



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

September 10, 1985

50 YEARS



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Kerr-McGee Corporation
P. O. Box 250
Amarillo, Texas 79189

Attention: Ray Sutterfield

Administrative Order TX-156

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 8650 feet in the following well:

Well Name and Number: Martha Creek Well No. 2

Location: Unit G, Sec. 30, T-21-S, R-24-E, NMPM
Eddy County, New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

R. L. STAMETS,
Division Director

RLS/MES/h

cc: Oil Conservation Division - Artesia

PVZV 2005132205

RAS



KERR-MCGEE CORPORATION

4221 WEST TWENTY-FIRST AVENUE
P. O. BOX 250 • AMARILLO, TEXAS 79189

TX # 156

OIL AND GAS DIVISION

PHONE
806 359-0351

Verbal.
OK
RAD
9-6-85

August 30, 1985

New Mexico Oil Conservation
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Roy Johnson

RE: Indian Basin Field
Martha Creek No. 2
1700 FNL & 1350' FEL
Section 30, T21S, R24E
Eddy County, New Mexico

Mr. Johnson

Kerr-McGee Corporation requests a tubing depth exception on our Martha Creek No. 2. The well is located in the Indian Basin Field south of Artesia, New Mexico. We inadvertently set our Baker model B-4 7" Retrieva "DB" packer at 8650' with wireline ±595' above perforations, instead of the required 250'. Since the well is completed in the Morrow Formation which as you know, is very fluid sensitive, we are very reluctant to kill the well to correct the problem. Perforations are at 9266' to 9477'.

The tubing string is as follows:

Tubing size: 2 3/8", 4.7#, N-80 EUE

The packer is set at 8650' with the bottom of seal bore at 8669'. The tubing is landed in the seal bore with 10 seal units and 10,000# sit down weight.

Due to the well having a permanent type packer it would require a major workover to pull the packer and lower the tubing. If at any time in the future it becomes necessary to pull the packer, we will add the additional footage to

New Mexico Oil
August 30, 1985
Page 2



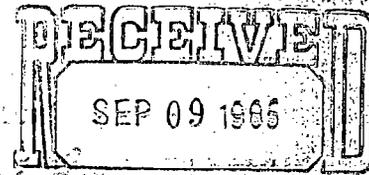
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August 30, 1985



OIL CONSERVATION DIVISION
SANTA FE

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