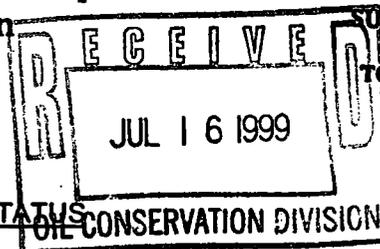


Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



SUBMIT ORIGINAL PLUS 2 COPIES TO THE SANTA FE OFFICE

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Artesia, NM 87410
District IV - (505) 827-7131

APPLICATION FOR NEW WELL STATUS OIL CONSERVATION DIVISION

I. Operator and Well

Operator name & address: Phillips Petroleum Company, 5525 Hwy. 64, Farmington, NM 87401. OGRID Number: 017654. Contact Party: Patsy Clugston. Phone: 505-599-3454. Property Name: San Juan 29-5 Unit. Well Number: 32 M. API Number: 30-039-25817. UL: D, Section: 29, Township: 29N, Range: 5W, Feet From The: 820, North/South Line: North, Feet From The: 790, East/West Line: West, County: Rio Arriba.

II. Date/Time Information

Spud Date: 1/8/99, Spud Time: 1830 hrs, Date Completed: 1/27/99, Pool: Basin Dakota

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.

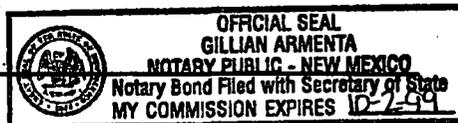
Patsy Clugston being first duly sworn, upon oath states:

- 1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature: Patsy Clugston, Title: Regulatory Assistant, Date: 7/6/99

SUBSCRIBED AND SWORN TO before me this 6th day of July, 1999

Gillian Armenta, Notary Public



My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature: Mark Helm, Title: P.E. Spee, Date: 7-20-99

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/20/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PN 2V 2005935248

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078282
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	7. If Unit or CA, Agreement Designation San Juan 29-5 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit D. 820' FNL & 790' FWL Section 29, T29N, R5W	8. Well Name and No. SJ 29-5 Unit #32M
	9. API Well No. 30-039-25817
	10. Field and Pool, or exploratory Area Blanco Mesaverde and Basin Dakota
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/7/99

MIRU Key Energy Rig #37. Spud 12-1/4" hole at 1830 hrs 1/8/99. Drilled ahead to 375'. RIH w/9-5/8" 36#, K-55 casing and set @ 367'. RU BJ to cement. Pumped 10 bbls mud flush & 10 bbls water spacer ahead of 185 sx (225 cf) C1 H cement w/2% CaCl2, 1/4#/sx Cello-Flake, mixed at 15.6 ppg w/1.20 yield. Dropped wood plug & displaced with 26 bbls water. Left 30' of cement in casing and had 10 bbls (56 cf - 47 sx) returns to surface. WOC. NU WH & lines. PT casing to 200 psi 3 min and 2000 psi for 10 min. Good test.

RECEIVED
BLM
99 JAN 13 PM 12:29
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct
Signed *Falsy Chugston* Title Regulatory Assistant Date 1/11/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FEB 16 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY *Sm*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR Phillips Petroleum Company		9. API WELL NO. 30-039-25817	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)** At surface Unit D, 820' FNL & 790' FWL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 29, T29N, R5W	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH Rio Arriba,	
15. DATE SPUDDED 1/8/99		13. STATE NM	
16. DATE T.D. REACHED 1/16/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6719' prepared GL	
17. DATE COMPL. (Ready to prod.) 1/27/99		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8159'		21. PLUG, BACK T.D., MD & TVD 8107'	
22. IF MULTIPLE COMPL., HOW MANY* will be 2		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7911' - 8079'		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, HRI, SDL, DSEn - temp. survey		27. WAS WELL CORED NO	

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	367'	12-1/4"	185 sx (225 cf) C1 H	10 bbls-surf.
7"	20#, K-55	4018'	8-3/4"	L-375 sx (1095 cf) C1 H	
				T-100 sx (120 cf) C1 H	11 bbls-surf.
4-1/2"	11.6#, N-80	7665'	6-1/4"	305 sx (643 cf) C1 H	Est TOC-1398'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
3-1/2"	7452'	8138'	95#3	2-3/8" &	7995'		
	686' total			2-1/16"			

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Basin Dakota @ 1 spf (.36" holes) 14 holes total		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8079', 8075', 8071', 8065', 8060', 8056'		7911' - 8079'	750 gal 10% Acetic Acid and ballsealers
7999', 7996', 7990', 7976', 7947', 7913', 7911'		7911' - 8079'	15,800 gal 35# X-link Gel & 25,140 # Carbolite sand

33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE SI - 400 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approval. Well loaded up, unable to flow test.	TEST WITNESSED BY
---	-------------------

