



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

January 7, 1997

Amoco Production Company  
P. O. Box 606  
Clayton, New Mexico 88415  
Attention: Bill Prichard

Administrative Order TX-257

Dear Mr. Prichard:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (d) (3) for the below-named well.

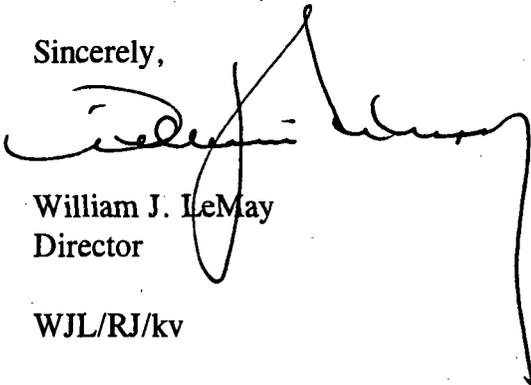
Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to make a tubingless completion in the following well:

Well Name and Number: BDCDGU 1933 Well No. 141

Location: Unit G, Section 14, Township 19 North, Range 33 East, Harding County,  
New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely,



William J. LeMay  
Director

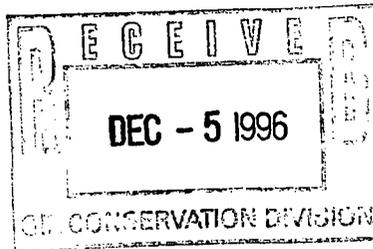
WJL/RJ/kv

cc: Oil Conservation Division - Santa Fe

PV2V2005632274

December 2, 1996

Mr. Roy Johnson  
State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
2040 Pacheco Street  
Santa Fe, NM 87505



File: BEP 0049

Dear Mr. Johnson:

Exception to Statewide Rule 107(J)  
Bravo Dome Carbon Dioxide Gas Unit  
Well No. 1933-141G  
Harding County, New Mexico

Amoco Production Company requests an exception to Rule 107(J), in order to Bravo Dome Carbon Dioxide Gas Unit Well Numbers . 1933-141G

Amoco has run A 5.2" OD SDR 17 polyethylene liner to the top of the production packer, thereby eliminating the need for tubing.

A well bore schematic is attached for your information and review.

Your administrative approval of this request will be appreciated. If additional information is desired, please contact me at (505)374-3053.

Yours very truly,

A handwritten signature in cursive script that reads "Billy E. Prichard".

Billy E. Prichard  
Field Foreman

Attachments

DEC - 2 1962

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**AMOCO - Bravo Dome CO2 Gas Unit**

DATE 2/8/96  
 Engineer Gary Ford  
 Field Foreman Bill Prichard  
 Production Tech. Kay Theungthi

