

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1080
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED
JUN 28 1999
SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE
APPLICATION FOR NEW WELL STATUS OIL CONSERVATION DIVISION

I. Operator and Well

Operator name & address E.G.L. RESOURCES INC P.O. BOX 10886 MIDLAND, TX 79702						OGRID Number 173413		
Contact Party DARREN PRINTZ						Phone 915-687-6560		
Property Name OXY YATES FED 14				Well Number #2		API Number 30-015-30593		
UL	Section 14	Township 20S	Range 28E	Feet From The 1880	North/South Line S	Feet From The 1980	East/West Line E	County EDDY

II. Date/Time Information

Spud Date 3/19/99	Spud Time 7 AM	Date Completed 3/26/99	Pool RUSSELL YATES LOWER
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of Texas)
County of Midland) ss.
Darren Printz being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.
Signature [Signature] Title Secretary Date 6/25/99
SUBSCRIBED AND SWORN TO before me this 25 day of June, 1999.
William L. Porter
Notary Public
My Commission Expires: State of Texas
Comm. Exp. 04-18-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>P.E. Spec.</u>	Date <u>7-1-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/6/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2005848540

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR SCOPY

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 E.G.L. Resources, Inc.

3a. Address
 P.O. Box 371, Midland, Texas 79702

3b. Phone No. (include area code)
 (915) 682-3502

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1980 FEL & 1880 FSL
 Sec. 14, T. 20S., R. 28E

5. Lease Serial No.
 NM 6856

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
 Oxy Yates Fed 14 #2

9. API Well No.
 30-015-30593

10. Field and Pool, or Exploratory Area
 Undes / WC Yates

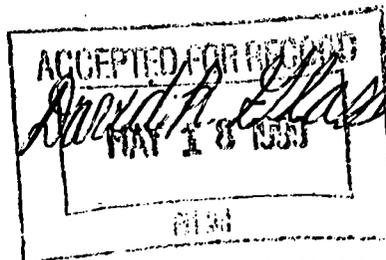
11. County or Parish, State
 Eddy / New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT "A"



