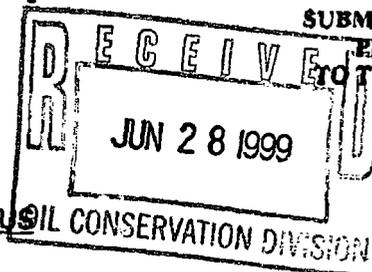


District I - (505) 393-6161  
 1625 N. French Dr  
 Hobbs, NM 88241-1980  
 District II - (505) 748-1283  
 811 S. First  
 Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Road  
 Aztec, NM 87410  
 District IV - (505) 827-7191

New Mexico  
 Energy Minerals and Natural Resources Department

Oil Conservation Division  
 2040 South Pacheco Street  
 Santa Fe, New Mexico 87505  
 (505) 827-7131



SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address E.G.L. RESOURCES INC P.O. BOX 10886, MIDLAND, TX 79702						OGRID Number 173413			
Contact Party DARREN PRINIZ						Phone 915-687-6560			
Property Name OXY YATES FED 14				Well Number #3		API Number 30-015-30594			
UL	H	Section 14	Township 20S	Range 28E	Feet From The 2310	North/South Line N	Feet From The 660	East/West Line E	County EDDY

II. Date/Time Information

Spud Date 3/12/99	Spud Time 7 AM	Date Completed 3/28/99	Pool RUSSELL YATES LOWER
----------------------	-------------------	---------------------------	-----------------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of Texas )  
 County of Midland ) ss.  
Darren Priniz being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Secretary Date 6/25/99

SUBSCRIBED AND SWORN TO before me this 25 day of June 1999.

William J. Porter  
Notary Public

WILLIAM L. PORTER  
NOTARY PUBLIC  
State of Texas  
My Commission Expires 04-18-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bahly</u>	Title <u>P.E. Spec.</u>	Date <u>7-1-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/6/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2005848610

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No. LC 050797

~~WM 6856-60~~

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Oxy Yates 14 Fed # 3

9. API Well No.  
30-015-30594

10. Field and Pool, or Exploratory Area  
Undes / WC Yates

11. County or Parish, State  
Eddy / New Mexico

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
E.G.L. Resources, Inc.

3a. Address P.O. Box 371, Midland, Texas 79702 3b. Phone No. (include area code) (915) 682-3502

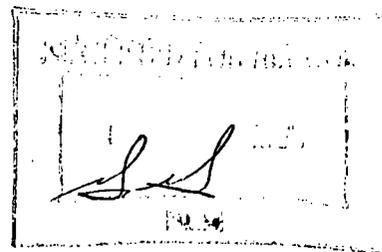
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660 FE 2310 FM Sec 14 T 20S R 20E

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHMENT "A"



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Darren Printz

Title  
Secretary

Signature

Date  
4/20/99

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT A

E.G.L. RESOURCES, INC.

OXY YATES FEDERAL 14#3

- 3-9-99 Building location
- 3-11-99 Move in Rig.
- 3-12-99 Notified BLM TD 256.
- 3-13-99 TD 703'
- 3-14-99 TD 762. Ran Dev survey at 732' (1 degree). Laid down drill pipe. Could not get csg below 100'. Stood back csg. Picked up bit & 3DC. SDFN.
- 3-15-99 Cleaned to 280'. Ran csg. to 90'. No good. SDFN
- 3-16-99 Went in hole with csg to 113' while waiting on mud pit. Starting washing hole @ 170' to 247' Pulled 5 jts csg. SDFN.
- 3-17-99 Cleaned out hole to 340'. Ran csg. Cmt with Dowell with 400 sks class "C" w/3% CaCl. As a result of weather and dark SDFN.
- 3-18-99 Pumped 175 sks class "C" cmt w/3%CaCl to surface. BLM Don Early present for cementing. SD. WOC.
- 3-26-99 RU Key #177
- 3-27-99 TD 890'
- 3-28-99 TD 890' Trip out of hole & laid down drl. Pipe. Installed well head. WOC.

