

50 YEARS



TONEY ANAYA
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION



1935 - 1985

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Unocal Oil & Gas Division
P. O. Box 67
Midland, Texas 79702

Attention: Steve Gault

Administrative Order TX-164

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 12,275 feet in the following well:

Well Name and Number: Barclay State Well No. 1

Location: Unit I, Sec. 2, T-23-S, R-31-E, NMPM
Eddy County, New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

A handwritten signature in black ink, appearing to read "R. L. Stamets".

R. L. STAMETS,
Division Director

RLS/REJ/h

cc: Oil Conservation Division - Artesia

PVZV2005135530

RECEIVED

JUL 23 1986

Unocal Oil & Gas Division
Unocal Corporation
500 North Marienfeld, P.O. Box 671
Midland, Texas 79702
Telephone (915) 682-9731

UNOCAL 76

Midland District

July 22, 1986

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Attn: Division Director

Gentlemen:

SUBJECT:
Exception to Rule 107 D (3)
Barclay State
No. 1-I-2-23-31
Wildcat (Morrow) Pool

Union Oil Company of California respectfully requests administrative approval for exception to Rule 107 D (3) for the subject well. The well was drilled and completed in the Morrow horizon in May 1986. A 4-1/2" liner was set from 12,333 - 15,136' and a permanent production packer at 12,275'.

Rule 107 D (3) requires the packer to be set within 250' of the top perforation. Compliance with this would require a 4-1/2" packer to be set in the liner. Due to the small size, such a packer would restrict access to the perforated interval in any future work. Therefore, a larger bore packer was run and set in the 7-5/8" casing.

In order to facilitate future work on this well and prevent waste, approval of an exception to Rule 107 D (3) is requested. Should you have any questions, regarding this matter, please contact Steve Gault at (915) 682-9731.

Very truly yours,



Steve Gault
District Production Engineer

MGE:pd