20. Total Depth 5922' 21. Plug Back T.D. 5874' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
5696-5728, and 5790-5834 - Basin Dakota

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
GR-DIL-SP-FDC-CNL

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	298'	12 1/4"	375 SX	
4 1/2"	10.5#	5922'	7 7/8"	1240 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5819'	None

31. Perforation Record (Interval, size and number)  
5696-5728 and 5790-5834, with 2 spf, a total of 152, .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5696-5834	212,000 gallons of frac fluid and 415,000 pounds of 20-40 sand.

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold Test Witnessed By \_\_\_\_\_

35. List of Attachments NOTE: Well has not been tested due to houses in the area. The well will be tested down the sales line when the pipeline connection is made.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By \_\_\_\_\_ TITLE Dist. Admin. Supvr. DATE JUN 5 1981

This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of a deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs run the well and a summary of the data reported shall be measured depths. In the case of directionally drilled wells, true depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate, except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>Surf</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>668</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1156</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2702</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3561</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3693</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4274</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4834</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5652</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>5696</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	668		Ojo Alamo				
668	1156		Kirtland - Fruitland				
1156	1267		Pictured Cliffs				
2702	4274		Mesaverde				
4274	4834		Mancos				
4834	5354		Gallup				
5590	5652		Greenhorn				
5696	--		Dakota				

All distances must be from the outer boundaries of the Section.

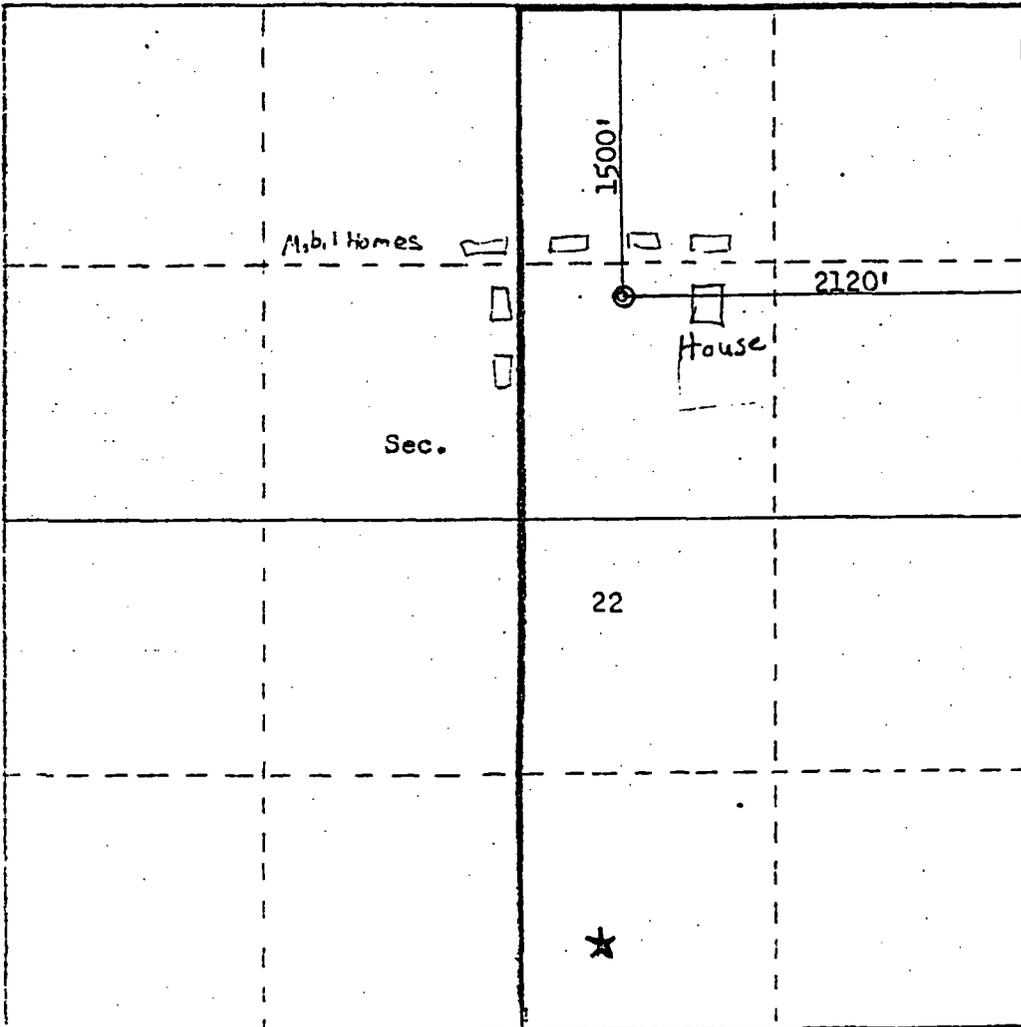
Operator <b>AMOCO PRODUCTION COMPANY</b>		Lease <b>WHITE GAS COM</b>			Well No. <b>1E</b>
Unit Letter <b>G</b>	Section <b>22</b>	Township <b>29N</b>	Range <b>13W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1500</b> feet from the <b>North</b> line and <b>2120</b> feet from the <b>East</b> line					
Ground Level Elev: <b>5321</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

