

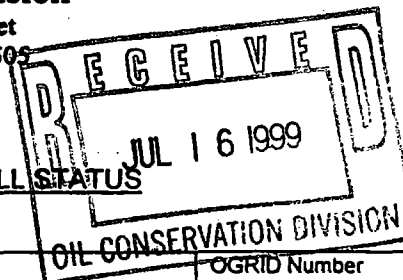
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS



I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 30-5 Unit					Well Number 20A		API Number 30-039-26040	
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
P	8	30N	5W	1115	South	790	East	Rio Arriba

II. Date/Time Information

Spud Date 4/2/99	Spud Time 0330 hrs	Date Completed 5/14/99	Pool Basin Dakota
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)

ss.

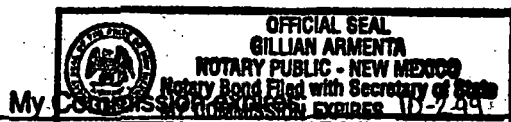
County of San Juan)

Patsy Clugston being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 7/6/99

SUBSCRIBED AND SWORN TO before me this 6th day of July, 1999.



Gillian Armenta
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Reilly</u>	Title <u>P.E. Spec.</u>	Date <u>7-20-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/20/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2005935313

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-039-26040
5. Indicate Type Of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name San Juan 30-5 Unit 009258			
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. SJ 30-5 Unit #20A			
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Basin Dakota 71599			
3. Address of Operator 5525 Highway 64, NBU 3004 Farmington, NM 87401				
4. Well Location Unit Letter <u>P</u> : <u>1115'</u> Feet From The <u>South</u> Line and <u>790'</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>30N</u> Range <u>5W</u> NMPM <u>Rio Arriba</u> County				
10. Date Spudded 4/2/99	11. Date T.D. Reached 4/10/99	12. Date Compl.(Ready to Prod.) 5/14/99	13. Elevations(DF & RKB, RT, GR, etc.) 6294' prepared GL	14. Elev. Casinghead
15. Total Depth 7841'	16. Plug Back T.D. 7796'	17. If Multiple Compl. How Many Zones? will be 2	18. Intervals Drilled By Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota - 7653.5' - 7754.5'				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GSL-CBL				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#. K-55	363'	12-1/4"	185sx C1 H cement	7 bbls-surf.
7"	20#. K-55	3452'	8-3/4"	L-295sx C1 H cement	
				T-100 sx C1 H cement	18 sx - surf.
4-1/2"	11.6#. N-80	7809'	6-1/4"	350 sx 35/65 POZ	TOC - 3050'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	7768'	no
				4.7#		

26. Perforation record (interval, size, and number) Basin Dakota @ 1 spf (.36" holes) 7751'.5' - 7754.5'; 7722.5' - 7726.5'; 7740.5' - 7708.8' 7686.6' - 7690.5'; 7644.5' - 7653.5'; Total 29 holes	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL 7644.5' - 7754.5' 1500 gal 7-1/2" HCl & ballsealers 7644.5' - 7754.5' 37.548 gal 35# X-link gel & 98,966 # 20/40 "LC" sand
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PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 5/14/99	Hours Tested 3 hrs - Pitot	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 720 mcfd	Water - Bbl. 20 bwpd	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 115 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 720 mcfd	Water - Bbl. 20 bwpd	Oil Gravity - API (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI waiting on approvals						Test Witnessed By Drew Bates	

30. List Attachments Once pressures stablizes. DHC application will be submitted & MV interval will be completed.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Patsy Clugston Printed Name Patsy Clugston Title Regulatory Assist. Date 5-17-99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2311	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2406	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3081	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5136	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5216	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5471	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5696	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 6766	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7496	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 7666	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2311	2406	95	Sandstone				
2406	2856	450	Shale & sandstone				
2856	3081	225	Shale, coal & sandstone				
3081	3271	190	Marine Sands				
3271	5136	1865	Sandstone/shale				
5136	5216	80	Sandstone/shale				
5216	5471	255	Sandstone/shale				
5471	5696	225	Sandstone/shale				
5696	6766	1070	Shale				
6766	7496	730	Sandstone/shale				
7496	7541	45	Limestone/shale				
7541	7666	125	Sandstone/shale				
7666	7891	225	Sandstone/shale				
			Tops are estimated, no openhole logs run				

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-039-26040

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

017654

2. Name of Operator

Phillips Petroleum Company

8. Well No.

SJ 30-5 Unit #20A

3. Address of Operator

5525 Highway 64, NBU 3004, Farmington NM 87401

9. Pool name or Wildcat

Blanco MV - 72319 & Basin DK - 71599

4. Well Location

Unit Letter P : 1115' Feet From The South Line and 790' Feet From The East Line

Section

8

Township

30N

Range

5W

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Prepared GL - 6294'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud Report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/1/99

