



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

May 21, 1985

50 YEARS



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

HNG Oil Company
P. O. Box 2267
Midland, Texas 79702

Attention: Betty Gildon

Administrative Order TX-152

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 12,964 feet in the following well:

Well Name and Number: Chaparral 10 Well No. 1

Location: 990' FNL & 1980' FEL of Sec. 10, T-25-S,
R-34-E, NMPM, Lea County, New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

R. L. STAMETS,
Division Director

RLS/MES/h

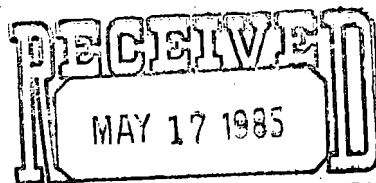
cc: Oil Conservation Division - Hobbs

PV2V2005131330



P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 686-3600

May 10, 1985



OIL CONSERVATION DIVISION
SANTA FE

Oil Conservation Division
P. O. Box 2088
State Land Office Bldg.
Santa Fe, New Mexico 87501

Re: Chaparral 10 #1
Sec. 10, T25S, R34E
Lea County, NM

Oil Conservation Division
P. O. Box 2088
State Land Office Bldg.
Santa Fe, NM 87501

Attn: Mr. Joe D. Ramey, Division Director
Polish Division Director why we feel that completion utilizing a TIF
Insert Seal Assembly is the most advantageous
method to complete a well.

In Re: Chaparral 10, Well No. 1

1. The Polished Seal Assembly of the seal assembly is the same as
the Polished Seal Assembly of the Polished Seal Assembly. Therefore, there is no
restriction that would reduce the size of wireline tools
that could be run in the hole.

Dear Mr. Ramey:

Tubing for the above-named well has been set at 12,964 feet, and
casing perforated from 14,905 to 14,939 feet.

This office requests administrative exception to Rule 107d.

3. The seal assembly - PBR hook-up allows for losing movement
while testing the well. Very truly yours,
pressures during stimulation than would be possible with most
other production packers. HNG OIL COMPANY

4. The Polished Seal Assembly of the Polished Seal Assembly is several
feet of interest. By having the Polished Seal Assembly along with
the PBR, the lowest zone can be tested and if non-productive,
squeezed. The next zone of interest can then be perforated,
stimulated and tested. All this can be accomplished without
pulling the tubing. This also gives a considerable amount of
time and money.

bg

enclosures

The Polished Seal Assembly of the Polished Seal Assembly is several
feet of interest. By having the Polished Seal Assembly along with
the PBR, the lowest zone can be tested and if non-productive,
squeezed. The next zone of interest can then be perforated,
stimulated and tested. All this can be accomplished without
pulling the tubing. This also gives a considerable amount of
time and money.

We feel that this PBR system not only saves time and money, but also
allows for the Polished Seal Assembly to be tested and if non-productive,
squeezed. The next zone of interest can then be perforated,
stimulated and tested. All this can be accomplished without
pulling the tubing. This also gives a considerable amount of
time and money.

Very truly yours,

Joe D. Ramey

Division Director
Polish Division

01/03

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler	935	T. Cherry Sd.	6310	T. Ojo Alamo	T. Penn. "B"
T. Anhy		T. Canyon		T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Strawn	13780	T. Fictured Cliffs	T. Penn. "D"
T. Salt		T. Atoka SH	13905	T. Cliff House	T. Leadville
T. Yates		T. Atoka Abigail MD	13918	T. Menefee	T. Madison
T. 7 Rivers		T. Devonian		T. Point Lookout	T. Elbert
T. Queen		T. Morrow Lime	14436	T. Mancos	T. McCracken
T. Grayburg		T. Morrow Clastic	14640	T. Gallup	T. Ignacio Qtzite
T. San Andres		T. Morrow "B" Sd Zone	15010	T. Base Greenhorn	T. Granite
T. Glorieta		T. Lower Morrow SH	15170	T. Dakota	
T. Paddock		T. Ellenburger		T. Morrison	
T. Blinberry		T. Gr. Wash		T. Todilto	
T. Tubb		T. Granite		T. Entrada	
T. Drinkard		T. Delaware Sd	ME. Grp. 5322	T. Wingate	
T. Abo		T. Bone Springs	9268	T. Chinle	
T. Wolfcamp	Lime 12216	T. Base CC Mrk.	6553	T. Permian	
T. Lower Wfc SH.	12864	T. 1st B.S. Sd.	10314	T. Penn. "A"	
T. Leonard Shale	9090	T. 2nd B.S. Sd.	10876		
T. Cisco (Bough E)		T. 3rd B.S. Sd.	12024		

No. 1, from (Morrow) 14905

to 14939

No. 4, from

to

No. 2, from

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

None

to

feet

No. 2, from

to

feet

No. 3, from

to

feet

No. 4, from

to

feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	5200	5200	Salt, Anhy				
5200	8197	2997	100% Sand				
8197	13809	5611	Lime, Sand, SHale				
13808	14943	1135	Chert, Sh, Lm, Sd				
14943	15440	497	Sand, Lime, Shale				