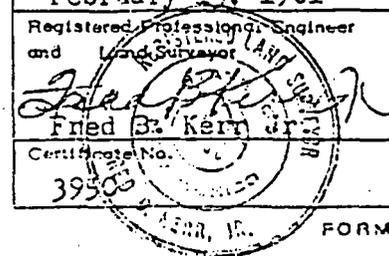
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Wayne J. Peterson*

Name  
**W. L. PETERSON**  
 Position  
**DISTRICT ENGINEER**  
 Company  
**AMOCO PRODUCTION COMPANY**  
 Date  
**2-17-81**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**February 13, 1981**  
 Registered Professional Engineer  
 and Land Surveyor  
*Fred B. Kern Jr.*  
 Certificate No.  
**39503**



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

AMOCO PRODUCTION COMPANY'S ) Docket No. \_\_\_\_\_  
APPLICATION TO HAVE THE )  
FOLLOWING WELL EXEMPTED )  
FROM THE NEW MEXICO NATURAL )  
GAS PRICING ACT: WELL )  
NAME: White Gas Com #1F )  
(THE EXEMPTION SOUGHT IS: )  
 PROSPECTIVE )  
 RETROACTIVE )

APPLICATION FOR EXEMPTION

I. Introduction

In this application, Amoco Production Company ("Amoco") is requesting that the captioned well be exempted from the New Mexico Natural Gas Pricing Act ("the Act"), Sections 62-7-1 to 62-7-10, NMSA 1978. The application is made pursuant to Section 62-7-5 of that Act, and to the Oil Conservation Commission's Order No. R-5436.

II. Facts

1. Amoco is the operator of the captioned well.
2. The captioned well is an infill well, being the second well to be drilled on a proration unit comprising the E/2 of Section 22, Township 29N, Range 13W, in San Juan County, New Mexico. That proration unit and the location of the captioned well thereon is shown on the Form C-102 Plat attached hereto as Exhibit "A," submitted pursuant to Rule 5 of Order R-5436.
3. The first well to be drilled on the proration unit described in Paragraph 2 was the White Gas Com #1 well (the "First Well"); that well was producing or capable of producing natural gas prior to January 1, 1975.
4. The drilling of the captioned well was commenced on 4/3/81; that well is completed for production in the Basin Dakota Pool, as is indicated by the completion report attached hereto as Exhibit "B."

5. Pursuant to Rule 7(a) of Order R-5436, Amoco states that the drilling of the captioned well as an infill well in the Pool named in Paragraph 4 was permitted by Order No. R-1670-V of the Oil Conservation Commission (or of the Division). That infill order contains findings of the sort called for by Rule 7(a).

### III. Certification

Pursuant to Rule 7(c) of Order R-5436 the undersigned, speaking on behalf of Amoco, certifies that the ability of the First Well to produce into the pipeline has not been and will not be restricted by Amoco in any manner for the purpose of avoiding the application of the Act to sales of natural gas from that well.

### IV. Request

Amoco requests the Division to enter an order (i) finding that the captioned well was justified for reasons other than avoiding the application of the Act and (ii) exempting that well from the Act. Amoco further requests that the exemption have effect prospectively or retroactively, as is indicated immediately below:

prospectively, from the date this application is received by the Division;

retroactively, from the date of first production of natural gas from the captioned well up to and including the day before the date this application is received by the Division.

