OIL CONSERVATION COMMISSION

P. O. BOX 871 SANTA FE, NEW MEXICO



January 12, 1961

The British-American Oil Producing Co. P. O. Box 180
Denver 1, Colorado

Attention: Mr. T. M. Hogan

Re: Administrative Order TK-3

Gentlemen:

Reference is made to your letter of December 29, 1960, wherein you request authority to complete your Government Douthit Well No. 6, located in the SW/4 SW/4 of Section 34, Township 27 North, Range 11 West, NMPM, San Juan County, New Mexico, with 4½-inch OD non-upset casing and produce the Dakota hydrocarbons through said casing string as a tubingless completion.

Inasmuch as you expect that the Dakota will produce with a gas-liquid ratio in the neighborhood of 100,000 to one, there should be no production problem or waste encountered by your proposed completion.

British-American is, therefore, hereby authorized to complete and produce the subject well in accordance with the procedure outlined in your letter of December 29, 1960.

The Commission does reserve the right, however, to review this matter at any time that it appears waste may be resulting from the proposed method of production.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/DSN/og cc: Mr. Joe Ramey

THE BRIGHT AMERICAN OIL PRODUCING COMPANY

DENVER CLUB BUILDING

DENVER 1, COLORADO

PRODUCTION & ENGINEERING DEPT.

ADDRESS ALL CORRESPONDENCE TO
POST OFFICE BOX 180

December 29, 1960

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary and Director

Re: Request For Administrative Approval
British-American Oil Producing Company's
Government Douthit #6, SW SW Section 34-27N-11W

San Juan County. New Mexico

Gentlemen:

Rule #107, Casing and Tubing Requirements, states that all gas wells equipped with casing larger in size than 2-7/8" OD shall be tubed. It also states that the Secretary-Director of the Commission may, upon proper application, grant administrative exceptions to this provision.

The British-American Oil Producing Company proposes to use 4-1/2" OD non-upset tubing as the production string in Douthit #6 to be located 790' FSL and 790' FWL of Section 34-27N-11W. It is proposed to make this well a tubingless well. The producing zone will be the Dakota gas sand and fluid recovery is estimated to be 5-10 barrels per MMCF of gas. We believe this proposal is consistent with good production and engineering principles and will not cause waste. If the proposal is approved and operational problems are encountered, it would be possible and practical to run 2" tubing in this well.

We respectfully request administrative approval of this proposal.

Very truly yours,

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

Thomas M. Hogan

District Superintendent

WR/fle

cc: Dallas P&E Dept.

Farmington

New Mexico Oil Conservation Commission (Original and 4 copies)

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NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

TX-3

OPERATOR he British-An	nerican Oil Prod. CompanyPOOL	Basin Dakota	***************************************
ADDRESS P. O. Drawer	330, Farmington, N.M. MONT	н ог Мау	, 19
SCHEDULED TEST	COMPLETION TEST	SPECIAL TEST	XX(Check One)
	(See Instructions on Reve	erse Side)	

×.	347-11	Data of		Challa	GL-I T	Daily	Production During Test			GOR
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No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date	July 17, 1961	The British-American Oil Prod. Co.
.* •		Mar Ratas
		Nae R. Stone
		Field Superintendent