



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

April 9, 1996

Amoco Production Company
P. O. Box 606
Clayton, NM 88415
Attention: Billy Prichard

Administrative Order TX-242

Dear Mr. Prichard:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (d) (3) for the below-named well.

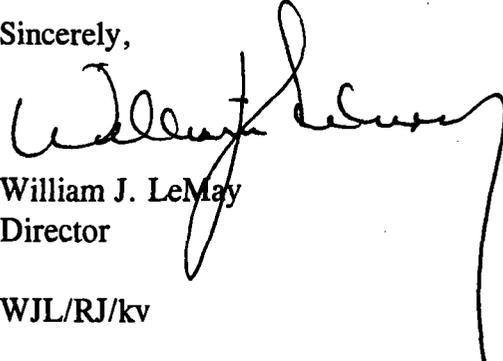
Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to make a tubingless completion in the following well:

Well Name and Number: BDCDGU 1934 Well No. 171

Location: Unit F, Section 17, Township 19 North, Range 34 East, NMPM,
Union County, New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely,


William J. LeMay
Director

WJL/RJ/kv

cc: Oil Conservation Division - Santa Fe

PV2V2005630891

Amoco Production Company
PO Box 606
Clayton, NM 88415

February 22, 1996

Roy . Johnson
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

File: BEP-986.51XWF

Dear Mr. Johnson:

Exception to Statewide Rule 107(J)
Bravo Dome Carbon Dioxide Gas Unit
Well No.: 1934-331G, 1934-221F, 1934-211G, 1934-201G, 1934-191K, 1934-171F, 1934-181J, 1934-051J, 1934-041K, 1934-011F, 1934-111G, 1934-101J, 1934-141G, 1934-121K, 1934-251J.

Union County, New Mexico

Amoco Production Company requests an exception to Rule 107(J), by removing existing 2.875" fiberglass tubing and packer from 5.5" steel casing and inserting a tight fit polyethylene liner from surface to the Cimarron Anhydride in the following Bravo Dome Carbon Dioxide Gas Unit Well Numbers: 1934-331G, 1934-221F, 1934-211G, 1934-201G, 1934-191K, 1934-171F, 1934-181J, 1934-051J, 1934-041K, 1934-011F, 1934-111G, 1934-101J, 1934-141G, 1934-121K, 1934-251J.

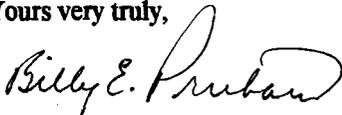
In support of our request, the following reasons exist

1. Increase production rates through the larger inside diameter polyethylene liner.
2. Eliminate casing corrosion.
3. The wells are not wildcats or dual completion's, and are completed with a total depth of less than 5000 feet.

A well bore schematic is attached for your information and review.

Your administrative approval of this request will be appreciated. If additional information is desired, please contact me at (505)374-3053.

Yours very truly,



Billy E. Prichard
Field Foreman

Attachments