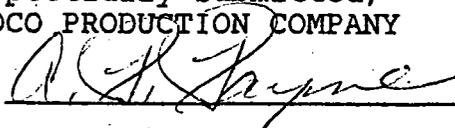
### V. Conclusion

By its submission of this application Amoco in no way surrenders its right to argue (i) that promulgation of the infill order cited above in Paragraph II.5 was sufficient, under Section 62-7-5 of the Act, to exempt the captioned well from the Act; or (ii) that the Division's determination that the captioned well qualifies as a New Onshore Production Well under Section 103 of the Natural Gas Policy Act of 1978 (if, in fact, such a determination has been made) was sufficient,

under Section 62-7-5 of the Act, to exempt that well from the Act; or (iii) that Order R-5436 is unenforceable.

Respectfully submitted,  
AMOCO PRODUCTION COMPANY

By



Typed name A.P. Payne

Title Regional Gas Sales Manager

Date:

2/21/84

CERTIFICATE OF MAILING

I certify that on the Wednesday in August, 1980, a copy of the foregoing Application for Exemption was mailed to the following persons at the indicated addresses:

District Office  
Oil Conservation Division

Purchaser: Amoco Gas Company  
Box 3092  
Houston, TX 77253

Working Interest Owners:

Vincent S. Mulford, Jr.  
23 W. Fourth Street  
Suite 609  
Tulsa, OK 74103

Signature: Stephen D. Ring

Typed name: Stephen D. Ring

Capacity: Attorney  
(Acting for Amoco Production Company)

SDR/mgb  
011084  
DATA863

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF CO.	RECEIVED	
DISTR.		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

1. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
White Gas Com

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
501 Airport Drive, Farmington, NM 87401

9. Well No.  
1E

10. Field and Pool, or Wildcat  
Basin Dakota

4. Location of Well  
UNIT LETTER G LOCATED 1500 FEET FROM THE North LINE AND 2120 FEET FROM THE East LINE OF SEC. 22 TWP. 29N RGE. 13W NMPM

12. County  
San Juan

15. Date Spudded 4-3-81 16. Date T.D. Reached 4-13-81 17. Date Compl. (Ready to Prod.) 4-27-81 18. Elevations (DF, RKB, RT, GR, etc.) 5321' GL

20. Total Depth 5922' 21. Plug Back T.D. 5874' 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By: Rotary Tools 0-TD Cable Tools \_\_\_\_\_

19. Elev. Casinghead

24. Producing Interval(s), of this completion - Top, Bottom, Name  
5696-5728, and 5790-5834 - Basin Dakota

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
GR-DIL-SP-FDC-CNL

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	298'	12 1/4"	375 SX	
4 1/2"	10.5#	5922'	7 7/8"	1240 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	5819'	None

31. Perforation Record (Interval, size and number)  
5696-5728 and 5790-5834, with 2 spf, a total of 152, .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5696-5834	212,000 gallons of frac fluid and 415,000 pounds of 20-40 sand.

33. PRODUCTION

Date First Production \_\_\_\_\_ Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold Test Witnessed By \_\_\_\_\_

35. List of Attachments NOTE: Well has not been tested due to houses in the area. The well will be tested down the sales line when the pipeline connection is made.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By \_\_\_\_\_  
SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr. DATE JUN 5 1981

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of a well. It shall be accompanied by a copy of all electrical and radio-activity logs run the well and a summary of all data contained therein. In the case of directionally drilled wells, true depths shall be measured depths. The form is to be filed in quintuplicate, except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>Surf</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>668</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1156</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>2702</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3561</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3693</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4274</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4834</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>5652</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>5696</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	668		Ojo Alamo				
668	1156		Kirtland - Fruitland				
1156	1267		Pictured Cliffs				
2702	4274		Mesaverde				
4274	4834		Mancos				
4834	5354		Gallup				
5590	5652		Greenhorn				
5696	--		Dakota				

All distances must be from the outer boundaries of the Section.

