

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
P. O. BOX 2088  
Santa Fe, New Mexico 87501

July 26, 1983

HNG Oil Company  
P. O. Box 2267  
Midland, Texas 79702

Attention: Betty A. Gildon  
Regulatory Clerk

Administrative Order TX-110

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

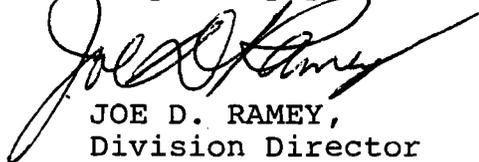
Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 12,809 feet in the following well:

Well Name and Number: Madera 33 Federal Com. Well No. 1

Location: 2310' FNL and 660' FWL of Sec. 23, T-24-S,  
R-34-E, NMPM, Lea County

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,



JOE D. RAMEY,  
Division Director

JDR/RLS/h

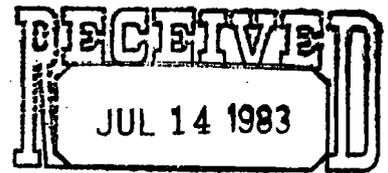
cc: Oil Conservation Division - Hobbs  
Well File  
Bureau of Land Management - Roswell

PV2V2005029868



P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871

July 11, 1983



OIL CONSERVATION DIVISION  
SANTA FE

Oil Conservation Commission  
State of New Mexico  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey  
Secretary Director

In Re: Madera 33 Federal Com., Well No. 1  
Unit: Letter E, 2310' FNL & 660' FWL,  
Sec. 23, T24S, R34E, Lea County, NM.

Dear Mr. Ramey:

Please find enclosed copy of a letter to Mr. Dan Nutter dated July 11, 1983 requesting an exception to the tubing-setting requirements contained in Division Rule 107(d).

To avoid delay in placing this well on stream, temporary approval of the above-named exception is requested.

Your early attention is appreciated.

Very truly yours,

HNG OIL COMPANY

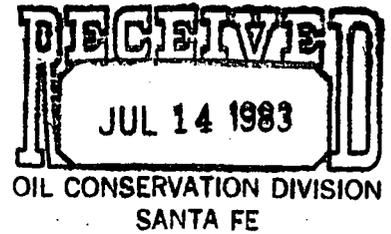
Betty A. Gildon  
Regulatory Clerk

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enclosures



P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871



July 11, 1983

Oil Conservation Commission  
State of New Mexico  
P. O. Box 2088  
Santa Fe, NM 87501

Attn: Mr. Dan Nutter

In Re: Madera 33 Federal Com., Well No. 1  
2310' FNL & 660' FWL, Sec. 23, T24S, R34E,  
Lea County, New Mexico

Dear Mr. Nutter:

Tubing for the above-named well has been set at 12,809 feet,  
and casing perforated from 14,944 to 15,000 feet.

This office requests administrative exception to Rule 107d.

Very truly yours,

HNG OIL COMPANY

Betty Gildon  
Regulatory Analyst

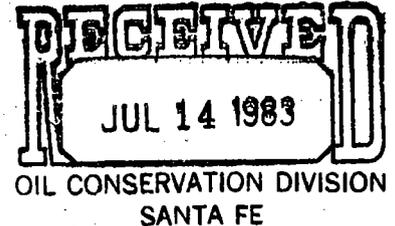
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enclosure



P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871

July 11, 1983



Oil Conservation Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87501

Re: Madera 33 Federal Com., Well No. 1  
2310' FNL & 660' FWL,  
Sec. 23, T24S, R34E  
Lea County, NM

Attn: Mr. Dan Nutter:

Dear Mr. Nutter:

There are several reasons why we feel that completions utilizing a TIW Polish Bore Receptacle or Insert Seal Assembly is the most advantageous method to complete a well.

