

P.O. DRAWER 3337
FARMINGTON, NM 87499

OFFICE: 505-327-0356
FAX: 505-327-9425



COLEMAN OIL & GAS, INC.

TELECOMMUNICATIONS COVER PAGE

DATE 06/29/99 TIME _____

FROM GWEN ALSTON

THIS DOCUMENT CONTAINS 2 PAGES INCLUDING COVERSHEET

PLEASE DELIVER THIS TRANSMISSION TO:

RECIPIENT MARK

COMPANY OCG - SANTA FE

CITY _____ STATE _____

TELEPHONE # _____ FAX # (505) 827-8177

Comments:

PLEASE LET ME KNOW IF YOU
NEED ANYTHING ELSE

THANKS,
Gwen

FORM 3160-4
(July 1992)

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137
Expires February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL GAS WELL DRY Other _____

1b. TYPE OF WELL
NEW WELL WORK OVER REPAIR FLOOD BACK DIPP REAPP. Other _____

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.
DRAWER 3337, FARMINGTON, N.M. 87499, (505) 327-0356

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)
At Surface M, SEC 14 26N 12W 790 FSL & 790 FWL

At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM-33015

6. IF INDIAN, ALLOTTEE OR TRUST NAME
NAVAJO (surface)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
JEFF #1

9. API WELL NO.
45-28813

10. FIELD AND POOL OR WILDCAT
S. GALL FRUIT Ss PC

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
14-26N-12W NMPM

12. PERMIT NO. DATE BEGINS 1/27/99
13. COUNTY OR PARISH SAN JUAN 13. STATE NM

15. DATE STUDDED 04/05/99 16. DATE T.D. REACHED 04/07/99 17. DATE COMPL. (Ready to prod.) 05/20/99 18. ELEVATIONS (OP, RKB, RT, GR, ETC.) 6222 GR 19. ELEV. CEMENTHEAD 6221 GL

20. TOTAL DEPTH, MD & TVD 1520 GL MD 21. PLUG BACK T.D., MD & TVD 1488 GL MD 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS RT 24. INTERVALS CARBIT TOOLS

25. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)
PERFORATIONS 1389-1394 GL MD, S. GALLEGOS FRUITLAND SAND PC

26. TYPE STRUCTURE AND OTHER LOGS RUN? SCHLUMBERGER TLD-CNT, AIT-GR, PCL-GR-CL 27. WAS WELL COILED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES APPR.	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20	129.80	8 3/4"	SURFACE	
4 1/2" J-55	10.50	1510.80	6 1/4"	SURFACE	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SAGS (CENTS)*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1389-1394	.41"	4JSPP

32. ACID, SHOT, FRACTURE, CEMENT PQUEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1389-1394	PAD 8884 GALS 20#/GAL, 49,238# 20/40 ARIZONA SAND W/ 27,691 GALS 20#/GAL CROSSLINKED GEL

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump)	WELL STATUS (Producing or shut-in)
05/21/99	PUMPING	PRODUCING

34. DISPOSITION OF GAS (sold, used for fuel, vented, etc.)

DATE OF TEST	WOMAS TESTED	CHOKER SIZE	PRODH. FOR TEST PERIOD	OIL-SBL	GAS-MCF	WATER-SBL	GAS-OIL RATIO
08/22/99	24	1/8"		0	15	150	

35. LIST OF ATTACHMENTS

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-SBL	GAS-MCF	WATER-SBL	OIL GRAVITY-API (CORR.)
10 PSIG	20 PSIG		0	15	150	

34. DISPOSITION OF GAS (sold, used for fuel, vented, etc.)
VENTED, WAITING ON PIPELINE TEST WITNESSED BY MH

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: ENGINEER DATE: 6/25/99

*See instructions and spaces for additional data on reverse side
This is U.S.C. Section 1701, and it is a crime for any person knowingly and willfully to make in any document or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL GAS WELL DRY 99 JUN -2 PM 12:12

1b. TYPE OF WELL
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR. 070 FARMINGTON, NM

2. NAME OF OPERATOR
COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.
DRAWER 3337, FARMINGTON, N.M. 87499, (505) 327-0356

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements. *)
At Surface M, SEC 14 26N 12W 790 FSL & 790 FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
NM-33015

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO (surface)

7. UNIT AGREEMENT NAME
JEFF #1

8. FARM OR LEASE NAME, WELL NO.
45-29813

9. API WELL NO.
S. GALL. FRUIT. Ss PC

10. FIELD AND POOL OR WILDCAT
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
14-26N-12W NMPM

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NM

14. PERMIT NO. DATE ISSUED
1/27/99

15. DATE SPUDDED 04/05/99 16. DATE T.D. REACHED 04/07/99 17. DATE COMPL. (Ready to prod.) 05/20/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6222 GR 19. ELEV. CASINGHEAD 6221 GL

