

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
 OIL WELL GAS WELL DRY
 1b. TYPE OF WELL
 NEW WELL WORK OVER DEEPEN
 PLUG BACK DIFF RESVR.

99 JUN -2 PM 12:12
Other
070 FARMINGTON, NM

5. LEASE DESIGNATION AND SERIAL NO.
NM-33015
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO (surface)
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME, WELL NO.
BARBARA #1
 9. API WELL NO.
45-29888
 10. FIELD AND POOL OR WILDCAT
Waw FRUIT. Ss PC
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
15-26N-12W NMPM

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.
DRAWER 3337, FARMINGTON. N.M. 87499, (505) 327-0356

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
 At Surface E, SEC 15 26N 12W 1850 FNL & 790 FWL
 At top prod. interval reported below
 At total depth

14. PERMIT NO. DATE ISSUED 3/25/99
 12. COUNTY OR PARISH SAN JUAN 13. STATE NM

15. DATE SPUDDED 04/12/99 16. DATE T.D. REACHED 04/14/99 17. DATE COMPL. (Ready to prod.) 05/18/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6084 GR 19. ELEV. CASINGHEAD 6083 GL

20. TOTAL DEPTH, MD & TVD 1400 GL MD 21. PLUG BACK T.D., MD & TVD 1374 GL MD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY RT 23. INTERVALS ROTARY TOOLS RT 23. INTERVALS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
 PERFORATIONS 1283-1293 GL MD, Waw FRUITLAND SAND PC
 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
 SCHLUMBERGER TLD-CNT, AIT-GR, PCL-GR-CL
 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20	123.40	8 3/4"	SURFACE	
4 1/2" J-55	10.50	1396.60	6 1/4"	SURFACE	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1283-1293	.41"	4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1283-1293	PAD 8726 GALS 20#/GAL, 51,247# 20/40 ARIZONA SAND W/ 20,630 GALS 20#/GAL CROSSLINKED GEL

33.* PRODUCTION

DATE FIRST PRODUCTION 05/21/99 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODN. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
05/24/99	24	1/8"		0	1.5	150	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)
10 PSIG	2 PSIG		0	1.5	150	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE TEST WITNESSED BY MH

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael T. Johnson TITLE ENGINEER DATE 5/25/99

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

JUN 07 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY SAM

1 Barbara

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	161 Ft					
Kirtland	315 Ft					
Fruitland	1035 Ft					
Pictured Cliffs	1282 Ft					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

59 APR 19 PM 12:19

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 33015
2. Name of Operator COLEMAN OIL & GAS, INC.	6. If Indian, Allottee or Tribe Name Navajo (Surface)
3. Address and Telephone No. PO Drawer 3337, Farmington, NM 87499 (505) 327-0356	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL & 790' FWL, Section 15, T26N, R12W	8. Well Name and No. Barbara #1
	9. API Well No. 30045 29888
	10. Field and Pool, or Exploratory Area WAW Fruitland Sand - PC
	11. County or Parish, State San Juan County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>see below</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

SPUD WELL APRIL 12, 1999 @ 11:00AM. DRILLED 8 1/4" SURFACE HOLE FROM SURFACE TO 135 FT. GL. RAN 122.40 FT OF 7" 20# J-55 ST&C & SET @ 123.40 FT GL. CEMENTED W/ 50 SACKS CLASS B W/ 3% CACL & 1/4# PER SACK CELLOFLAKE. CIRCULATED 4 BBLs CEMENT TO RESERVE PIT. NIPPLED UP & PRESSURE TESTED BOP, MANIFOLD & CASING TO 600 PSI. DRILLED 6 1/4" TO 1400 FT GL. TD WELL @ 1400 FT GL. ON APRIL 14, 1999 @ 1:45PM. RAN 33 JTS 4 1/2" 10.50# ST&C J-55. LANDED CASING AT 1396.6 FT. GL. CEMENTED WITH 110 SACKS CLASS B W/ 2% METOSILICATE, 1/4# PER SACK CELLOFLAKE. TAILED WITH 50 SACKS CLASS B W/ 1/4# PER SACK CELLOFLAKE AND 2% CACL. CIRCULATED 8 BBLs CEMENT TO SURFACE PIT.

OPEN HOLE LOGS RAN SCHLUMBERGER LDT-CNT-GR-HCAL, AND AIT-GR-HCAL DATED 04/14/99.

14. I hereby certify that the foregoing is true and correct

Signed Michael T. Hanson (MICHAEL T. HANSON) Title ENGINEER Date 04/15/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date APR 20 1999

Conditions of approval, if any: _____

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**COLEMAN OIL & GAS, INC.
WORKING INTEREST OWNERS
PERCENTAGE INTEREST**

BARBARA #1

<u>OWNER NAME</u>	<u>PERCENT</u>
COLEMAN OIL & GAS, INC.	69%
GEORGE E. COLEMAN	5%
BARBARA M. COLEMAN	2%
CC PRODUCTION	10%
MARILYN D. OR JERRY D. LONG	1%
GLADE PARTNERSHIP	1%
VERN ANDREWS	1%
ALAN P., EMMENDORFER	1%
ALAN WEST HAHN	2%
MICHAEL T. HANSON	1%
PEAK PRODUCTION COMPANY	5%
JOHN C. THOMPSON	2%
TOTAL ALL WORKING INTERST OWNERS	100%