- (1) The inside diameter of the seal assembly is the same as the diameter of the tubing. Therefore, there is no restriction that would reduce the size of Wireline Tools that could be run in the hole.
- (2) The Polish Bore Receptacle has a full bore opening to the liner below it. This allows us to run bridge plugs, retainers, or bits into the liner if necessary.
- (3) The seal assembly - PBR hook-up allows for tubing movement while treating the well. It will withstand higher treating pressures during stimulation than would be possible with most other production packers.
- (4) In most of the wells drilled in this area there are several zones of interest. By having the seal assembly stung into the PBR, the lowest zone can be tested and if non-productive squeezed. The next zone of interest can then be perforated, acidized and tested. All this can be accomplished without pulling the tubing. This can save a considerable amount of time and money.

The Polish Bore Receptacle is run on the top of the liner. The Insert Seal Assembly sets in the tie back sleeve at the top of the liner.

We feel that this Packer system not only saves us a considerable amount of time and money, but also is the most reliable Packer system available. Of the several hundred wells in which HNG Oil Company has utilized this system over the past years, we have had very few failures. If you have any questions, please feel free to give me a call.

Very truly yours,

*George M. Hover*  
George M. Hover  
Completion Engineer

GMH/bg

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 21511

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Madera 33 Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pitchfork Ranch Morrow

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T24S, R34E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESV.

2. NAME OF OPERATOR

HNG OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with the instructions on the reverse side)

At surface 2310' FNL & 660' FWL

At top prod. interval reported below  
Same

At total depth  
Same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED 11-22-82

15. DATE SPUDED 2-18-82	16. DATE T.D. REACHED 6-22-83	17. DATE COMPL. (Ready to prod.) 7-6-83	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3427' GR	19. ELEV. CASINGHEAD 3427'
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20. TOTAL DEPTH, MD & TVD 15,130'	21. PLUG, BACK T.D., MD & TVD 15,025'	22. IF MULTIPLE COMPL., HOW MANY* →	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
14,944' - 15,000 (Morrow)

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Neutron-Formation Density, and Composite of Dual Laterolog and Dual Induction

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	613'	17-1/2"	250 Lite & 250 C1 C	Circ.
9-5/8"	40# & 36#	5191'	12-1/4"	2500 Lite & 475 C1 C	Circ.
7"	26#	13287'	8-3/4"	700 Lite & 400 Shallo Seal	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	12809'	15129'	450 C1 H		2-7/8"	12809'	PBR 12809'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
14944'-15000' (.29" 23)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		14944-15000	none

33. PRODUCTION

DATE FIRST PRODUCTION 7-6-83	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Shut-in					
DATE OF TEST 7-8-83	HOURS TESTED 24	CHOKE SIZE 18/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 7500	WATER—BBL. 0	GAS-OIL RATIO -
FLOW. TUBING PRESS. 8650	CASING PRESSURE Sealed	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) -	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented

TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 7/11/83  
Betty Gildon

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	550	Redbeds, Anhy
Delaware	550	5337	Anhy, Salt
Delaware & Cherry Can.	5337	6450	Anhy, Lime
Cherry Can & Bone Spgs	6450	10122	Sand, Lime, Shale
Bone Springs	10122	10625	Lime, Shale, Chert
Bone Springs & Strawn	10625	13587	Shale, Lime, Sand
Strawn & Atoka	13587	13869	Shale, Lime, Chert
Atoka	13869	14058	Lime, Shale, Sand
Atoka & Morrow	14058	14272	Lime, Shale Chert
Morrow	14272	14956	Lime, Shale
	14956	15004	Suale, Lime, Sand
Whipstock & Sidetrack			
	14238	14246	100% Cement
	14246	14327	Cement, Shale, Lime, Sand
	14327	14734	Lime, Shale, Sand, Chert
	14734	15065	Shale, Lime, Sand
	15065	15130	Shale, Lime

### 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5302	
Cherry Canyon	6290	
Cherry Can Marke	6525	
Bone Springs	9252	
Wolfcamp	12174	
Strawn	13581	
Atoka	13726	
Morrow Lime	14112	
Morrow Clastics	14370	