35. LIST OF ATTACHMENTS
Plans are to flow till it stabilizes and then add the MV pay.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Patsy Clayton* TITLE Regulatory Asistant

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

FEB 16 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
BY J.M.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2906	3033	Sandstone			
Kirtland Sh.	3033	3320	Shale & Sandstone			
Fruitland	3320	3642	Shale, coal & Sandstone			
Pictured Cliffs	3642	3830	Marine Sands			
Lewis Shale	3830	5460	Sandstone/Shale			
Cliff House	5460	5559	sandstone/Shale			
Menefee Fm.	5559	5824	Sandstone/Shale			
Pt. Lookout	5824	6164	Sandstone/Shale			
Mancos Sh.	6164	7054	Shale			
Gallup Ss	7054	7786	Sandstone/Shale			
Greenhorn Ls.	7786	7841	Limestone/Shale			
Graneros Sh.	7841	7970	Sandstone/Shale			
Dakota Ss	7970	8159	Sandstone/Shale			



Jerry Loudermilk

02/24/99 10:12 AM



To: Steve E Jones/PPCO@Phillips (+Others)

cc: (none)

Subject: 29-5 #32M 1st Delivered

The 29-5 #32M was 1st delivered on 2-23-99 at 1433 hours

TUBING 340 PSI

CASING 1190 PSI

LINE PRESSURE 267 PSI

ESTIMATED GAS 613 MCFPD

PLATE SIZE 1.000

METER NUMBER 82410

CYCLE TIME 15 DAYS

This is a new drilled well. At the present time we are only producing for the Dakota Formation. Dale Lockett is the operator. The well is going into the WFS conventional system. (Trunk F)
The reason the the extended cycle time was waiting on the C-104 for the BLM and OCD.

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650466	12001	PHILLIPS PETROLEUM COMPANY	0.334770	SAN JUAN 29-5 #32M MV
A650466	30274	BURLINGTON RESOURCES OIL & GAS COMPANY	0.556771	SAN JUAN 29-5 #32M MV
A650466	45907	KOCH INDUSTRIES INC	0.002440	SAN JUAN 29-5 #32M MV
A650466	66873	THE WISER OIL COMPANY	0.010411	SAN JUAN 29-5 #32M MV
A650466	69219	MAYDELL MILLER MAST TRUST	0.000109	SAN JUAN 29-5 #32M MV
A650466	69337	JAMES M RAYMOND	0.001084	SAN JUAN 29-5 #32M MV
A650466	69371	VAUGHAN-MCELVAIN ENERGY INC	0.001735	SAN JUAN 29-5 #32M MV
A650466	69378	WILLIAMS PRODUCTION COMPANY	0.078692	SAN JUAN 29-5 #32M MV
A650466	69505	T.H. MCELVAIN OIL & GAS LIMITED PARTNERSHIP	0.002169	SAN JUAN 29-5 #32M MV
A650466	69617	BOLACK MINERALS	0.011712	SAN JUAN 29-5 #32M MV
A650466	81895	CHARLES W GAY	0.000054	SAN JUAN 29-5 #32M MV
A650466	81896	LORRAYN GAY HACKER	0.000054	SAN JUAN 29-5 #32M MV

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650462	30274	BURLINGTON RESOURCES OIL & GAS COMPANY	1.000000	SAN JUAN 29-5 DK 32M

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

5. Lease Designation and Serial No.

SF-078282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-5 Unit

8. Well Name and No.

SJ 29-5 Unit #32A

9. API Well No.

30-039-25817

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 820' FNL & 790' FWL
Section 29, T29N, R5W

RECEIVED
BLM
SEP 30 11:3:12

070 FARMINGTON, NM

RECEIVED
OCT 9 1998

OIL CON. DIV.
DIST. 3

505-599-3454

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Change APD to deepen
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well's APD has not expired and plans are now to include the Dakota interval when drilling. This sundry is to notify the BLM that the well's name will be changed to "S.J. 29-5 #32M" and all subsequent and completion reports will reflect the new name.

Also included with this sundry is the acreage dedication plats for both the Mesaverde and Dakota reflecting the new well name and a new drilling prognosis. The original APD's Surface Use Plan will still apply.

Plans are to commingle production from both the Mesaverde and Dakota zones. The OCD with Order No. R-10771 has ruled that both the Dakota and Mesaverde zones in the 29-5 Unit are marginal for downhole commingling purposes. The BLM has also approved downhole commingling for wells in this unit (see BLM letter dated March 26, 1997). Individual well approval will be submitted after initial volumes from the Dakota zone are available and a subsequent sundry will be submitted to advise the actual date commingling occurs.

14. I hereby certify that the foregoing is true and correct

Signed *Patsy Olegston* Title Regulatory Assistant Date 9-29-98

(This space for Federal or State office use)

Approved by *S/ Duane W. Spencer* Title _____ Date OCT 07 1998

Conditions of approval, if any:

2