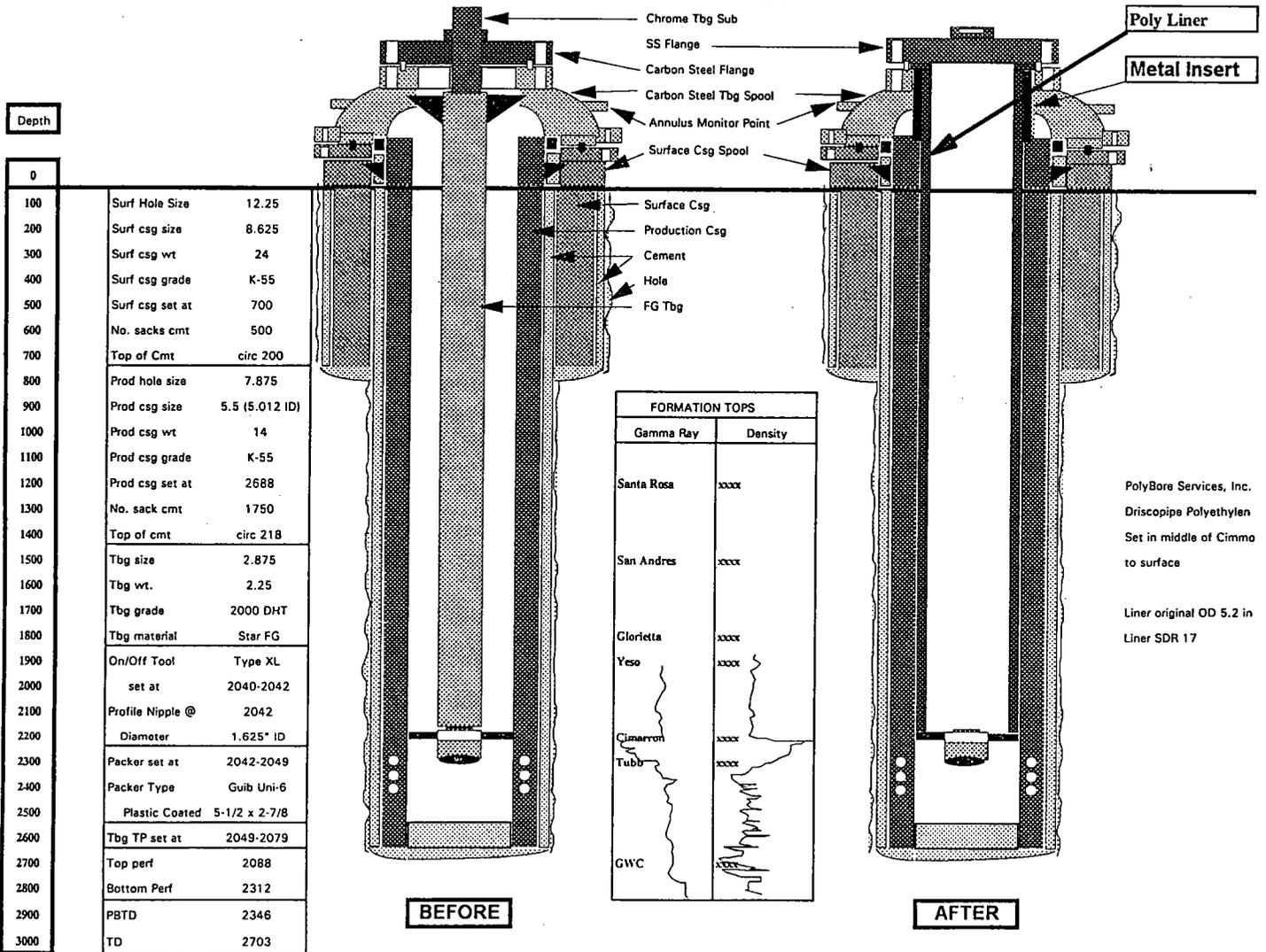
Well No. XXXX XXX X RTU No. XXXX Leg No. X  
 County, State Union, Quay, Harding, NM  
 Completed xx/xx/xxxx

Location 1980' FNL x 1980' FEL, SEC. 1, T-20-N, R-34-E  
 Elevation GL 4687 KB 4692

Workover Activity Remove existing 2-7/8 fiberglass tubing and insert tight fit polyethylene liner in steel casing.  
 Return well to production as tubingless completion.

BWO Production 1509 Mcfd  
 AWO Production 2409 Mcfd

132 PSIG Plant Suction  
 132 PSIG Plant Suction  
 120  
 120  
 Dec-95



FORMATION TOPS	
Gamma Ray	Density
Santa Rosa	xxxx
San Andres	xxxx
Glorietta	xxxx
Yeso	xxxx
Cimarron	xxxx
Tubbs	xxxx
GWC	

PolyBore Services, Inc.  
 Driscopipe Polyethylen  
 Set in middle of Cimmo  
 to surface  
  
 Liner original OD 5.2 in  
 Liner SDR 17

**Perforations Detail**

2088-94, 2099-2102, 21-25, 40-48, 52-55, 66-68, 74-76, 79-82, 84-90, 93-95, 2199-2201, 03-05, 09-13, 19-23, 25-33, 46-48, 54-56, 60-63, 69-71, 75-78, 82-91, 2308-12, w/2 JSPP  
 Squeeze: 2376-80, 2388-98, 2403-13, 2437-42, 2470-2513, 2525-33, w/2 JSPP

**Reservoir Data**

height - h, ft	100	res.press Pr,psig	260
net pay, ft	84	skin, s	-4
perm - k, md	18	frac	Yes

Well History