OIL CONSERVATION COMMISSION
P. O. BOX 871
SANTA FE, NEW MEXICO

COPY

February 23, 1961

The British-American Oil Producing Co.
P. O. Box 180
Denver 1, Colorado

Attention: Mr. T. M. Hogan

Re: Administrative Order TX-7

Gentlemen:

Reference is made to your letter of February 16, 1961, wherein you request authority to complete your Federal Fullerton Well No. 8, located in the SW/4 NE/4 of Section 14, Township 27 North, Range 11 West, NMPM, San Juan County, New Mexico, with 4½-inch OD non-upset casing and produce the Dakota hydrocarbons through said casing string as a tubing-less completion.

Inasmuch as you expect that the Dakota will produce with a gas-liquid ratio in the neighborhood of 100,000 to one, there should be no production problem or waste encountered by your proposed completion.

British-American is, therefore, hereby authorized to complete and produce the subject well in accordance with the procedure outlined in your letter of February 16, 1961.

The Commission does reserve the right, however, to review this matter at any time that it appears waste may be resulting from the proposed method of production.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/DSN/og
cc: Oil Conservation Commission - Aztec

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

MAIN OFFICE OCC

DENVER CLUB BUILDING

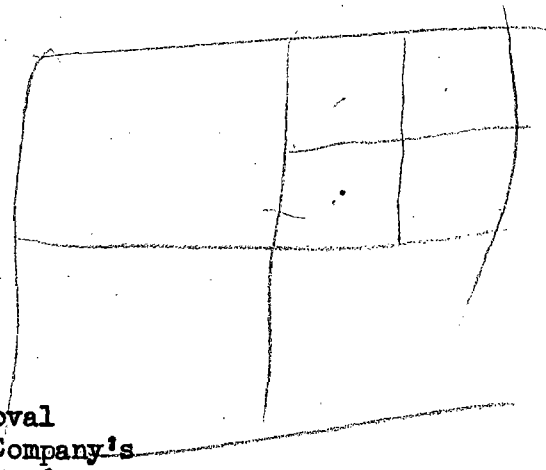
DENVER 1, COLORADO

1961 FEB 16 PM 2:29

PRODUCTION & ENGINEERING DEPT.

ADDRESS ALL CORRESPONDENCE TO
POST OFFICE BOX 180

February 16, 1961



New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.,
Secretary and Director

Re: Request For Administrative Approval
British-American Oil Producing Company's
Federal Fullerton #8, Located 1500' FNL
and 1800' FEL, Section 14-T27N-R11W,
San Juan County, New Mexico

Gentlemen:

Rule #107, Casing and Tubing Requirements, states that all gas wells equipped with casing larger in size than 2-7/8" O.D. shall be tubed. It also states that the Secretary-Director of the Commission may, upon proper application, grant administrative exceptions to this provision.

The British-American Oil Producing Company proposes to use 4-1/2" O.D. 11.6# J-55 API casing as the production string in its Federal Fullerton #8 to be located 1500' FNL and 1800' FEL, Section 14-T27N-R11W, San Juan County, New Mexico. It is proposed to make this well a tubingless well. The producing zone will be the Dakota gas sand and fluid recovery is estimated to be 5-10 barrels per MMCF of gas. We believe this proposal is consistent with good production and engineering practices and will not cause waste. If the proposal is approved and operational problems are encountered, it would be possible and practical to run 2" tubing in this well. We respectfully request administrative approval of this proposal.

Very truly yours,

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

Thomas M. Hogan

Thomas M. Hogan
District Superintendent

WR/flc
cc: Dallas P&E Department
Farmington P&E Department

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

Production & Engineering
Departments
P. O. Drawer 330
Farmington, New Mexico

July 17, 1961

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary-Director

Gentlemen:

Re: Gas Oil Ratio Report
Tubingless Completions

In compliance with request contained in Administrative Order TX-12 dated July 7, 1961, submitted herewith is a gas-oil ratio report for our Douthit C-1 located in Section 34-27N-11W, San Juan County, New Mexico. The status of other wells for which approval for tubingless completions was received is as follows:

Administrative Order	Well Number	Status
TX-7	Fullerton #8-Dakota	Temporarily abandoned
TX-8	Douthit C-2	Waiting on pipeline connection
TX-9	Douthit C-3	"
TX-10	Fullerton #9	P&A
TX-11	Fullerton #8-Gallup	Waiting on pipeline connection

Gas-oil Ratio tests will be filed for the above completed wells as soon as they are put on the line.

Yours very truly,

THE BRITISH-AMERICAN OIL PROD. COMPANY

Nae R. Stone, Field Superintendent

FLR:cml
cc: NMOCC-Aztec
Mr. Thomas M. Hogan