



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

June 25, 1984

The Superior Oil Co.
P.O. Box 3901
Midland, Texas 79702

Attention: G. E. Tate

Administrative Order TX-133

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

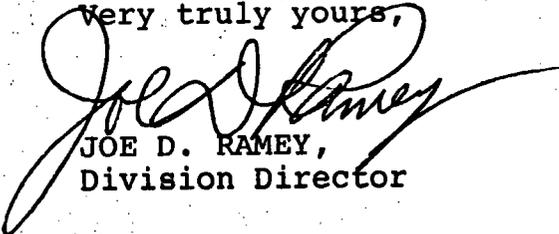
Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 11,200 feet in the following well:

Well Name and Number: Mayer Federal Com Well No. 1

Location: Unit I, Sec. 26, T-24 South, Range 29 East,
Eddy County, New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,


JOE D. RAMEY,
Division Director

JDR/MES/dr

cc: Oil Conservation Division - Artesia

PV2V2005036057

SUPERIOR OIL

SF

OK

November 22, 1983

State of New Mexico
Energy & Minerals Dept.
Oil Conservation Commission
P.O. Box 2088
Santa Fe, NM 87501

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OIL CONSERVATION DIVISION
SANTA FE

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O. C. D.
ARTESIA, OFFICE

Attn: Mr. Mike Stogner

Attached is schematic drawing of the wellbore on our Mayer Federal Com. Well No. 1. We set a permanent packer at 11,200' and stung into it with 2-3/8" & 2-7/8" tubing. This leaves the packer setting 1516' above the top perforation which is at 12,716'. This was done in order that we might recomplete to Strawn & Wolfcamp Zones when the Atoka Zone is depleted, without having to pull the tubing.

We respectfully request an exception to Rule 107 (d) (3) in order that we may produce and deplete the Atoka Zone and recomplete to higher zones without having to load hole with fluid and pull tubing.

If additional information is required, please advise.