MIRU Key Energy #49. Spud 12-1/4" hole @ 0330 4/2/99. Drilled ahead to 370'. RIH w/9-5/8", 36#, K-55 casing and set @ 363'. RU BJ to cement. Pumped 10 bbls water to break circulation, pumped 10 bbls Mud Clean II and pumped 10 bbls FW ahead of 185 sx (224 cf) of Class H cement w/2% CaCl2 & 1/4#/sx Cello-flake @ 15.6 ppg, a yield of 1.21 cf/sx. Wood plug displaced w/26 bbls water. Plug down @ 2045 hr 4/2/99. Circulated 7 bbls (48 cf) cement to surface. RU WH & BOP. PT to 200 psi for 3 minutes and 2000 psi for 10 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Patsy Clugston

TITLE

Regulatory Assistant

DATE

4/5/99

TYPE OR PRINT NAME

Patsy Clugston

TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRY

DEPUTY OIL & GAS INSPECTOR, DIST. #8

APR - 6 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Jerry Loudermilk

05/24/99 03:09 PM



To: Steve E Jones/PPCO@Phillips (+Others)

cc: (none)

Subject: 30-5 #20A 1st Delivered

The 30-5 #20A was 1st delivered on 5-24-99 at 1150 hours.

TUBING 2000 PSI

CASING 2100 PSI

LINE PRESSURE 330 PSI

ESTIMATED GAS 240 MCFPD

PLATE SIZE 1.000

METER NUMBER 82656

CYCLE TIME 9 DAYS

This well is going into the WFS conventional system. (Trunk M) Lewis McSharry is the operator. This is a new drilled well producing the Dakota Formation. The reason for the extended cycle time was waiting on WFS to set meter.

PROP #	Party	Name	WI	WELL NAME/FORMATION
A650476	12001	PHILLIPS PETROLEUM COMPANY	0.332585	SAN JUAN 30-5 UNIT MV #20A
A650476	25800	AMOCO PRODUCTION COMPANY	0.060334	SAN JUAN 30-5 UNIT MV #20A
A650476	30274	BURLINGTON RESOURCES OIL & GAS COMPANY	0.089242	SAN JUAN 30-5 UNIT MV #20A
A650476	34671	DEVON ENERGY CORPORATION (NEVADA)	0.001663	SAN JUAN 30-5 UNIT MV #20A
A650476	35991	EJE BROWN COMPANY	0.000829	SAN JUAN 30-5 UNIT MV #20A
A650476	37652	FOUR STAR OIL & GAS COMPANY	0.001942	SAN JUAN 30-5 UNIT MV #20A
A650476	55341	H. O. & T. K. POOL TRUST	0.003325	SAN JUAN 30-5 UNIT MV #20A
A650476	55992	KATHLEEN QUINN	0.000553	SAN JUAN 30-5 UNIT MV #20A
A650476	69178	THOMAS A DUGAN	0.000831	SAN JUAN 30-5 UNIT MV #20A
A650476	69231	LANGDON D HARRISON TRUST	0.001247	SAN JUAN 30-5 UNIT MV #20A
A650476	69279	MAR OIL & GAS CORPORATION	0.002375	SAN JUAN 30-5 UNIT MV #20A
A650476	69354	ROBERT TINNIN	0.000277	SAN JUAN 30-5 UNIT MV #20A
A650476	69378	WILLIAMS PRODUCTION COMPANY	0.125542	SAN JUAN 30-5 UNIT MV #20A
A650476	69389	RUTH ZIMMERMAN TRUST	0.000554	SAN JUAN 30-5 UNIT MV #20A
A650476	69595	PHILLIPS-NEW MEXICO PARTNERS, L.P.	0.377040	SAN JUAN 30-5 UNIT MV #20A
A650476	81861	EVELYN G BROWN	0.000244	SAN JUAN 30-5 UNIT MV #20A
A650476	81862	ALGERNON W BROWN	0.000585	SAN JUAN 30-5 UNIT MV #20A
A650476	96942	MARY E DUGAN ESTATE	0.000831	SAN JUAN 30-5 UNIT MV #20A

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650402	69595	PHILLIPS-NEW MEXICO PARTNERS, L.P.	0.798536	SAN JUAN 30-5 DK UNIT #20A
A650402	25800	AMOCO PRODUCTION COMPANY	0.076211	SAN JUAN 30-5 DK UNIT #20A
A650402	30274	BURLINGTON RESOURCES OIL & GAS COMPANY	0.114257	SAN JUAN 30-5 DK UNIT #20A
A650402	34671	DEVON ENERGY CORPORATION (NEVADA)	0.001667	SAN JUAN 30-5 DK UNIT #20A
A650402	96942	MARY E. DUGAN ESTATE	0.000834	SAN JUAN 30-5 DK UNIT #20A
A650402	69178	THOMAS A DUGAN	0.000834	SAN JUAN 30-5 DK UNIT #20A
A650402	96897	LANGDON D HARRISON TRUST	0.001250	SAN JUAN 30-5 DK UNIT #20A
A650402	69279	MAR OIL & GAS CORPORATION	0.002382	SAN JUAN 30-5 DK UNIT #20A
A650402	55341	H. O. & T. K. POOL TRUST	0.003334	SAN JUAN 30-5 DK UNIT #20A
A650402	69354	ROBERT TINNIN	0.000139	SAN JUAN 30-5 DK UNIT #20A
A650402	69389	RUTH ZIMMERMAN TRUST	0.000556	SAN JUAN 30-5 DK UNIT #20A