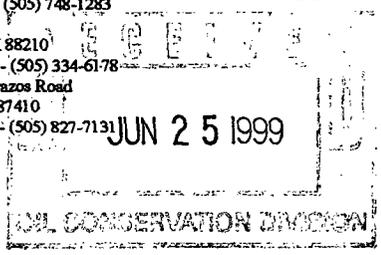


District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address YATES PETROLEUM CORPORATION 105 SOUTH FOURTH STREET, ARTESIA, NM 88210							OGRID Number 025575		
Contact Party DENNIS P. MAUPIN							Phone (505) 748-4344		
Property Name RIVERSIDE ASS STATE COM					Well Number 1		API Number 30-015-30563		
UL I	Section 8	Township 17S	Range 27E	Feet From The 1650	North/South Line SOUTH	Feet From The 660	East/West Line EAST	County EDDY	

II. Date/Time Information

Spud Date 2/25/99	Spud Time 9:30 a.m.	Date Completed 3/30/99	Pool CROW FLATS MORROW
----------------------	------------------------	---------------------------	---------------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of NEW MEXICO )  
County of EDDY ) ss.

DENNIS P. MAUPIN, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Dennis P. Maupin Title TAX DEPT. ASST. MGR. Date 06/23/99

SUBSCRIBED AND SWORN TO before me this 23rd day of JUNE, 1999.

Suzanne R. Pearson  
Notary Public

My Commission expires: 9/6/99

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bahly</u>	Title <u>P.E. Spec.</u>	Date <u>7-1-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/6/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2005848/54

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
 Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

Form C-105  
 Revised 1-1-89

WELL API NO.  
 30-015-30563

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 VA-1551

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion: NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DEEP RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
 YATES PETROLEUM CORPORATION (505) 748-1471

3. Address of Operator  
 105 South 4th St., Artesia, NM 88210

7. Lease Name or Unit Agreement Name  
 Riverside ASS State Com

8. Well No.  
 1

9. Pool name or Wildcat  
 Crow Flats Morrow

4. Well Location  
 Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line

Section 8 Township 17S Range 27E NMPM Eddy County

10. Date Spudded 2-22-99 11. Date T.D. Reached 3-16-99 12. Date Compl. (Ready to Prod.) 3-30-99 13. Elevations (DF & RKB, RT, GR, etc.) 3368' GR 14. Elev. Casinghead

15. Total Depth 9150' 16. Plug Back T.D. 9097' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By Rotary Tools 40-9150' Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name  
8861-8911' Morrow 20. Was Directional Survey Made  
 No

21. Type Electric and Other Logs Run  
CNL/LDC, BHC & Laterolog 22. Was Well Cored  
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
8-5/8"	24#	1432'	12-1/4"	800 sx - circulate	
5-1/2"	17#	9150'	7-7/8"	650 sx	

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8751'	8797'

26. Perforation record (interval, size, and number)  
8861-8911' w/204 .42" holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

28. **PRODUCTION**

Date First Production 4-2-99 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-4-99	24	16/64"		69	4210	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
2770	Packer		69	4210	0	N/A

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)  
Sold Test Witnessed By  
Tony Vasquez

30. List Attachments  
Deviation survey & logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Operations Tech. Date 5-28-99

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 8175'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 8559'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 640'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 1048'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1296'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 2696'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 4752'	T. Morrow _____ 8786'	T. Wingate _____	T. _____
T. Wolfcamp _____ 5936'	T. Chester _____ 9029'	T. Chinle _____	T. _____
T. Penn _____ 7726'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1014	1014	Surface				
1014	1421	407	Anhydrite & dolomite				
1421	4085	2664	Dolomite				
4085	5170	1085	Dolomite & sand				
5170	5845	675	Dolomite				
5845	6317	472	Lime				
6317	6577	260	Lime, sand & shale				
6577	9150	2573	Lime & shale				

Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30563
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. VA-1551
7. Lease Name or Unit Agreement Name Riverside ASS State Com
8. Well No. 1
9. Pool name or Wildcat Crow Flats Morrow

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER [ ]

2. Name of Operator YATES PETROLEUM CORPORATION

3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter I : 1650 Feet From The South Line and 660 Feet From The East Line Section 8 Township 17S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc) 3368' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] OTHER: [ ]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [ ] OTHER: [ ]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
Spudded a 20" hole with rat hole machine at 9:30 AM 2-25-99. Set 40' of 16" conductor pipe. Cemented to surface. NOTE: Notified Gary w/OCD-Artesia of spud. Resumed drilling a 12-1/4" hole with rotary tools at 10:00 PM 2-26-99.
TD 1432'. Ran 32 joints of 8-5/8" 24# J-55 8rd ST&C (1436.33') of casing set at 1432'. 1-Texas Pattern notched guide shoe set at 1432'. Float collar set at 1384'. Cemented with 600 sacks Halliburton Lite Premium Plus, 1/4#/sack flocele, 5#/sack gilsonite and 2% CaCl2 (yield 2.01, weight 12.6). Tailed in with 200 sacks Premium Plus with 2% CaCl2 (yield 1.32, weight 14.8). PD 11:30 PM 2-28-99. Bumped plug to 725 psi, OK. Circulated 78 sacks. WOC. Nipped up and tested to 3000 psi for 30 minutes, OK. Drilled out at 6:00 PM 3-1-99. WOC 18 hours and 30 minutes. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Rusty Klein TITLE Operations Technician DATE March 3, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)
APPROVED BY Jim W. Beem TITLE District Supervisor DATE 3-11-99
CONDITIONS OF APPROVAL, IF ANY:

5716SS1 V3R7M0 961108

S1021663

05/26/99 Page 1  
09:29:35

Display Device : TWS1  
User : TOMW

WELD35 Joint Billing Division Order Inquiry by Property Number 5/26/99  
9:29:29

Property : 047395 001 RIVERSIDE ASS STATE COM #1 YFC  
Deck : B1 GWI BEFORE PAYOUT  
Effective month/year : 02 / 1999

Owner	Seq	Owner Name	Co#	Interest	Type	Date
005000	00	ABO PETROLEUM CORPORATION		.05000000	01 WOR	2/18/1999
195392	00	CONCHO RESOURCES INC.		.50000000	01 WOR	2/18/1999
640010	00	MYCO INDUSTRIES, INC.		.05000000	01 WOR	2/18/1999
994100	00	YATES DRILLING COMPANY		.05000000	01 WOR	2/18/1999
999900	00	YATES PETROLEUM CORPORATION		.35000000	01 WOR	2/18/1999

Bottom

Total Interest : 1.00000000

F3=Exit F12=Previous