



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

April 9, 1996

Amoco Production Company
P. O. Box 800
Denver, CO 80201
Attention: Pamela W. Staley

Administrative Order TX-238

Dear Ms. Staley:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (d) (3) for the below-named well.

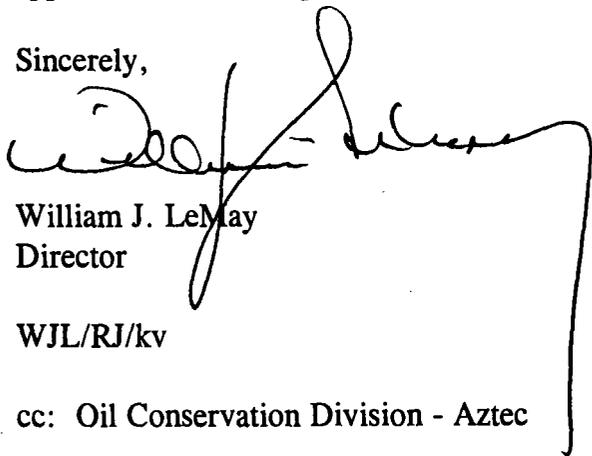
Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to make a tubingless completion in the following well:

Well Name and Number: Florance Q Well No. 1

Location: Unit B, Section 29, Township 28 North, Range 8 West, NMPM,
San Juan County, New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely,

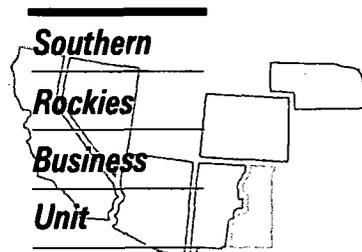


William J. LeMay
Director

WJL/RJ/kv

cc: Oil Conservation Division - Aztec

PVZV2005630565



February 8, 1996

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco Street
P.O. Box 6429
Santa Fe, NM 87505

**Application For Exception to Rule 107-J(2)
Requirements for Tubing of Wells
Florance Q #1 Well
950' FNL & 1510' FEL, Unit B Section 29-T28N-R8W
Basin Fruitland Coal Pool
San Juan County, New Mexico**

RECEIVED

FEB 13 1996

Oil Conservation Division

Amoco Production Company hereby requests administrative approval for exception to NMOCD general rule (107-J-2) to permit production of a gas well equipped with casing larger in size than 2 7/8-inch OD without tubing. The casing in this well is 4.5-inch OD. This well is completed in the Basin Fruitland Coal Pool and is expected to produce dry gas only. The well was completed using a liquid CO₂ fracture stimulation procedure which will not result in flowback of liquids or exposure of any water to the formation. Total depth of the well is less than 5000' (2252'). The well is within one mile of existing Fruitland Coal production and is not a wildcat. This well will be completed in the Fruitland Coal only and will not be a dual completion. Absence of liquid in this wellbore negates the need for tubing to lift fluids and no waste is expected to occur as a result of not having tubing in the hole.

Attached to aid in your review is a C-102 and a Sundry notice indicating drilling and cementing on the well. Should you have questions, do not hesitate to call me at (303) 830-5344.

Sincerely,


Pamela W. Staley

Attachments

cc: Frank Chavez, Supervisor
NMOCD District III
1000 Rio Brazos Road
Aztec, NM 87410

Mark Rothenberg, Amoco
Gail Jefferson, Amoco

District I
 PO Box 1780, Hobbs, NM 88241-1780
 District II
 PO Drawer DD, Artesia, NM 88211-0717
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 1088, Santa Fe, NM 87504-1088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

070 FARMINGTON, NM

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number		' Pool Code		' Pool Name	
		71629		Basin Fruitland Coal	
' Property Code		' Property Name			' Well Number
		Florance /Q/			1
' OGRID No.		' Operator Name			' Elevation
000778		AMOCO PRODUCTION COMPANY			5822

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	28 N	8 W		950	NORTH	1510	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

' Dedicated Acres	' Joint or Infill	' Consolidation Code	' Order No.
320			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	29	1321.65'	1321.65'	1510'	1520'	1520'	1520'
		950'					

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Patty Haefele
 Signature
 Patty Haefele
 Printed Name
 Staff Assistant
 Title
 Nov. 9, 1995
 Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

October 30, 1995
 Date of Survey

GARY D. VANN
 Signature and Seal of Professional Surveyor

7016
 Certificate Number

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM MAIL ROOM
38 JAN 16 PM 3:49
070 FARMINGTON, NM

6. Lease Designation and Serial No. SF-080112

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. Florance Q #1

9. API Well No.

10. Field and Pool, or Exploratory Area Basin Fruitland Coal

11. County or Parish, State San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator Amoco Production Company
 Attention: Patty Haeefe

3. Address and Telephone No.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 950' FNL 1510' FEL Sec. 29 T 28N R 8W Unit B

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud and set casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 8.75" surface hole on 12/29/95 at 15:30 hrs. Drilled to 255'. Set 7.000" 23# J-55 surface casing at 255'. Cemented with 75 sx Class B 50/50 poz. Circulated 4 bbls to surface. Pressure test casing to 2000 psi.

Drilled a 6.25" hole to a depth of 2252' on 1/6/96. Set 4.5" 10.5# K-55 production casing at 2252 ft. Cemented with 185 sx Class B 50/50 poz. Rig released at 17:30 hrs on 1/6/96.

Note: CBL will be run and submitted when well is completed.

14. I hereby certify that the foregoing is true and correct

Signed Patty Haeefe Staff Assistant Date 01-11-1996

(This space for Federal or State office use)

Approved by _____ Date JAN 23 1996 ACCEPTED FOR RECORD

Conditions of approval, if any:

Rozy

Mike Stogner

From: Ernie Busch
To: Mike Stogner
Subject: AMOCO (TUBING EXCEPTION)
Date: Tuesday, February 20, 1996 7:27AM
Priority: High

FLORANCE Q #1
950' FNL; 1510' FEL
B-29-28N-08W
RECOMMEND: APPROVAL OF RULE 107 J (2) EXCEPTION