

August 18, 1995

Amoco Production Company
P. O. Box 606
Clayton, New Mexico 88415

Attention: Danny Holcomb

Administrative Order TX-227

Dear Ms. Gildon:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (d) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to make tubingless completions in the following wells:

Well Name and Number: BDCDGU 2135-061F

Location: Section 6, Township 21 North, Range 35 East, NMPM,
Union County, New Mexico

Well Name and Number: BDCDGU 2233-011J

Location: Section 1, Township 22 North, Range 33 East, NMPM,
Union County, New Mexico

Well Name and Number: BDCDGU 2234-061K

Location: Section 6, Township 22 North, Range 34 East, NMPM,
Union County, New Mexico

Well Name and Number: BDCDGU 2234-231F

Location: Section 23, Township 22 North, Range 34 East, NMPM,
Union County, New Mexico

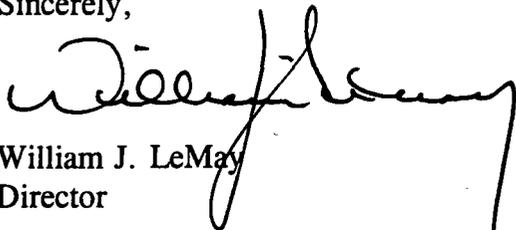
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Well Name and Number: BDCDGU 2234-341G

Location: Section 34, Township 22 North, Range 34 East, NMPM,
Union County, New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely,



William J. LeMay
Director

WJL/RJ/kv

cc: Oil Conservation Division - Santa Fe



Amoco Exploration & Production
P.O. Box 606
Clayton, New Mexico 88415
Phone: (505) 374-8384

July 20, 1995

Roy E. Johnson
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

File: DJH-6-986.51XWF

Exception to Statewide Rule 107(J)
Bravo Dome Carbon Dioxide Gas Unit
Well No. 2135-061f, 2233-011j, 2234-061k, 2234-231f, 2234-341g,
Union County, New Mexico

Amoco Exploration and Production request and exception to Rule 107(J) in order to drill and complete Bravo Dome Carbon Dioxide Gas Unit Well Numbers 2135-061f, 2233-011j, 2234-061k, 2234-231f, 2234-341g.

Amoco will run 5 1/2 inch steel casing across the Tubbs Horizon and 5 1/2 inch fiberglass production casing to the surface and produce these wells through the casing in lieu of producing through tubing. In support of our request, the following reasons exist.

1. Eliminate casing corrosion.
2. Eliminate expense for tubing, on and off tool, packer and inhibited fluid.
3. Increase production rates since well can flow up the casing .
4. These wells are not wildcats or dual completions, and will be completed with a total depth less than 5000 feet.

A generic well bore schematic is attached for your information and review.

Your administrative approval of this request will be appreciated. If additional information is desired, please contact me at (505) 374-8384 or (505) 374-3053.

Yours very truly,

Billy E. Prichard
Field Foreman

Attachments

LEG 9 WELLBORE SKETCH

Well Number: _BDCDGU 1995 New drills

Surface Hole Size _12 1/4"

Surf Casing Size & Weight _8 5/8"/_24#

Surf Casing Set at _700 +/-

Surf Csg Cement Type _Class C w/ additives

Cement Volume _Circulate

Production Hole Size _7 7/8"

5.5" FG Csg set at: _Cimmaron Anyhdrite

5.5" Steel Casing set at _Bottom Tubb

5.5" Steel Casing Type _____

Cement Volume: _Circulate

Cement Type Class C lite(Lead) Class C heavy
(tail in)

Perforated Intervals in steel casing set
across Tubbs Horizon

Total Depth: _2500 feet plus or minus

