

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

November 16, 1976

Minerals Management Incorporated
Petroleum Center Building
Suite 210
501 Airport Drive
Farmington, New Mexico 87401

Attention: Mr. J. Arnold Snell

Administrative Order TX-50

Gentlemen:

Reference is made to your letter dated November 15, 1976, requesting administrative approval of an exception to the tubing setting depth requirements of Commission Rule 107(d)(3) to permit setting tubing in the Federal 15 Well No. 1 located in Unit F of Section 15, Township 19 North, Range 5 West, NMPM, McKinley County, New Mexico, at approximately 3002 feet.

Pursuant to the authority granted me by Commission Rule 107(d)(4), Dome Petroleum Corporation is hereby granted the exception outlined above, subject to possible future recision in the event waste appears to be caused thereby.

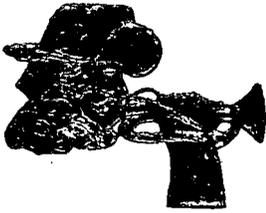
Very truly yours,

JOE D. RAMEY,
Secretary-Director

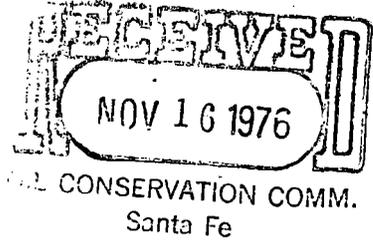
JDR/DSN/dr

cc: United States Geological Survey - Farmington
Oil Conservation Commission - Aztec

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MINERALS MANAGEMENT INCORPORATED
A Division of SCIENTIFIC SOFTWARE CORPORATION



TX-50

November 15, 1976

Mr. Joe D. Ramey
New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

Administrative exception is requested to Rule 107, sub-paragraph (3)(d), for Dome Petroleum Corporation's Federal 15 Well No. 1 located in Unit F Section 15, T19N, R5W, McKinley County, New Mexico, to set tubing perforations at 3002' with top of the pay at 5161'.

The well is completed in the Entrada formation with production established as outlined on the attached C-104. The characteristic high working fluid level of wells completed in this formation precludes the need to place the tubing further down hole.

Continued confidential treatment of this well data is appreciated.

Yours very truly,

J. Arnold Snell
Area Manager

JAS/cw

Attachment

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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NOV 16 1976

OIL CONSERVATION COMM.
Santa Fe

Operator
Dome Petroleum Corporation

Address **c/o Minerals Management Inc.
501 Airport Dr., Suite 105 Farmington, New Mexico 87401**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input checked="" type="checkbox"/>	Change In Transporter of:		
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change In Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Federal 15	Well No. 1	Pool Name, Including Formation Wildcat	Kind of Lease State, Federal or Fee Federal	Lease No. NM 4953
Location				
Unit Letter F	; 2210 Feet From The North Line and 1650 Feet From The West			
Line of Section 15	Township 19N	Range 5W	, NMPM, McKinley County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P.O. Box 1183 Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	F	15	19N	5W	No	-

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-28-76	Date Compl. Ready to Prod. 10-31-76		Total Depth 5390'		P.B.T.D. 5214'			
Elevations (DF, RKB, RT, CR, etc.) 6600' KB	Name of Producing Formation Entrada		Top Oil/Gas Pay 5160'		Tubing Depth 3002'			
Perforations 5160'-5169' w/2 SPF						Depth Casing Shoe 5242'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
15"	10 3/4"		2241'			200		

CONFIDENTIAL