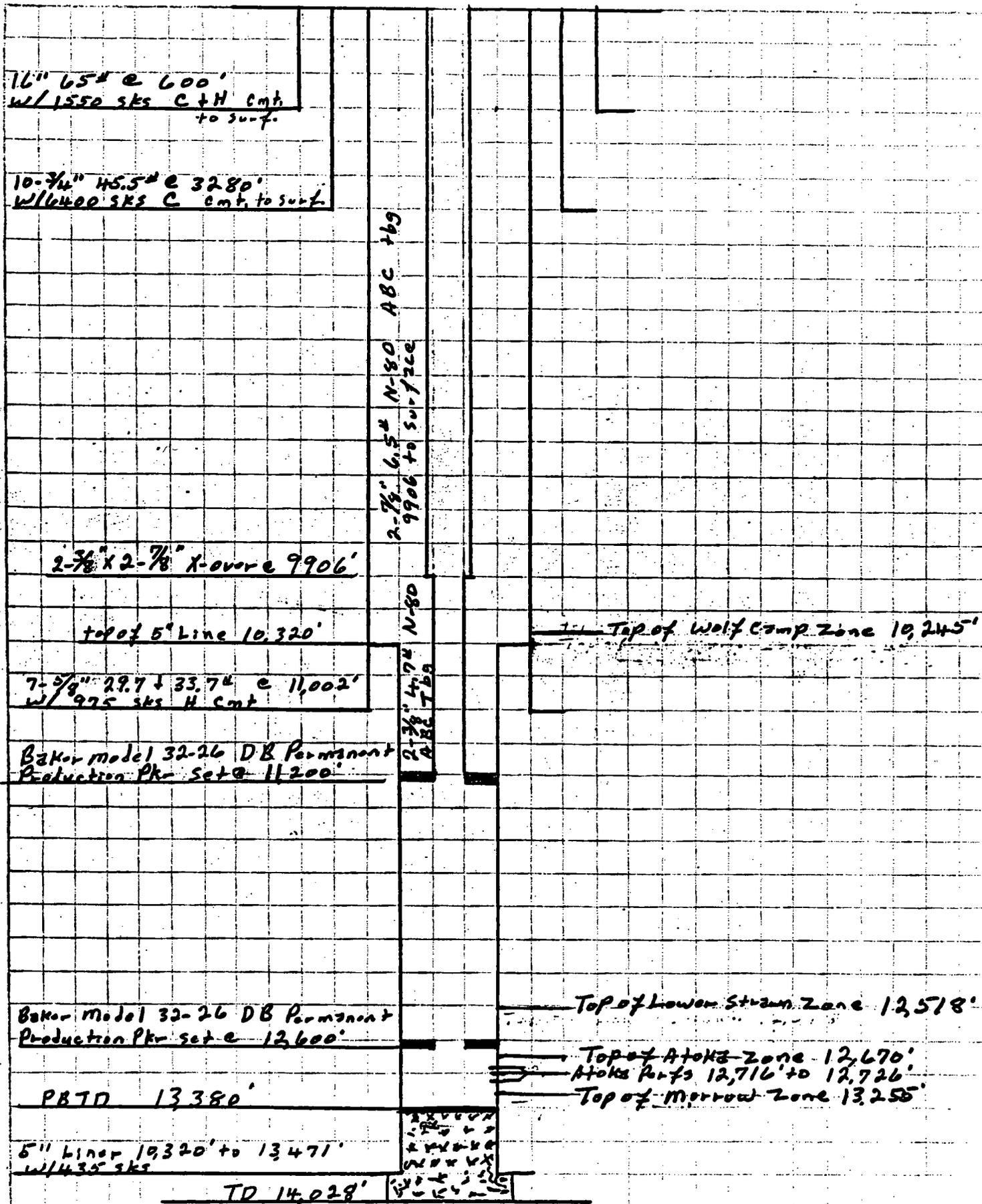
Yours very truly,

G. E. Tate
G. E. Tate
Division Operations Superintendent

WCM/stp

Superior Oil Company
 Mayer Federal Com. No. 1
 Wildcat (Atoka) Field
 Section 26, T24S, R29E
 Eddy County, New Mexico

PAGE _____ OF _____



16" 65# @ 600'
 w/ 1550 sks C+H cmt
 to surf.

10-3/4" 45.5# @ 3280'
 w/ 1600 sks C cmt. to surf.

2-7/8" 6.5# N-80 ABC +bg
 9906 to surface

2-7/8" x 2-7/8" x-over @ 9906'

top of 5" line 10,320'

7-5/8" 29.7# & 33.7# @ 11,002'
 w/ 975 sks H cmt

Baker Model 32-26 DB Permanent
 Production Pkr set @ 11,200'

2-7/8" 4.7# N-80
 ABC Tbg

Top of Wolfcamp Zone 10,245'

Baker Model 32-26 DB Permanent
 Production Pkr set @ 12,600'

Top of Lower Strawn Zone 12,518'

PBTD 13,380'

Top of Atoka Zone 12,670';
 Atoka Perfs 12,716' to 12,726'

Top of Morrow Zone 13,255'

5" liner 10,320' to 13,471'
 w/ 435# sks

TD 14,028'

WELL LOCATION AND ACREAGE DEDICATION PLAT
NMOC Approval For Underdrill Location

Operator The Superior Oil Company			Lease Mayer Federal Co			RECEIVED Well No. 1029 AM '83 ROSWELL, NEW MEXICO NOV 18 1983		
Unit Letter I	Section 26	Township 24 South	Range 29 East	County				
Actual Footage Location of Well: 1980 feet from the South line and 660 feet from the East line EDDUR. OF LAND MGMT ROSWELL DISTRICT								
Ground Level Elev. 3094.6'	Producing Formation Atoka		Pool Wildcat			Dedicated Acreage: 320 Acres		

