ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
Santa Fe, New Mexico 87501

July 5, 1983

HNG Oil Company
P. O. Box 2267
Midland, Texas 79702

Attention: Betty A. Gildon, Regulatory Analyst

Administrative Order TX-109

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 13,013 feet in the following well:

Well Name and Number: Diamond 5 Federal Well No. 1

Location: NE/4 NW/4, Sec. 5, T-25-S, R-34-E, NMPM, Lea County

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

JOE D. RAMEY,
Division Director

JDR/RLS/h

cc: Oil Conservation Division - Hobbs
Well File
Minerals Management Service - Roswell

PVZV2005029811

hng Oil Company
P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871

June 16, 1983

RECEIVED
JUN 27 1983
OIL CONSERVATION DIVISION
SANTA FE

Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey
Secretary Director

In Re: Diamond 5 Federal, Well No. 1, located 660' FNL & 1980' FWL, Center (NE NW) Sec. 5, T25S, R34E, Lea County, NM

Dear Mr. Ramey:

Please find enclosed copy of a letter to Mr. Dan Nutter dated June 16, 1983, requesting an exception to the tubing-setting requirements contained in Division Rule 107(d).

To avoid delay in placing this well on stream, temporary approval of the above-named exception is requested.

Your early attention is appreciated.

Very truly yours,

HNG OIL COMPANY

Betty Gildon

Betty A. Gildon
Regulatory Clerk

bg

enclosures

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P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871

RECEIVED
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OIL CONSERVATION DIVISION
SANTA FE

June 16, 1983

Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Santa Fe, NM 87501

Attn: Mr. Dan Nutter

In Re: Diamond 5 Federal, Well No. 1 located 660' FNL & 1980' FWL, Center (NE NW) Sec. 5, T25S, R34E, Lea County, NM.

Dear Mr. Nutter:

Tubing for the above-named well has been set at 13,013 feet, and casing perforated from 15,051 to 15,131 feet.

This office request administrative exception to Rule 107d.

Very truly yours,

HNG OIL COMPANY

Betty Gildon

Betty Gildon
Regulatory Analyst

bg

emclosures

hng Oil Company
P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871

June 16, 1983

RECEIVED
JUN 27 1983
OIL CONSERVATION DIVISION
SANTA FE

Oil Conservation Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

Attn: Mr. Dan Nutter:

In Re: Diamond 5 Federal, Well No. 1
660' FNL & 1980' FWL
Center (NE NW) Sec. 5, T25S, R34E
Lea County, NM

Dear Mr. Nutter:

There are several reasons why we feel that completions utilizing a TIW Polish Bore Receptacle or Insert Seal Assembly is the most advantageous method to complete a well.

(1) The inside diameter of the seal ssembly is the same as the diameter of the tubing. Therefore, there is no restriction that would reduce the size of Wireline Tools that could be run in the hole.

(2) The Polish Bore Receptacle has a full bore opening to the liner below it. This allows us to run bridge plugs, retainers, or bits into the liner if necessary.

(3) The seal assembly - PBR hook-up allows for tubing movement while treating the well. It will withstand higher treating pressures during stimulation than would be possible with most other production packers.

(4) In most of the wells drilled in this area there are several zones of interest. By having the seal assembly stung into the PBR, the lowest zone can be tested and if non-productive squeezed. The next zone of interest can then be perforated, acidized and tested. All this can be accomplished without pulling the tubing. This can save a considerable amount of time and money.

The Polish Bore Receptacle is run on the top of the liner. The Insert Seal Assembly sets in the tie back sleeve at the top of the liner.

We feel that this Packer system not only saves us a considerable amount of time and money, but also is the most reliable Packer system available. Of the several hundred wells in which HNG Oil Company has utilized this system over the past years, we have had very few failures. If you have any questions, please feel free to give me a call.

Very truly yours,

George M. Hover

George M. Hover
Completion Engineer

GMH/bg

Form 9-330
(Rev. 5-63)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.: NM 14497

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

RECEIVED
JUN 27 1983
OIL CONSERVATION DIVISION
SANTA FE

8. FARM OR LEASE NAME: Diamond 5 Federal

9. WELL NO.: 1

2. NAME OF OPERATOR: HNG OIL COMPANY

3. ADDRESS OF OPERATOR: Box 2267, Midland, Texas 79702

10. FIELD AND POOL, OR WILDCAT: Pitchfork Ranch Morrow

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface: 660' FNL & 1980' FWL - Center (NE NW) Sec. 5
At top prod. interval reported below: Same
At total depth: Same

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 5, T25S, R34E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH	13. STATE
-	2-9-83	Lea	NM

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
3-26-83	6-4-83	6-13-83	3410.8' GR	3410.8'

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
15,300'	15,250'		→	X	

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: 15,051' - 15,131' (Morrow)

25. WAS DIRECTIONAL SURVEY MADE: No

26. TYPE ELECTRIC AND OTHER LOGS RUN: Compensated Neutron-Litho Density, Composite of Dual Laterolog and Dual /Induction

27. WAS WELL CORED: No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	600'	17-1/2"	250 Pacesetter Lite C & 250 Cl C	Circ.
9-5/8"	36#	5150'	12-1/4"	2350 Pacesetter Lite & 475 Cl C	Circ.
7"	26#	13385'	8-3/4"	750 Pacesetter Lite & 325 Cl H	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4-1/2"	13012'	15300'	600 Cl H	-

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	13013'	MWL SA at 13013'

31. PERFORATION RECORD (*Interval, size and number*)
15051 - 15131 (.44" 18)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15051-15131	3500 gals 7.5% Morflow BC Acid

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping—size and type of pump*)	WELL STATUS (*Producing or shut-in*)
6-13-83	Flowing	Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-14-83	24	Automatic		0	3300	7	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
4550	Sealed					-

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*): Vented

TEST WITNESSED BY:

35. LIST OF ATTACHMENTS: Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 6/22/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *"Sacks Cement":* Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	600	Redbeds, Anhy
	600	2845	100% Anhy
	2845	4020	Anhy, Salt
	4020	4370	100% Anhy
	4370	5055	Anhy, Dolo, Lime
Delaware	5055	5300	100% Anhy
Delaware & Cherry Can	5300	6410	Lime, Anhy
	6410	7220	100% Sand
	7220	8520	Shale, Lime, Sand
	8520	8820	100% Sand
Bone Springs	8820	9780	Shale, Sand, Lime
	9780	11045	Lime, Shale
Wolfcamp	11045	13335	Lime, Shale, Sand
	13335	13609	100% Shale
Strawn	13609	13825	Shale, Lime
Atoka	13825	14200	Lime, Chert, Shale
Morrow Lime	14200	14240	Shale, Lime, Coal
	14240	14345	Shale, Lime, Chert
Morrow Clastics	14345	14870	Lime, Sand, Chert, Shale
	14870	15052	Sand, Shale, Lime
	15052	15096	100% Shale
	15096	15145	Sand, Shale
	15145	15181	100% Sand
	15181	15255	Sand, Shale
	15255	15300 TD	100% Shale

38. GEOLOGIC MARKERS

NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Delaware	5264	
Cherry Canyon	6254	
Bone Springs	9217	
Wolfcamp	12330	
Strawn	13680	
Atoka	13828	
Morrow Lime	14210	
Morrow Clastics	14474	

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636
837-497