

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
Santa Fe, New Mexico 87501

February 8, 1983

HNG Oil Company
P. O. Box 2267
Midland, Texas 79702

Attention: Betty A. Gildon, Regulatory Clerk

Administrative Order TX-105

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d) (3) for the below-named well.

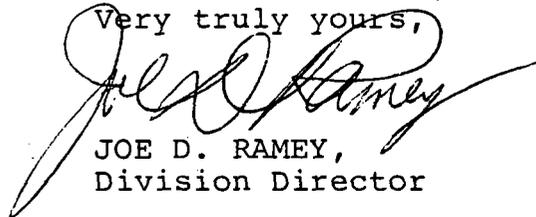
Pursuant to the authority granted me by Rule 107(d) (4), you are hereby authorized to set tubing at 11,011 feet in the following well:

Well Name and Number: Queen Lake 19 Federal Well No. 1

Location: SW/4 NE/4 Sec. 19, T-24-S, R-29-E, NMPM,
Eddy County

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,



JOE D. RAMEY,
Division Director

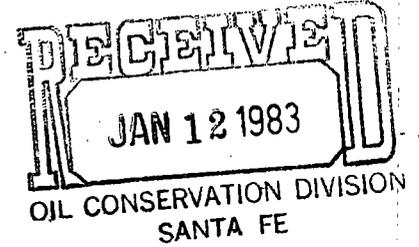
JDR/MES/dr

cc: Oil Conservation Division - Artesia
Well File

PVZV2005029486



P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871



January 10, 1983

Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey
Secretary Director

In Re: Queen Lake 19 Federal, Well No. 1
1950' FNL & 1980' FEL, Sec. 19, T24S, R29E
Eddy County, New Mexico

Dear Mr. Ramey:

Please find enclosed copy of a letter to Mr. Dan Nutter dated 1/10/83, requesting an exception to the tubing-setting requirements contained in Division Rule 107(d).

To avoid delay in placing this well on stream, temporary approval of the above-named exception is requested.

Your early attention is appreciated.

Very truly yours,

HNG OIL COMPANY

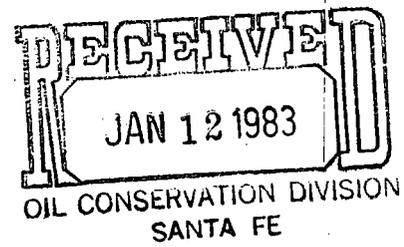
Betty A. Gildon
Regulatory Clerk

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enclosures



P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871



January 10, 1983

Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Santa Fe, NM 87501

Attn: Mr. Dan Nutter

In Re: Queen Lake 19 Federal, Well No. 1
1950' FNL & 1980' FEL, Sec. 19, T24S, R29E
Eddy County, New Mexico

Dear Mr. Nutter:

Tubing for the above-named well has been set at 11,011 feet, and casing perforated from 12,154 to 12,163 feet.

This office requests administrative exception to Rule 107d.

Very truly yours,

HNG OIL COMPANY

A handwritten signature in cursive script that reads "Betty Gildon".

Betty Gildon
Regulatory Analyst

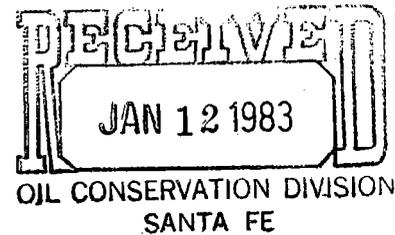
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enclosures



P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871

January 10, 1983



Oil Conservation Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

Re: Queen Lake 19 Federal, Well No. 1
1950' FNL & 1980' FEL, Sec. 19, T24S, R29E
Eddy County, NM

Attn: Mr. Dan Nutter:

Dear Mr. Nutter:

There are several reasons why we feel that completions utilizing a TIW Polish Bore Receptacle or Insert Seal Assembly is the most advantageous method to complete a well.

