

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

January 4, 1963

The British-American Oil Producing Company
Production & Engineering Departments
P. O. Drawer 330
Farmington, New Mexico

Attention: Nae R. Stone, Field Superintendent

Re: Administrative Orders
TX-16 and NSL-305

Gentlemen:

We have your letter of December 31, 1962, wherein you advise that by Administrative Order NSL-305 the Commission approved an unorthodox well location for your Scott Well No. 11, located 330 feet from the West line and 1120 feet from the South line of Section 25, Township 27 North, Range 11 West, Basin-Dakota Gas Pool, San Juan County, New Mexico.

Our records reflect that this is correct.

Very truly yours,

JAMES M. DURRETT, Jr.,
Attorney

JMD/esr

C
O
P
Y

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

MAIN OFFICE OCC

1962 JAN 2 AM 8 24

Production & Engineering
Departments
P. O. Drawer 330
Farmington, New Mexico

December 31, 1962

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary-Director

Gentlemen:

In your Administrative Order TX-16 dated December 18, 1962, granting approval for a tubingless completion on our Scott No. 11, you called to our attention the necessity for obtaining approval for the unorthodox location.

This is to advise that by Administrative Order NSL-305 dated November 26, 1962, you granted an exception for the unorthodox well location.

Yours very truly,

THE BRITISH-AMERICAN OIL PROD. COMPANY

Nae R. Stone

Nae R. Stone, Field Superintendent

FIR:cml

cc: NMOCC, Aztec
USGS, Farmington
Mr. Thomas M. Hogan

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

December 18, 1962

**The British-American Oil Producing Co.
P. O. Drawer 330
Farmington, New Mexico**

Attention: Mr. Nae R. Stone

Administrative Order TX-16

Gentlemen:

Reference is made to your letter of December 14, 1962, wherein you request authority to complete your Federal Scott Well No. 11, located in the SW/4 SW/4 of Section 25, Township 27 North, Range 11 West, NMPM, San Juan County, New Mexico, with 4½-inch OD casing and produce the Dakota hydrocarbons through said casing string as a tubingless completion.

Inasmuch as you expect that the Dakota will produce with a gas-liquid ratio in the neighborhood of 100,000 to one, there should be no production problem or waste encountered by your proposed completion.

British-American is, therefore, hereby authorized to complete and produce the subject well in accordance with the procedure outlined in your letter of December 14, 1962.

The Commission does reserve the right, however, to review this matter at any time that it appears waste may be resulting

C

O

P

Y

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

**The British-American Oil Prod. Co.
December 18, 1962**

-2-

from the proposed method of production.

Incidentally, we would remind British American that the footage description as given in your letter would indicate this to be an unorthodox location in the Basin-Dakota Gas Pool. Approval of said location must be obtained unless such has already been done.

Very truly yours,

**A. L. PORTER, Jr.,
Secretary-Director**

ALP/DSN/og

**cc: Oil Conservation Commission - Aztec
U. S. Geological Survey - Farmington**

C
O
P
Y

TX-14

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

RECEIVED 17 NOV 1962

Production & Engineering
Departments
P. O. Drawer 330
Farmington, New Mexico

December 14, 1962

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.
Secretary and Director

Re: Request For Administrative Approval
British-American Oil Producing Company's
Federal Scott No. 11, located 330' FWL
and 1120' FSL, Section 25-T27N-R11W,
San Juan County, New Mexico

Gentlemen:

Rule #107, Casing and Tubing requirements, states that all gas wells equipped with casing larger in size than 2-7/8" OD shall be tubed. It also states that the Secretary-Director of the Commission may, upon proper application, grant administrative exception to this provision.

The British-American Oil Producing Company proposes to use 4-1/2" OD 11.6# J-55 API casing as the production string in it's Federal Scott No. 11 to be located 330' FWL and 1120' FSL, Section 25-T27N-R11W, San Juan County, New Mexico. It is proposed to make this well a tubingless completion. The producing zone will be the Dakota gas sand and fluid recovery is estimated to be 5-10 barrels per MMCF of gas. We believe this proposal is consistent with good production and engineering practices and will not cause waste. If the proposal is approved and operational problems are encountered, it would be possible and practical to run 2" tubing in this well. We respectfully request administrative approval of this proposal.

Yours very truly,

THE BRITISH-AMERICAN OIL PRODUCING CO.

Nae R. Stone
Nae R. Stone, Field Superintendent

CML:s

cc: Mr. Thomas M. Hogan