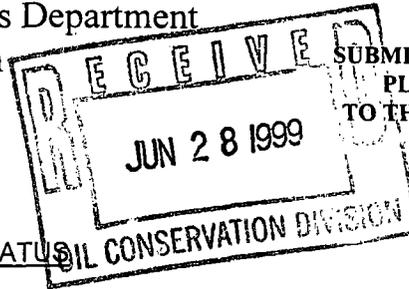


District I - (505) 393-6161
 1225 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

1019
 Date 06/99



SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address <i>Marathon Oil Company P.O. Box 552 Midland, TX 79702</i>							OGRID Number <i>014021</i>		
Contact Party <i>Tim Chase</i>							Phone <i>915-687-8268</i>		
Property Name <i>Burns 34 State</i>					Well Number <i>3</i>		API Number <i>30 015 30395</i> ^{MA}		
UL <i>B</i>	Section <i>34</i>	Townshi <i>P 18S</i>	Range <i>28E</i>	Feet From The <i>450</i>	North/South Line <i>North</i>	Feet From The <i>2100</i>	East/West Line <i>East</i>	County <i>Eddy</i>	

II. Date/Time Information

Spud Date <i>1-6-99</i>	Spud Time <i>0315 Hours</i>	Date Completed <i>2-5-99</i>	Pool <i>Travis, Upper Penn</i>
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
 IV. Attach a list of all working interest owners with their percentage interests.
 V. AFFIDAVIT:

State of Texas)
) ss.
 County of Midland)

Tim Chase, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature *Tim Chase* Title Advanced Engineering Tech. Date June 24, 1999

SUBSCRIBED AND SWORN TO before me this 24th day of June, 1999.

Lue Kirby
 Notary Public Lue Kirby

My Commission expires: 8/5/2000

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <i>Mark Bohley</i>	Title <i>P.E. Spoe</i>	Date <i>7-1-99</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/6/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2005849092

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

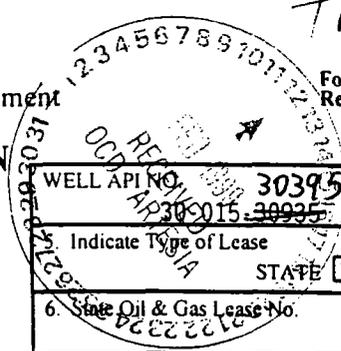
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

CENTRAL FILE



Form C-103
Revised 1-1-89

WELL API NO. **30395 MA**
30-015-39935

Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
BURNS 34 STATE

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. **3**

2. Name of Operator
Marathon Oil Company

9. Pool name or Wildcat
TRAVIS, UPPER PENN

3. Address of Operator
P.O. Box 552, Midland, TX 79702

4. Well Location
Unit Letter **B** **450** Feet From The **NORTH** Line and **2100** Feet From The **EAST** Line
Section **34** Township **18-SOUTH** Range **28-EAST** NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3535' G.L.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FOR DETAIL

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *R. J. Longmire* TITLE DRILLING SUPERINTENDENT DATE 2/8/99

TYPE OR PRINT NAME R. J. LONGMIRE TELEPHONE NO. 915/687-8356

(This space for State Use)
APPROVED BY *Jim W. Burns* TITLE District Supervisor DATE 2-15-99

XC: Carl Brown 5/13/99

MARATHON OIL COMPANY

Burns "34" State # 3
450' FNL & 2100' FEL
Sec. 34, T- 18-S, R-28-E
Eddy County, New Mexico

MIRU TMBR Sharp, spud 17.5" hole @ 0315 hrs 1/6/99. Drilled to 448'. Ran 10 jts, 13.375", H-40 casing to 443'. Shoe @ 448, insert @ 401'. RU HOWCO, Cemented surface casing W/ 170 sx 35:65:6,2% cacl, wt 12.3, yield - 2.02. Tailed in W/ 200 sx "C" wt- 14.8, yield - 1.34. Bumped plug and circulated 20 sx to pit. WOC 4 hrs, cut casing and installed 13.625" X 13.375" SOW casing head, NU rotating head and TIH w/ 12.25" bit. WOC 10 hrs. Drilled float equip and air drilled formation to 2957'. TD @ 2300 hrs 1/10/99.

Ran 9-5/8" Intermediate casing as follows: 66 jts 36#, K-55 LTC new casing to 2957'. Shoe @ 2956', float collar @ 2909'. Cemented w/1000 sx HOWCO Interfil "C", 5 p.p.s. gilsonite, .25 p.p.s. cello, wt - 11.9 ppg, yield - 2.46. Tailed in w/ 250 sx "C" neat wt - 14.8, yield 1.34. Circulated 260 sx to pit. ND BOPE and set slips w/ 60K. NU 13-5/8" 3M X 11" 3M casing head and tested weld to 1000 psi.

Drilled formation to 9960", TD @ 1630 hrs, 1/24/99.

Logged well as follows: Platform Express/HALS/BHC Sonic/NGT TD - 7,000'. CNL/GR/CAL - surface.
Drilled 8.75" hole to 10,040'

Ran 7" production casing as follows: 76 jts, (3207.05') 26#, L-80, 51 jts, (2194.93') 26#, K-55, 103 jts (4638.66') 23# K-55. Shoe @ 10,040', collar @ 9949', DV @ 8499'.

Cemented production casing w/ 325 sx Modified Super H, .4% CFR-3, 5 pps Gilsonite, .5% Halad -344, 2 p.p.s. NACL, Wt - 13.0, Yield - 1.64. Bumped plug, did not circulate cement.
Cemented 2nd stage w/ 660 sx Interfil "C", wt - 11.9, yield - 2.64. Tailed in w/ 100 sx neat. Did not circulate cement. Estimated cement top - 2nd stage - 1750'.

Set slips w/168K, cut 7", ND BOPE. Released rig @ 1130 hrs 1/25/99.

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-015-30395

5. Indicate Type Of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Samuel Burns 34 State

8. Well No.

3

9. Pool name or Wildcat

Travis: Upper Penn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2490 Hobbs, NM 88240

4. Well Location
 Unit Letter **B** : **890** Feet From The **North** Line and **2020** Feet From The **East** Line

Section **34** Township **18S** Range **28E** NMPM **Eddy** County

10. Date Spudded **1/7/99** 11. Date T.D. Reached **1/25/99** 12. Date Compl.(Ready to Prod.) **2/5/99** 13. Elevations(DF & RKB, RT, GR, etc.) **GL 3535' KB 3553'** 14. Elev. Casinghead

15. Total Depth **10,040'** 16. Plug Back T.D. **9990'** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name **Travis: Upper Penn 9842-9908'** 20. Was Directional Survey Made **Yes - See Attached**

21. Type Electric and Other Logs Run **Yes - See Attached** 22. Was Well Cored _____

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	448'	17 1/2"	400 SXS	
9 5/8"	36#	2957'	12 1/4"	1250 SXS	
7"	23 & 26#	10,040'	8 3/4"	1025 SXS	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9973	

26. Perforation record (interval, size, and number) **9842 - 9908 4 SPF** 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9842-9908 4250 gals pad, 8500 15% acid w/204 BS

28. **PRODUCTION**
 Date First Production **2/5/99** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**

Date of Test **2/28/99** Hours Tested **24** Choke Size _____ Prod'n For Test Period _____ Oil - Bbl. **120** Gas - MCF **282** Water - Bbl. **72** Gas - Oil Ratio **2350**

Flow Tubing Press. **160** Casing Pressure **80** Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By _____

30. List Attachments
Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Kelly Cook* Printed Name **Kelly Cook** Title **Records Processor** Date **3/5/99**