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. LEASE DESIGNATION AND SERIAL NO. <b>LC 050797</b>	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> REPERFORATION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REPAIR <input type="checkbox"/> Other _____		8. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>E.G.L. Resources, Inc.</b>		7. UNIT AGREEMENT NAME <b>23909</b>	
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 371, Midland, Texas 79702</b>		8. FARM OR LEASE NAME, WELL NO. <b>Oxy Yates 14 Fed # 3</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>660' FEL &amp; 2310' FNL</b> At top prod. interval reported below <b>same</b> At total depth <b>same</b>		9. API WELL NO. <b>30-015-30594</b>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <b>Undes / WC Yates</b>	
DATE ISSUED		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <b>T-20-S, R-28-E, NMPM Section 14</b>	
15. DATE SPUNDED <b>3/12/1999</b>		12. COUNTY OR PARISH <b>Eddy</b>	
16. DATE T.D. REACHED <b>3/27/1999</b>		13. STATE <b>NM</b>	
17. DATE COMPL. (Ready to prod.) <b>3/27/1999</b>		19. SLEV. CASINGHEAD <b>3246 GL</b>	
18. ELEVATIONS (DV, RKB, RT, OB, ETC.)* <b>3246 GL</b>		20. TOTAL DEPTH, MD & TVD <b>890</b>	
21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY?	
23. INTERVAL DRILLED BY <b>ALL</b>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)* <b>765' - 890' Yates</b>	
25. ROTARY TOOLS		26. CABLE TOOLS	
27. TYPE ELECTRIC AND OTHER LOGS RUN <b>NONE</b>		28. WAS WELL CORED <b>NO</b>	
<b>29. CASING RECORD (Report all strings set in well)</b>			
CASING SIZE/GRADE <b>5 1/2 J55</b>	WEIGHT, LB./FT. <b>15.5 #</b>	DEPTH SET (MD) <b>765'</b>	HOLES SIZE <b>7 7/8</b>
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
<b>776 SX cls C circ</b>			
<b>30. LINER RECORD</b>			
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
<b>30. TUBING RECORD</b>			
SIZE <b>2 3/8</b>	DEPTH SET (MD) <b>730'</b>	PACKER SET (MD)	
<b>31. PERFORATION RECORD (Interval, size and number)</b>			
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)	
AMOUNT AND KIND OF MATERIAL USED			
<b>33. PRODUCTION</b>			
DATE FIRST PRODUCTION <b>W O P</b>		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>Flowing</b>	
WELL STATUS (Producing or shut-in)			
DATE OF TEST <b>4/15/1999</b>	HOURS TESTED <b>1/2</b>	CHOKED SIZE <b>16/64</b>	PROD'N. FOR TEST PERIOD
FLOW, TUBING PRESS. <b>16 #</b>	CASING PRESSURE <b>16 #</b>	CALCULATED 24-HOUR RATE	OIL--BBL. <b>0</b>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Vented</b>		TEST WITNESSED BY <b>Bob Snyder</b>	
35. LIST OF ATTACHMENTS <b>NONE</b>		OIL--MCF. <b>12</b>	
		WATER--BBL. <b>0</b>	
		OIL GRAVITY-API (CORR.)	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <b>[Signature]</b> TITLE <b>Secretary</b> DATE <b>4/29/99</b>	

**ACCEPTED FOR RECORD**  
*[Signature]*  
**MAY 18 1999**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	0	55	CALICHE	YATES	748	748
	55	80	SAND & REDBED			
	80	260	REDBED			
	260	430	REDBED & ANHYDRITE			
	430	570	SALT			
	570	750	ANHYDRITE & LIME			
	750	890	LIME & SAND			

DEC-1-1958 10:01 FROM BUREAU

OXY375 OXY YATES FED 14 #3

OXY375	1200	AMA760	AMARCO OIL CORP	0.20500000
OXY375	1200	BAR760	BARNES*ROGER E	0.00500000
OXY375	1200	HOG110	HOGART*MICHAEL S	0.00500000
OXY375	1200	LER960	LERWICK I LTD	0.10000000
OXY375	1200	NEW590	NEWMAN*MICHAEL D	0.00500000
OXY375	1200	OLI950	OLIVE PETROLEUM	0.05000000
OXY375	1200	PET760	PETRAITIS OIL & GAS INC	0.10000000
OXY375	1200	POR810	PORTER*WILLIAM L	0.00500000
OXY375	1200	PR1610	PRINTZ LTD	0.10000000
OXY375	1200	SCH570	SCHLAGAL BROTHERS	0.10000000
OXY375	1200	SES630	SES OIL & GAS INC	0.19500000
OXY375	1200	SMI810	SMITH*L CHRISTOPHER	0.00500000
OXY375	1200	SNY250	SNYDER*MARCUS	0.02000000
OXY375	1200	STA760	STARCK FAMILY LTD	0.10000000
OXY375	1200	WAR760	WARRICK*JEANNETTE C	0.00500000
OXY375	OXY YATES FED		*TOTAL*	1.00000000