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)
 Darren Printz

Signature

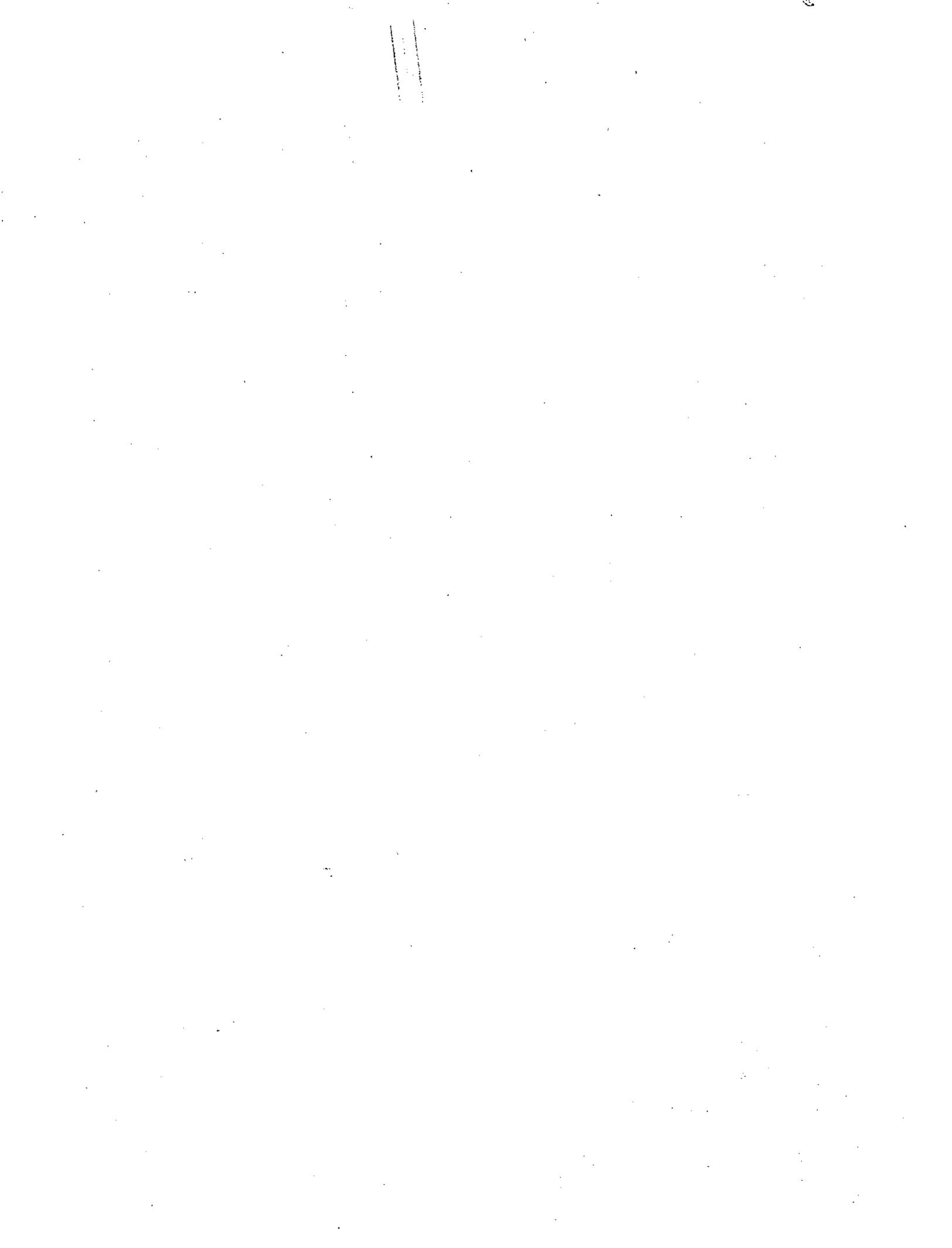
Title
 Secretary

Date
 4/28/95

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ATTACHMENT A

E.G.L. RESOURCES, INC.

OXY YATES FEDERAL 14#2

3-9-99 Building location

3-19-99 Move in Rig. Made 116'.

3-20-99 TD 540 made 424' in 8hrs.

3-21-99 TD 708'

3-22-99 TD 755. Laid down drill pipe and ran 20 jts 5 1/2" 15.50 lb J-55 LT&CR-3 csg. Pumped 460 sks Class "C" w/3% CaCl. Cemented to sfc. BLM Jim Amos present for cementing.

3-25-99 TD 755 GIH w/drill collars and 4 3/4 bit on 2 3/8 tubing, drill.

3-26-99 TD 856', laid down drl collars & bit. Ran SN(1'), 25 jts 2 3/8" J55 4.7#/ft. Made up well head. RDPU & RPU. Released Weatherford. SI well. Waiting on surface facilities.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL CAR WELL DRY Other _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. REVR. Other _____

2. NAME OF OPERATOR
E.G.L. Resources, Inc.

3. ADDRESS AND TELEPHONE NO.
P.O. Box 371, Midland, Texas 79702 (915) 682-3502

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1900 FSL & 1880 FSL
At top prod. interval reported below same
At total depth same

7. FARM DESIGNATION AND SERIAL NO.
NM 6856

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
23909

8. FARM OR LEASE NAME, WELL NO.
Oxy Yates 14 Fed # 2

9. API WELL NO.
30-015-30593

10. FIELD AND POOL, OR WILDCAT
Undes / WC Yates

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 14
T-20-S, R-28-E, NMM
Section 14

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUDDED 3/19/1999 16. DATE T.D. REACHED 3/26/1999 17. DATE COMPL. (Ready to prod.) 3/26/1999 19. ELEVATIONS (DP, RKB, RT, OR, ETC.)* 3239 GL 19. SLEV. CASINGHEAD 3239GL

20. TOTAL DEPTH, MD & TVD 856 21. PLUG. BACK T.D., MD & TVD 856 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS ALL CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
755' - 856' Yates

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1/2 J55	15.5	755'	7 7/8"	531 SX cls C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	764'	

31. PREPARATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

ACCEPTED FOR RECORD
MAY 18 1999

33. PRODUCTION DATA

DATE FIRST PRODUCTION W O P
PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI

DATE OF TEST 3/30/1999 HOURS TESTED 2 CHOKER SIZE 1/2 PROD'N. FOR TEST PERIOD _____

OIL--BBL. 0 GAS--MCF. 34 WATER--BBL. 0 GAS-OIL RATIO _____

FLOW. TUBING PRESS. 71 CASING PRESSURE 71 CALCULATED 24-HOUR RATE _____ OIL--BBL. 0 GAS--MCF. 526 WATER--BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY
Bob Snyder

35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED _____ TITLE Secretary DATE 4/20/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	50	CALICHE	YATES	748	748
	50	90	SAND & REDBED			
	90	270	REDBED			
	270	390	REDBED & ANHYDRITE			
	390	530	SALT			
	530	732	ANHYDRITE & LIME			
	732	856	LIME & SAND			

OXY 370 OXY YATES FED 14 112

OXY370	1200	AMA760	AMARCO OIL CORP	0.20500000
OXY370	1200	BAR760	BARNES*ROGER E	0.00500000
OXY370	1200	BOG110	BOGART*MICHAEL S	0.00500000
OXY370	1200	LER960	LERWICK I LTD	0.10000000
OXY370	1200	HEW590	NEWMAN*MICHAEL D	0.00500000
OXY370	1200	OL1950	OLIVE PETROLEUM	0.05000000
OXY370	1200	PET760	PETRAITIS OIL & GAS INC	0.10000000
OXY370	1200	POR010	PORTER*WILLIAM L	0.00500000
OXY370	1200	PR1610	PRINTZ LTD	0.10000000
OXY370	1200	SCH570	SCHLAGAL BROTHERS	0.10000000
OXY370	1200	SES630	SES OIL & GAS INC	0.19500000
OXY370	1200	SM1810	SMITH*L CHRISTOPHER	0.00500000
OXY370	1200	SNY250	SNYDER*MARCUS	0.02000000
OXY370	1200	STA760	STARCK FAMILY LTD	0.10000000
OXY370	1200	WAR760	WARRICK*JEANNETTE C	0.00500000
OXY370 OXY YATES FED			*TOTAL*	1.00000000