OIL CONSERVATION COMMISSION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

SCANNED

February 3, 1976

Minerals Management Inc.
P. O. Box 3440
Casper, Wyoming 82601

Attention: Mr. John Luchetta

Administrative Order TX-46

Gentlemen:

Reference is made to your letter of November 12, 1975, requesting an exception to the tubing depth-setting requirements of Rule 107 (d) for three Filon wells in the San Juan Basin. No description of the wells nor actual tubing setting depth was given.

After examination of our files on Filon's wells in Sandoval County, New Mexico, as near as we can tell the Federal 12 Well No. 1 located in Unit M of Section 12, Township 19 North, Range 4 West, Sandoval County, is your only producer in which the tubing is set more than 250 feet above the perforations. The well file indicates the tubing is set at 2521 feet while the uppermost perforation is at 5483 feet. We assume that the fluid level is still standing relatively high in the casing and that the pump is still set at or near its original depth.

Filon Exploration Corporation is therefore hereby authorized an exception to Rule 107 (d) for the above-described Federal 12 Well No. 1.

Very truly yours,

JOE D. RAMEY
Secretary-Director

JDR/DSN/og
cc: Oil Conservation Commission - Aztec
U. S. Geological Survey - Farmington
N. Mex. Oil & Gas Engineering Committee - Hobbs

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MINERALS
MANAGEMENT INC.
WESTERN RESOURCES BUILDING • P. O. BOX 2519 8440
TELEPHONE (307) 265-4960
CASPER, WYOMING 82601

November 12, 1975

Mr. J. D. Ramey
New Mexico State Oil & Gas Supervisor
P. O. Box 2028
Santa Fe, New Mexico 87501

Re: San Juan Basin
Filon Exploration Corporation's
Request for Exception to
Rule 107

Gentlemen:

The subject field is currently producing from three wells with a fourth in the process of being completed. Testing procedures have proved production capabilities in the range of 20,000-30,000 BFPD.

Because of the high individual well productivity, it is possible to produce the wells at allowable rates with the working fluid level at 1,000-1,200' from the surface; therefore, it is requested that an exception to Rule 107 be granted.

By setting the tubing string in the range of 2,500', a substantial reduction in capitol investment is realized. Operating costs are also reduced due to less pulling rig time to change pumps, etc.

Your cooperation in this matter will be greatly appreciated.

Yours very truly,

J Luchetta

John Luchetta
Vice President - Operations

JL-jan
cc. Don Henderson
Jim Borgerding
Arnold Snell

M-11 Fed HC # 2 SWD
prod A 13 Fed 13C # 1 Hog @ 5285 | Perfs 5424 & 5440 ~~Off 5870~~ 1958

Minerals Management Inc
P.O. Box 3440
Caspar, Wyoming 82601

11	12
14	13

19-4

Attn: Mr. John Luchetta

Fed 4 # 1
J 4 19 4 P&A

Administrative Order TX-46

Gentlemen:

Nav 4 # 1
B-4 19 4
proj 5700 9/22/75

Reference is made to your letter of November 12, 1975, requesting an exception to the tubing depth-setting requirements of Rule 107(d) for three Filon producer wells in the San Juan Basin. No description of the wells nor actual tubing setting depth was given.

Fed 11C 1
P 11 19 4
2⅜ 5391 OH
~~perfs~~ 5465-5484

Fed 12 # 1
M 12 19 4
2⅜ 2521
perfs 5483-93

producer

~~Examination of our well files indicates that of the producing~~

Nav 14C #1
A 14-19-4
proj 5700 9/26

After examination of our files on Filon's wells in Sandoval County, New Mexico, as near as we can tell ~~your~~ the Federal 12 Well No. 1 located in Unit M of Section 12, Township 19 North, Range 4 West, Sandoval County, is ~~the~~ your only producer in which the tubing is set more than 250 feet above the perforations. ~~In this well~~ The well file indicates the tubing is set at 2521 feet while the uppermost perforation is at 5483 feet. We assume that the fluid level is still standing relatively high in the casing and that the pump is ~~also~~ still set

Fed 7 1
I 7-20-2
Proj 4400 12/9

~~Fed 18 #1~~
~~G 18-20-2~~
~~P&A~~

~~Fed 18 #2~~
~~N 18 20-2~~
~~proj 4300 9/24~~
~~prod not and a~~

~~Fed 19 #1~~
~~N 19-20-2~~
~~P&a~~