

District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

1025 Form C-142
 Date 06/99

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE

JUL - 6 1999

OIL CONSERVATION DIVISION

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Williams Production Company P.O. Box 3102 Tulsa, OK 74101							OGRID Number 120782		
Contact Party Kristine Russell							Phone 918/573-6181		
Property Name Rosa Unit					Well Number 34A		API Number 30-039-26119		
UL I	Section 36	Township 32N	Range 6W	Feet From The 1550	North/South Line south	Feet From The 1145	East/West Line east	County Rio Arriba	

II. Date/Time Information

Spud Date 04/21/99	Spud Time 0030	Date Completed 06/11/99	Pool 72319
-----------------------	-------------------	----------------------------	---------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
 IV. Attach a list of all working interest owners with their percentage interests.
 V. AFFIDAVIT:

State of Oklahoma)
 County of Tulsa) ss.
Shirley Davis, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Kristine Russell Title Production Analyst Date 7/2/99

SUBSCRIBED AND SWORN TO before me this 2 day of July, 1999.
Shirley H. Davis
 Notary Public

My Commission expires: 10-10-2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

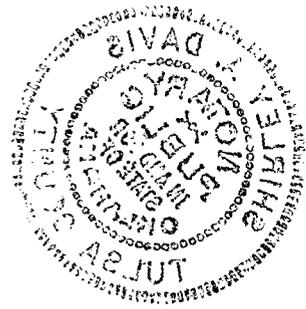
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Behly</u>	Title <u>P.E. Spec.</u>	Date <u>7-7-99</u>
--------------------------------	----------------------------	-----------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/9/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2005849812



100-100000

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Form C-103

OIL CONSERVATION DIVISION

Revised 1-1-89

1000 BRAZOS RD.
AZTEC, NM 87410

Submit 3 copies to
Appropriate District Office

DISTRICT 1 P O Box 1980, Hobbs, NM 88240 DISTRICT 2 P O Drawer DD, Artesia, NM 88210 DISTRICT 3 1000 Rio Brazos Rd., Aztec, NM 87410		WELL API NO. 30-039-26119	
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		6. State Oil & Gas Lease No. E-346	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name ROSA UNIT	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 34A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. Pool Name or Wildcat BLANCO MV 72319	
3. Address of Operator P O BOX 3102, TULSA, OK 74101		10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6375' GR	
4. Well Location Unit Letter <u>I</u> : <u>1550</u> Feet From The <u>SOUTH</u> Line and <u>1145</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>32N</u> Range <u>6W</u> <u>NMPM RIO ARRIBA</u> COUNTY			
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPERATIONS <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <u>Spud Well</u> <input checked="" type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. This well was spudded @ 0030 hrs. 4/21/99			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>Tracy Ross</u>		TITLE <u>CLERK</u>	DATE <u>April 21, 1999</u>
TYPE OR PRINT NAME <u>TRACY ROSS</u>		TELEPHONE NO. <u>(918) 573-6254</u>	
ORIGINAL SIGNED BY ERNIE BUSCH		DEPUTY OIL & GAS INSPECTOR, DIST. <u>3</u>	
APPROVED BY _____		DATE <u>MAY 6 1999</u>	
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED
APR 26 1999
OIL CON. DIV.
DIST. 3

c: Kis Russell

✓

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-039-26119

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No. E-346

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

Lease Name or Unit Agreement Name
 ROSA UNIT

2. Name of Operator
 WILLIAMS PRODUCTION COMPANY

3. Address of Operator
 P O BOX 3102, MS 37-2
 TULSA OK 74101

8. Well No.
 34A

9. Pool name or Wildcat
 BLANCO MV 72319

4. Well Location
 Unit Letter I : 1550 Feet From The SOUTH Line and 1145 Feet From The EAST Line

Section 36 Township 32N Range 6W NMPM Rio Arriba County

10. Date Spudded 4/21/99
 10. Date T.D. Reached 4/28/99
 11. Date Compl. (Ready to Prod.) 6/11/99
 12. Elevations (DF& R(B. RT, GR, etc.) 6375' GR
 13. Elev. Casinghead 6375 GR

15. Total Depth 6170'
 16. Plug Back T.D. 6148'
 17. If Multiple Compl. How Many Zones?
 18. Intervals Drilled By
 Rotary Tools X
 Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
 5220' - 5985' MESAVERDE

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run
 IND/GR, DEN/NEU/TEMP

21. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	257'	12 1/4"	150 SX	
7"	20#	3680'	8 3/4"	685 SX	
4 1/2"	10.5#	6170'	6 1/4"	335 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
4 1/2"	3538'	6170'	335 SX	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7#	5899'	3488'

26. Perforation record (interval, size, and number)
 Point Lookout: 5643', 45, 54, 58, 62, 66, 70', 74', 78', 87', 96', 5700', 04', 08', 12', 16', 24', 28', 32', 36', 40', 47', 52', 72', 85', 91', 5810', 14', 17', 20', 82', 5908', 26', 32', 38', 68', 82', 85'. (.38" hole, 38 holes) CH/MEN: 5220', 86', 5386', 5429', 39', 62', 66', 70', 70', 74', 78', 82', 86', 90', 93', 5518', 33', 36', 40', 43', 46', 49', 55', 82', 86', 90', 94', 5609', 13', 19'. (.38" hole, 29 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5643' - 5985'	80,000# 20/40 sand in 1903 bbls slickwater
5220' - 5619'	80,000# 20/40 sand in 2000 bbls slickwater

28. PRODUCTION

Date First Production
 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
 Well Status (Prod. or Shut-in) SHUT-IN, waiting on pipeline

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
06/16/99	3			0	5.369	0	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
SITP - 962	SICP - 956					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 VENTED

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature: Tracy Ross Printed Name: Tracy Ross Title: Production Analyst Date: June 18, 1999



PROD-026-99

July 2, 1999

ENERGY SERVICES
One Williams Center, MD 37
P.O. Box 3102
Tulsa, Oklahoma 74101
918/573-4592

New Mexico Energy Minerals
& Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street

Re: Working Interest Owners
Rosa Unit #34A
Sec. 36, T32N, R6W

**WORKING INTEREST OWNERS
& ADDRESSES**

BPO

APO

BP Amoco
501 Westlake Park Blvd.
Room 2518
Houston, TX 77079-2696

-0-

7.876729%

Coastal Oil & Gas Corporation
Nine Greenway Plaza
Houston, TX 77046-0995

26.624791%

24.527921%

Williams Production Company
P.O. Box 3102
Tulsa, OK 74101

73.375209%

62.978263%

Amoco is non-consent in this well remaining WI owners have picked up their proportionate share of Amoco's interest.