20. TOTAL DEPTH, MD & TVD 1520 GL MD 21. PLUG BACK T.D., MD & TVD 1488 GL MD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → RT 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
PERFORATIONS 1389-1394 GL MD, S.GALLEGOS FRUITLAND SAND PC

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
SCHLUMBERGER TLD-CNT, AIT-GR, PCL-GR-CL

27. WAS WELL CORED
NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20	129.80	8 3/4"	SURFACE	
4 1/2" J-55	10.50	1510.80	6 1/4"	SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1389-1394	.41"	4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1389-1394	PAD 8864 GALS 20#/GAL, 49,238# 20/40 ARIZONA SAND W/ 27,691 GALS 20#/GAL CROSSLINKED GEL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
05/21/99	PUMPING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
05/24/99	24	1/8"		0	0	150	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
10 PSIG	0 PSIG		0	0	150	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED, WAITING ON PIPELINE

TEST WITNESSED BY
MH

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael J. Haro TITLE ENGINEER DATE 5/25/99

ACCEPTED FOR RECORD

(See Instructions and Spaces for Additional Data on Reverse Side)

JUN 07 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY Sh...

1 J-T1

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	254 Ft					
Kirtland	450 Ft					
Fruitland	1103 Ft					
Pictured Cliffs	1389 Ft					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals

RECEIVED
BLM

99 APR 19 PM 12:19

070 FARMINGTON, NM

SUBMIT IN TRIPPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-33015
2. Name of Operator COLEMAN OIL & GAS, INC.	6. If Indian, Allottee or Tribe Name Navajo (Surface)
3. Address and Telephone No. PO Drawer 3337, Farmington, NM 87499 (505) 327-0356	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 790' FWL, Section 14, T26N, R12W	8. Well Name and No. Jeff #1
	9. API Well No. 3004529873
	10. Field and Pool, or Exploratory Area S. Gallegos Fruitland Sand & PC
	11. County or Parish, State San Juan County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>see below</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD WELL APRIL 5, 1999 @ 12:30PM. DRILLED 8 1/4" SURFACE HOLE FROM SURFACE TO 140 FT. GL. RAN 128.80 FT OF 7" 20# J-55 & SET @ 129.80 FT GL., CEMENTED W/ 50 SACKS CLASS B W/ 2% CACL & 1/4# PER SACK CELLOFLAKE. CIRCULATED 4 BBL CEMENT TO RESERVE PIT. NIPPLED UP & PRESSURE TESTED BOP, MANIFOLD & CASING TO 600 PSI. DRILLED 6 1/2" TO 1520 FT GL. TD WELL @ 1520 FT GL. ON APRIL 7, 1999 @ 5:15PM. RAN 35 JTS 4 1/2" 10.50# ST&C J-55. LANDED CASING AT 1510.80 FT. GL. CEMENTED WITH 110 SACKS CLASS B W/ 2% METOSILICATE, 1/4# PER SACK CELLOFLAKE. TAILED WITH 75 SACKS CLASS B W/ 1/4# PER SACK CELLOFLAKE AND 2% CACL. CIRCULATED 10 BBLs OF CEMENT TO RESERVE PIT.

OPEN HOLE LOGS RAN SCHLUMBERGER TLD-CNT AND AIT-GR DATED 04/8/99.

14. I hereby certify that the foregoing is true and correct

Signed Michael T. Hanson (MICHAEL T. HANSON) Title ENGINEER Date 04/14/99

(This space for Federal or State office use)

Approved by _____ Title _____ ACCEPTED FOR RECORD
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

OPERATOR

BY SW FARMINGTON FIELD OFFICE

**COLEMAN OIL & GAS, INC.
WORKING INTEREST OWNERS
PERCENTAGE INTEREST**

JEFF #1

<u>OWNER NAME</u>	<u>PERCENT</u>
COLEMAN OIL & GAS, INC.	69%
GEORGE E. COLEMAN	5%
BARBARA M. COLEMAN	2%
CC PRODUCTION	10%
MARILYN D. OR JERRY D. LONG	1%
GLADE PARTNERSHIP	1%
VERN ANDREWS	1%
ALAN P., EMMENDORFER	1%
ALAN WEST HAHN	2%
MICHAEL T. HANSON	1%
PEAK PRODUCTION COMPANY	5%
JOHN C. THOMPSON	2%
TOTAL ALL WORKING INTERST OWNERS	100%