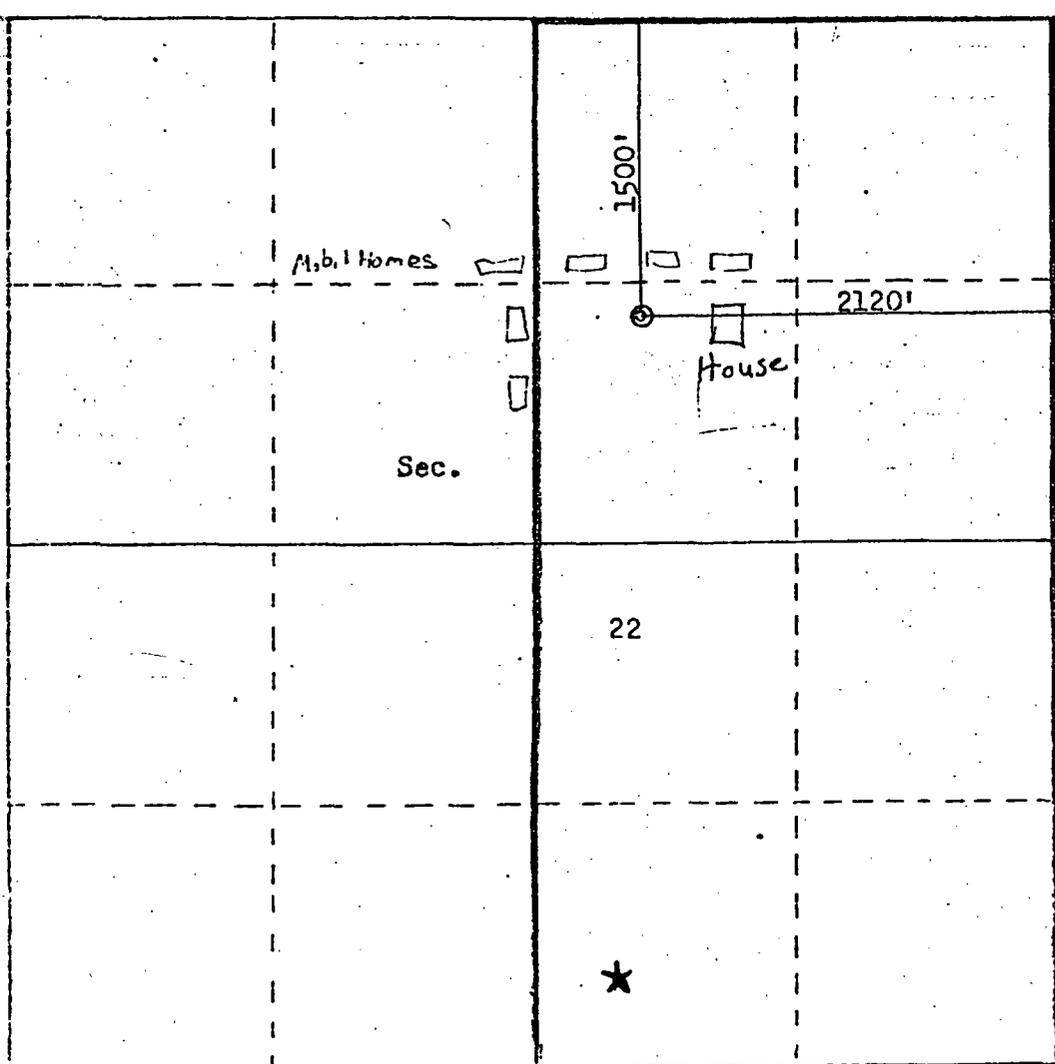
Operator: <b>AMOCO PRODUCTION COMPANY</b>			Lease: <b>WHITE GAS COM</b>		Well No. <b>1E</b>
Unit Letter <b>G</b>	Section <b>22</b>	Township <b>29N</b>	Range <b>13W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1500</b> feet from the <b>North</b> line and <b>2120</b> feet from the <b>East</b> line					
Ground Level Elev. <b>5321</b>	Producing Formation <b>Dakota</b>		Pool <b>Basin Dakota</b>		Dedicated Acreage: <b>320</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes  No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

<b>CERTIFICATION</b>	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
<i>Wayne Peterson</i>	
Name	<b>W. L. PETERSON</b>
Position	<b>DISTRICT ENGINEER</b>
Company	<b>AMOCO PRODUCTION COMPANY</b>
Date	<b>2-17-81</b>
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	<b>February 13, 1981</b>
Registered Professional Engineer and Land Surveyor	
Certificate No.	<b>39503</b>