

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

July 7, 1961

The British-American Oil Producing Co.
P. O. Drawer 330
Farmington, New Mexico

Attention: Mr. N. R. Stone

Administrative Order TX-12

Gentlemen:

Reference is made to your letter of July 3, 1961, wherein you request authority to complete your Federal Scott Well No. 9 located in the SW/4 NW/4 of Section 23, Township 27 North, Range 11 West, NMPM, San Juan County, New Mexico, with 4½-inch OD 11.6 # J-55 API casing and produce the Dakota hydrocarbons through said casing string as a tubingless completion.

Inasmuch as you expect that the Dakota will produce with a gas-liquid ratio in the neighborhood of 5-10 barrels of liquids per MCF of gas, there should be no production problem or waste encountered by your proposed completion.

British-American is, therefore, hereby authorized to complete and produce the subject well in accordance with the procedure outlined in your letter of July 3, 1961.

The Commission does reserve the right, however, to review this matter at any time that it appears waste may be resulting from the proposed method of production. It is also

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OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

Order TX-12

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requested that you file a gas-oil ratio test report with the Santa Fe office of the Commission, attention Mr. Nutter, as soon as all load oil from the well has been recovered.

With regard to previously approved tubing exceptions, we would appreciate being advised as to the gas-liquid ratios of those wells covered by Administrative Orders TX-3, TX-7, TX-8, TX-9, TX-10, and TX-11.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/DSN/og

cc: Oil Conservation Commission - Aztec

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*Ok
pls. make file
& write
order.*

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

MAIN OFFICE OCC

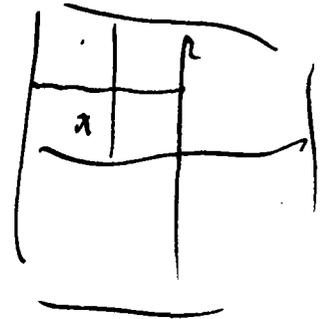
Production and Engineering
Departments AM 7:56
P. O. Drawer 330
Farmington, New Mexico

TX-12

July 3, 1961

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary and Director



Re: Request For Administrative Approval
British-American Oil Producing Company's
Federal Scott No. 9, located 1850' FNL
and 790' FWL, Section 23, T27N, R11W,
San Juan County, New Mexico

Gentlemen:

Rule #107 Casing and Tubing Requirements, states that all gas wells equipped with casing larger in size than 2-7/8" shall be tubed. It also states that the Secretary-Director of the Commission may, upon proper application, grant administrative exceptions to this provision.

The British-American Oil Producing Company proposes to use 4-1/2" OD 11.6# J-55 API casing as the production string in it's Federal Scott No. 9 to be located 1850' FNL and 790' FWL, Section 23, T27N, R11W, San Juan County, New Mexico. It is proposed to make this well a tubingless well. The producing zone will be the Dakota gas sand and fluid recovery is estimated to be 5-10 barrels per MMCF of gas. We believe this proposal is consistent with good production and engineering practices and will not cause waste. If the proposal is approved and operational problems are encountered, it would be possible and practical to run 2" tubing in this well. We respectfully request administrative approval of this proposal.

Very truly yours,

THE BRITISH-AMERICAN OIL PROD. COMPANY

Nae R. Stone
Nae R. Stone, Field Superintendent

CML:s

cc: Mr. Thomas M. Hogan

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

MAIN OFFICE
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Production & Engineering
Departments
P. O. Drawer 330
Farmington, New Mexico

July 17, 1961

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary-Director

Gentlemen:

Re: Gas Oil Ratio Report
Tubingless Completions

In compliance with request contained in Administrative Order TX-12 dated July 7, 1961, submitted herewith is a gas-oil ratio report for our Douthit C-1 located in Section 34-27N-11W, San Juan County, New Mexico. The status of other wells for which approval for tubingless completions was received is as follows:

<u>Administrative Order</u>	<u>Well Number</u>	<u>Status</u>
TX-7	Fullerton #8-Dakota	Temporarily abandoned
TX-8	Douthit C-2	Waiting on pipeline connection
TX-9	Douthit C-3	"
TX-10	Fullerton #9	P&A
TX-11	Fullerton #8-Gallup	Waiting on pipeline connection

Gas-oil Ratio tests will be filed for the above completed wells as soon as they are put on the line.

Yours very truly,

THE BRITISH-AMERICAN OIL PROD. COMPANY

Nae R. Stone

Nae R. Stone, Field Superintendent

FLR:cml

cc: NMOCC-Aztec

Mr. Thomas M. Hogan