

1041

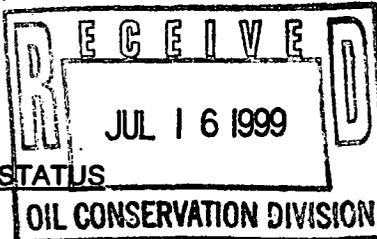
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address: Phillips Petroleum Company, 5525 Hwy. 64, Farmington, NM 87401. OGRID Number: 017654. Contact Party: Patsy Clugston, Phone: 505-599-3454. Property Name: San Juan 30-5 Unit, Well Number: #264, API Number: 30-039-26049. Well details table with columns: UL, Section, Township, Range, Feet From The, North/South Line, Feet From The, East/West Line, County.

II. Date/Time Information

Spud Date: 3/9/99, Spud Time: 2000 hrs, Date Completed: 3/31/99, Pool: Basin Fruitland Coal

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico )
County of San Juan ) ss.

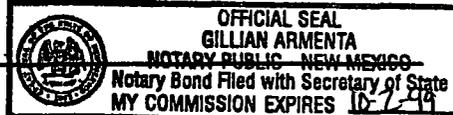
Patsy Clugston being first duly sworn, upon oath states:

- 1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 7/6/99

SUBSCRIBED AND SWORN TO before me this 6th day of July, 1999

Gillian Armenta
Notary Public



My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature Mark Kelly Title A.E. Spec. Date 7-20-99

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/20/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V200535559

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

RECEIVED

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

5. LEASE DESIGNATION AND SERIAL NO.  
**SF-078997**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**San Juan 30-5 Unit**

8. FARM OR LEASE NAME, WELL NO.  
**SJ 30-5 Unit #264**

9. API WELL NO.  
**30-039-26049**

10. FIELD AND POOL, OR WILDCAT  
**Basin Fruitland Coal**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
**Section 9, T30N, R5W**

12. COUNTY OR PARISH  
**Rio Arriba,**

13. STATE  
**NM**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other **99 APR - 5 AM 8-17**

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESURV  Other **070 FARMINGTON, NM**

2. NAME OF OPERATOR  
**Phillips Petroleum Company**

3. ADDRESS AND TELEPHONE NO.  
**5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface  
**Unit G, 2190' FNL & 1850' FEL**  
At top prod. interval reported below  
**Same as above**  
At total depth  
**Same as above**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUNDED <b>3/9/99</b>	16. DATE T.D. REACHED <b>3/13/99</b>	17. DATE COMPL. (Ready to prod.) <b>3/31/99</b>	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>6371 prepared GL</b>	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD <b>3146'</b>	21. PLUG, BACK T.D., MD & TVD <b>3146'</b>	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY <b>X</b>	ROTARY TOOLS <b>X</b>
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Fruitland Coal - perf'd 3106' 3136'</b>				25. WAS DIRECTIONAL SURVEY MADE <b>no</b>
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Mud Log</b>				27. WAS WELL CORED <b>no</b>

**28. CASING RECORD (Report all strings set in well)**

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-556	374'	12-1/4"	185 sx C1 H (222 cf)	10 bbls-surf.
7"	20#, K-55	2973'	8-3/4"	L-355 sx C1 H POZ (786 cf)	
				T-100 sx C1 H (124 cf)	8 bbls-surf.

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
5-1/2"	2919	3141	no	

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	3106'	no

31. PERFORATION RECORD (Interval, size and number)  
**Basin Fruitland Coal**

**3106' - 3136 = 30' @ 4 spf = 120 holes**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2980' - 3146'	Underreamed only 6-1/4" hole to 9-1/2"

**33. PRODUCTION**

DATE FIRST PRODUCTION <b>SI</b>	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) <b>flowing</b>	WELL STATUS (Producing or shut-in) <b>SI</b>					
DATE OF TEST <b>3/24/99</b>	HOURS TESTED <b>1 hr-pitot</b>	CHOKE SIZE <b>2"</b>	PROD'N. FOR TEST PERIOD	OIL - BBL. <b>1938 mcf</b>	GAS - MCF. <b>200 bwpd</b>	WATER - BBL. <b>1938 mcf</b>	GAS - OIL RATIO <b>200 bwpd</b>
FLOW. TUBING PRESS.	CASING PRESSURE <b>SI - 525 psi</b>	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. <b>1938 mcf</b>	WATER - BBL. <b>200 bwpd</b>	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**SI waiting on approvals**

TEST WITNESSED BY  
**David Green**

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Fatsy Chugator* TITLE Regulatory Assistant DATE 4/1/99

**ACCEPTED FOR RECORD**  
DATE 4/1/99

\*(See instructions and spaces for Additional Data on Reverse Side)

**APR 05 1999**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY Sm

OBERGATOB

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2383	2598	Sandstone			
Kirtland	2598	3008	Shale and sandstone			
Fruitland	3008	3023	Shale, sandstone, coal			
Fruitland Coal	3023	3178	Shale and coal			
Pictured Cliffs	3183					
			These tops are estimated. No open hole logs run.			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.  
**SF-078997**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**San Juan 30-5 Unit**

8. Well Name and No.

**SJ 30-5 Unit #264**

9. API Well No.

**30-039-26049**

10. Field and Pool, or exploratory Area

**Basin Fruitland Coal**

11. County or Parish, State

**Rio Arriba, NM**

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  
 Gas Well  
 Other

2. Name of Operator  
**Phillips Petroleum Company**

3. Address and Telephone No.  
**5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Unit G, 2190' FNL & 1850' FEL  
 Section 9, T30N, R5W**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Spud Report</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/9/99

MIRU Key Energy Rig #37. Spud 12-1/4" hole @ 2000 hrs 3/9/99. Drilled ahead to 380'. RIH w/9-5/8" 36#, K-55 casing and landed @ 374'. RU BJ to cement. Pumped 10 bbls mud flush and 10 bbls water spacer ahead of 185 sx (222 cf) Class H cement w/2% CaCl2, 1/4#/sx Cello-flake, mixed at 15.6 ppg w/1.20 yield. Dropped wood plug & displaced w/26.5 bbls water. Circulated 10 bbls (56 cf) cement to surface. Plug down @ 0745 3/10/99. WOC. NU WH & NU BOP. PT casing blind rams and lines to 200 psi - 3 min. and 1500 psi for 10 min. Good test.

RECEIVED  
 BLM  
 99 MAR 11 PM 2:50  
 OTO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct  
 Signed *Felcy Clugston* Title Regulatory Assistant Date 3/11/99

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
 Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 15 1999

\* See instruction on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE  
 BY *[Signature]*

<b>PROP #</b>	<b>Party Uid</b>	<b>Name</b>	<b>WI</b>	<b>WELL NAME/FORMATION</b>
A650463	12001	PHILLIPS PETROLEUM COMPANY	0.820000	SAN JUAN 30-5 UNIT #264 FC
A650463	69378	WILLIAMS PRODUCTION COMPANY	0.180000	SAN JUAN 30-5 UNIT #264 FC