



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

September 19, 1991

M. Brad Bennett, Inc.
One First City Center
Suite 972
Midland, TX 79702

Attention: M. Brad Bennett

Administrative Order TX-198

Dear Mr. Bennett:

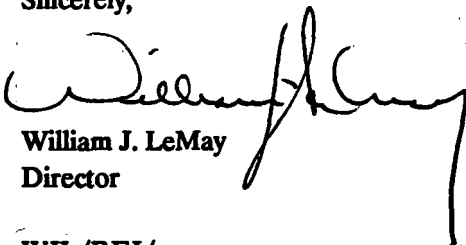
Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 12,349 feet in the following well.

Big Sinks Federal Com Well No. 1
Section 35, Township 25 South, Range 31 East, NMPM
Eddy County, New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely,



William J. LeMay
Director

WJL/REJ/ag

cc: Oil Conservation Division - Artesia

7V2V2005153514

M. BRAD BENNETT, INC.

ONE FIRST CITY CENTER

OIL CONSERVATION DIVISION
RECEIVED

P. O. BOX 2062
MIDLAND, TEXAS 79702

TELEPHONE:
915 682-4336

'91 SEP 19 AM 9 03

September 16, 1991

Mr. Roy Johnson
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: Big Sinks Federal Com #1
Sec. 35, T-25-S, R-31-E
Eddy County, New Mexico

Dear Mr. Johnson:

M. Brad Bennett, Inc. respectfully requests an exception to the Packer Setting Depth Rule on the Big Sinks Federal Com #1. The packer setting depth of 12,288' is in the Wolfcamp formation with additional perforations planned as shallow as 12,388'. Please see the attached diagram for downhole schematics.

Should any additional information be needed, please do not hesitate to call.

Sincerely,



M. Brad Bennett

MBB/psa

enc.

cc: Well File
Correspondence

Unit B. 660' FNL x 1980' FEL, Sec. 35, T-25-S, R-31-E

Eddy County, N.M.

Completed:

Elev. 3323.3' GL

3350.3' KB

30" Conductor @ 40'

20" CSA 981'

133# K-65

CMT #2000sx Circ.

26" Hole.

13 3/8" CSA 4366'

54.5# K-55

CMT #3400sx Circ.

17 1/2" Hole.

9 5/8" CSA 12,140'

53.5# S-95

CMT #3100 TCMT 6820'

12 3/4" Hole.

7" Liner SA 11634-14,099'

34.58# P-110

CMT #620 sx Circ.

8 1/2" Hole.

4 1/2" Liner SA 14,922-15,699'

15.1# P-110 LT+C

CMT #240 sx Circ

5 7/8" Hole.

2 7/8" tubing
w/ 2.31" F-nipple @ ±
PSA 12,288'
tbg. 12,349'

OV @ 8319'

Wolfcamp Perfs. 13,140'-13,254'

CIBP @ 14,110'

Perfs 14,348-56' x 14,362-91' w/ 4

CIBP @ 14,403'

CIBP SA 14,938' Ca, 1/35' CMT

Perf: 15,046-51 w/ 2 JSDF

CIBP SA 15,330'

perf: 15,408-23 w/ 2 JSDF

CIBP SA 15,500'

Perf: 15,554-566 w/ 2 JSDF

TB: 15,700'

PSTD: 14,075'