- (1) The inside diameter of the seal ssembly is the same as the diameter of the tubing. Therefore, there is no restriction that would reduce the size of Wireline Tools that could be run in the hole.
- (2) The Polish Bore Receptacle has a full bore opening to the liner below it. This allows us to run bridge plugs, retainers, or bits into the liner if necessary.
- (3) The seal assembly - PBR hook-up allows for tubing movement while treating the well. It will withstand higher treating pressures during stimulation than would be possible with most other production packers.
- (4) In most of the wells drilled in this area there are several zones of interest. By having the seal assembly stung into the PBR, the lowest zone can be tested and if non-productive squeezed. The next zone of interest can then be perforated, acidized and tested. All this can be accomplished without pulling the tubing. This can save a considerable amount of time and money.

The Polish Bore Receptacle is run on the top of the liner. The Insert Seal Assembly sets in the tie back sleeve at the top of the liner.

We feel that this Packer system not only saves us a considerable amount of time and money, but also is the most reliable Packer system available. Of the several hundred wells in which HNG Oil Company has utilized this system over the past years, we have had very few failures. If you have any questions, please feel free to give me a call.

Very truly yours,

George M. Hover
George M. Hover
Completion Engineer

GMH/bg

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
HNG OIL COMPANY

3. ADDRESS OF OPERATOR
Box 2267, Midland, Texas 79702

OIL CONSERVATION DIVISION
SANTA FE

5. LEASE DESIGNATION AND SERIAL NO.
NM 17224

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Queen Lake 19 Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat Atoka

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 19, T24S, R29E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1950' FNL & 1980' FEL, Sec. 19
At top prod. interval reported below
At total depth Same

14. PERMIT NO. DATE ISSUED
10-7-82

15. DATE SPUDDED 10-20-82 16. DATE T.D. REACHED 12-20-82 17. DATE COMPL. (Ready to prod.) 12-28-82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 2956' GR 19. ELEV. CASINGHEAD 2956'

20. TOTAL DEPTH, MD & TVD 13,500' 21. PLUG, BACK T.D., MD & TVD 13,408' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12,154' - 12,163' (Atoka) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Neutron-Litho Density and Composite of Dual Induction and Dual / Laterolog

27. WAS WELL COBED No

28. CASING RECORD (Report all strings set in well) / Laterolog

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	530'	17-1/2"	300 HLC & 510 CI C	Circ.
9-5/8"	47# & 40#	2630'	12-1/4"	900 HLC & 990 CI C	Circ.
7"	23#	11190'	8-1/2"	750 HLC & 525 CI H	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCRDEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	10,987'	13,500'	400 CI H	-	2-3/8"	11,011	ISA 11,011

31. PERFORATION RECORD (Interval, size and number) 12,154' - 12,163' (2 shots/ft. 20 holes .29" dia.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,154-12,163	4500 gals 15% BDA

33.* PRODUCTION

DATE FIRST PRODUCTION 12-30-82 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-31-82	24	11/64"	→	0	1200	0	0

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
2300#	Sealed	→				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs and Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 1/10/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	2530	Base of Salt
Delaware Mt. Group	2735	3638	Salt, Anhy, Sand
Cherry Canyon	3638	4400	100% Sand
Brushy Canyon	4400	6473	Sand, Shale, Lime
Leonard	6473	6530	Sand, Shale, Lime
Bone Springs Lime	6530	7476	Sand, Shale, Lime
1st Bone Springs Sd.	7476	9698	Lime, Shale, Sand
Wolfcamp	9698	11852	Lime, Shale, Sand
Strawn	11852	12038	Lime, Shale
Atoka	12038	12657	Lime, Shale, Chert
Morrow Lime	12657	12840	Lime, Shale, Chert, Sand
Morrow Clastics	12840	13500 TD	Lime, Shale, Chert, Sand

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cherry Canyon Marker	3832	3832