



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

November 23, 1992

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

Fasken Oil and Ranch Interests
303 West Wall Avenue
Suite 1900
Midland, TX 79701-5116

Attention: Jim Davis, Jr.

Administrative Order TX-201

Dear Mr. Davis:

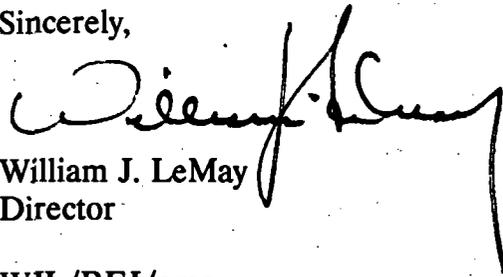
Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (d) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to set tubing at 8469 feet in the following well:

*Skelly Federal Well No. 1
Unit M, Section 9, Township 21 South, Range 24 East, NMPM,
Eddy County, New Mexico.*

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely,


William J. LeMay
Director

WJL/REJ/amg

cc: Oil Conservation Division - Artesia

PVZV2005533521

OIL CONSERVATION DIVISION BARBARA FASKEN
RECEIVED FASKEN OIL AND RANCH INTERESTS
303 WEST WALL AVENUE, SUITE 1900
MIDLAND, TEXAS 79701-5118
(915) 687-1777
'92 NOV 13 AM 8 46

November 10, 1992

Mr. Roy Johnson
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Exception to Statewide Rule 107
Barbara Fasken
Skelly Federal No. 1
Eddy Undesignated (Strawn) Field
Eddy County, New Mexico

Gentlemen:

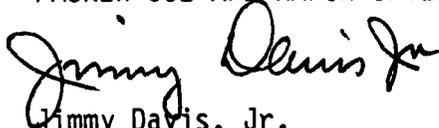
Barbara Fasken respectfully requests exception to Statewide Rule 107(d)(3) regarding the distance between the top perforation and the bottom of the tubing string for the subject well.

This well was recompleted from the Morrow zone to the Strawn zone on September 30, 1992. The Strawn is perforated at 9082-88'. The tubing is set at 8469'. Additional Strawn pay at 8659' and below may be perforated when the current interval is depleted. Therefore, the tubing was landed some 190' above the uppermost possible zone of completion to allow those zones to be perforated with a thru-tubing perforating gun. This would allow these zones to be perforated without releasing the packer and dumping the tubing-casing annulus fluid on existing perforated pay.

The current perforated interval is producing 1 bbls. of condensate and 0 bbls. of water per day and 400 mcfpd of gas. Please call me at 915-687-1777 if you have any questions.

Yours very truly,

FASKEN OIL AND RANCH INTERESTS


Jimmy Davis, Jr.

Drilling and Operations Superintendent

JWD:sb
(skelly.excep)

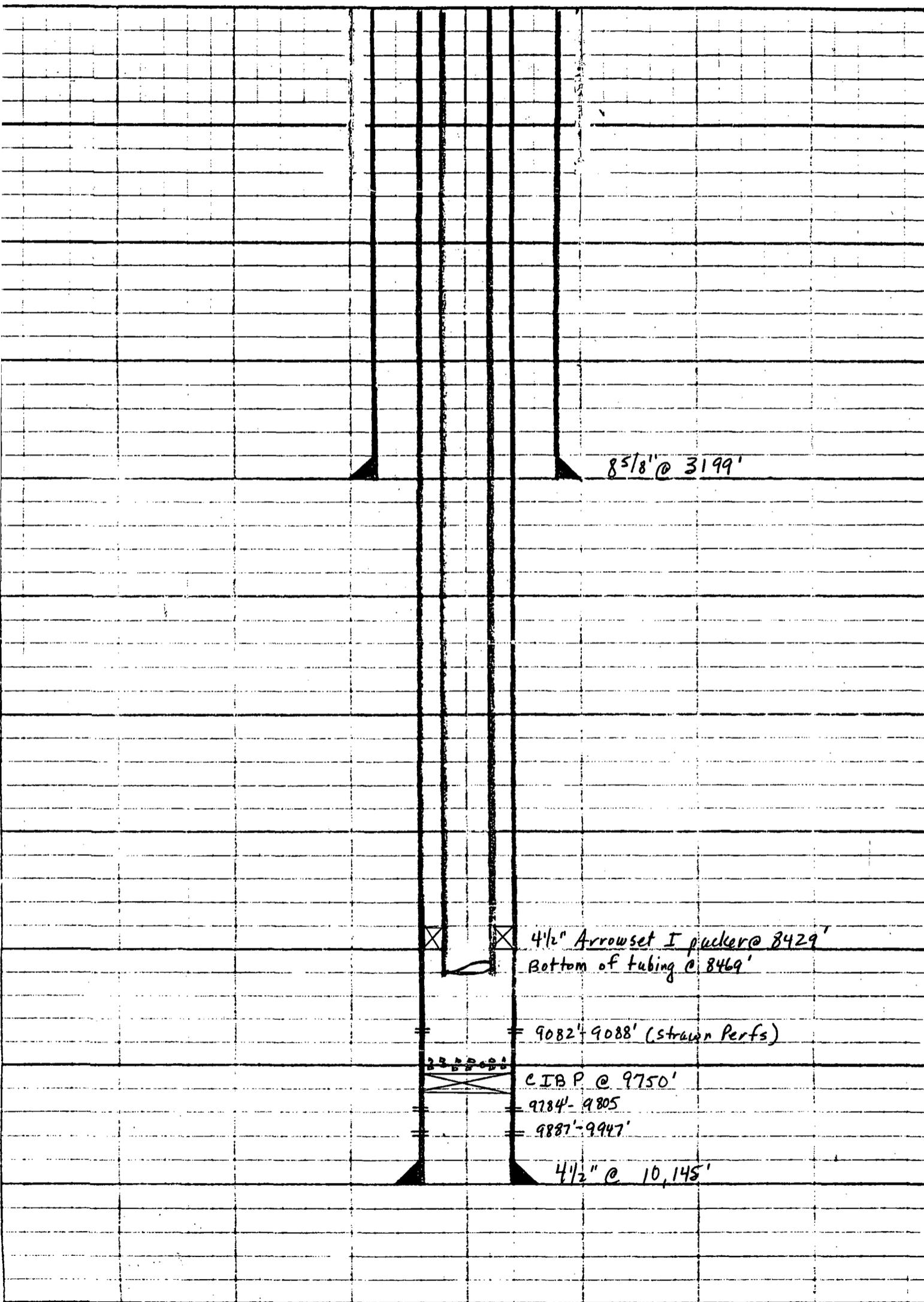
cc:Well File
Read File

11-20-92
NEED LOCATION

SUBJECT Barbara Fasken
Skelly Federal No. 1

FILE _____
DATE 11-10-92

ENGINEERING MEMORANDUM



8 5/8" @ 3199'

4 1/2" Arrowset I packer @ 8429'
Bottom of tubing @ 8469'

9082' - 9088' (Straw Perfs)

CIBP @ 9750'

9784' - 9805'

9887' - 9947'

4 1/2" @ 10,145'