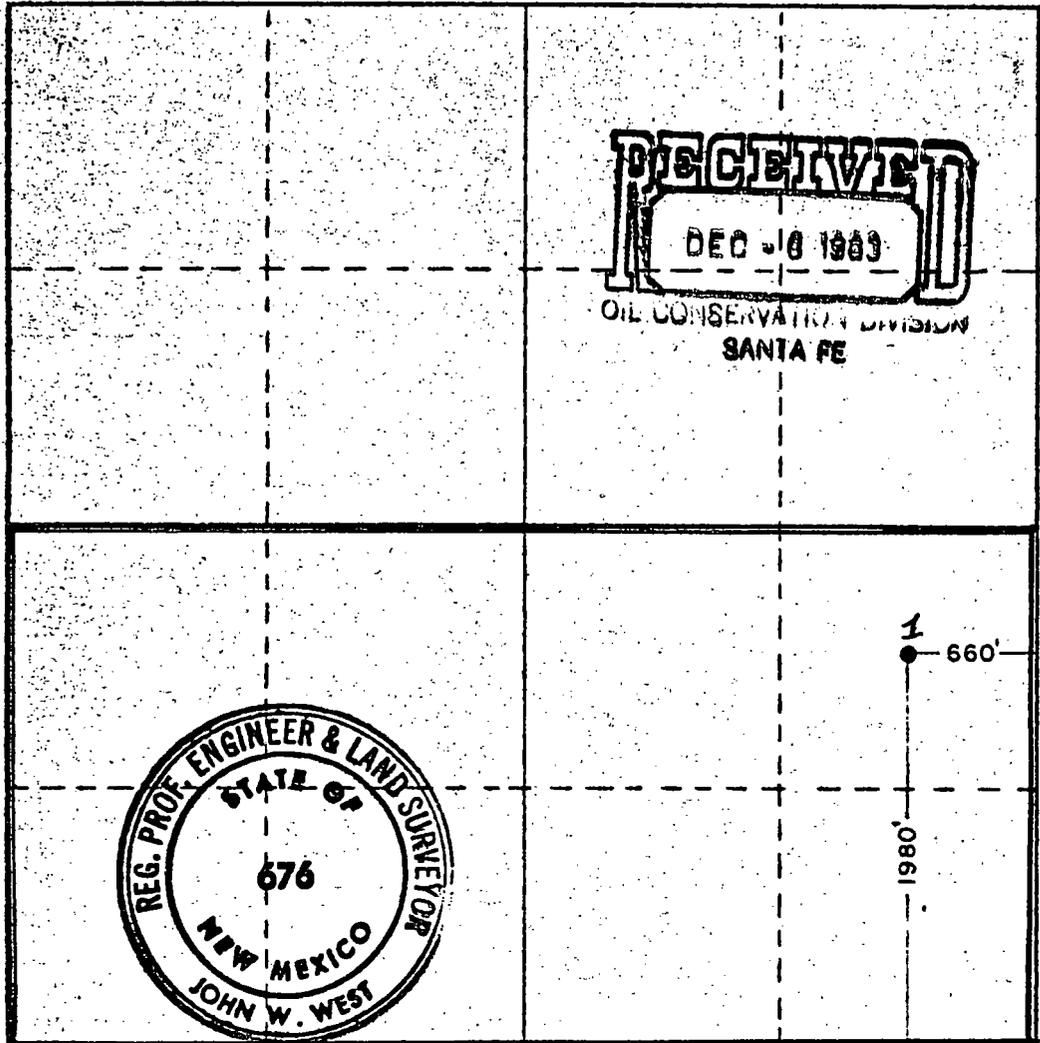
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

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Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



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 OIL CONSERVATION DIVISION
 SANTA FE

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

G. E. Tate **G. E. Tate**
 Name
 Division Operations Supt.
 Position
The Superior Oil Company
 Company
November 16, 1983
 Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Dec. 9, 1981
 Registered Professional Engineer and/or Land Surveyor
John W. West

Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6663
Ronald J. Eidson 3239

