

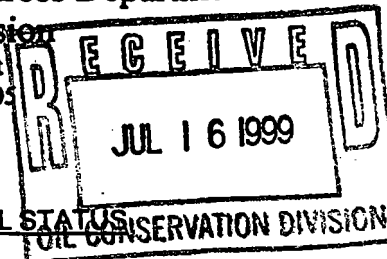
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1039 FORM C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS



I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 30-5 Unit					Well Number 70E		API Number 30-039-26028	
UL 0	Section 9	Township 30N	Range 5W	Feet From The 820	North/South Line South	Feet From The 1518	East/West Line East	County Rio Arriba

II. Date/Time Information

Spud Date 4/12/99	Spud Time 0045 hrs	Date Completed 5/12/99	Pool Basin Dakota
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.

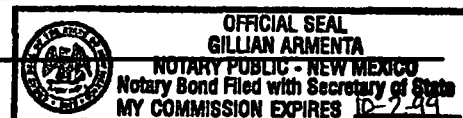
Patsy Clugston being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 7/6/99

SUBSCRIBED AND SWORN TO before me this 6th day of July, 1999

Gillian Armenta
Notary Public



My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.E. [Signature]</u>	Date <u>7-20-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/20/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2005935378



Jerry Loudermilk

05/19/99 01:45 PM



To: Steve E Jones/PPCO@Phillips (+Others)
cc: Tracy M Harris/PPCO@Phillips

Subject: 30-5 #70E 1st Delivered

The 30-5 #70E was 1st delivered on 5-19-99 at 1105 hours.

TUBING 2200 PSI CASING 2500 PSI
ESTIMATED GAS 440 MCFPD
METER NUMBER 82657

LINE PRESSURE 322 PSI
PLATE SIZE 1.250
CYCLE TIME 4 DAYS.

This is a new dirll. We are producing the Dakota Formation only. The well is producing into the WFS conventional system. (Trunk M) Lewis McSharry is the operator.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		99 MAY 13 AM 11:31		7. UNIT AGREEMENT NAME San Juan 30-5 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESERV ☐ Other ☐		070 FARMINGTON, NM		8. FARM OR LEASE NAME, WELL NO. SJ 30-5 Unit #70E	
2. NAME OF OPERATOR Phillips Petroleum Company				9. API WELL NO. 30-039-26028	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit 0, 820' FSL & 1518' FEL At top prod. interval reported below Same as above At total depth Same as above				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 9, T30N, R5W	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	
15. DATE RUDDERED 4/12/99		16. DATE T.D. REACHED 4/19/99		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 5/12/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6375' prepared GL		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 7882'		21. PLUG, BACK T.D., MD & TVD 7839'		22. IF MULTIPLE COMPL., HOW MANY* will be 2	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota perms - 7817' - 7784'				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL & temperature survey				27. WAS WELL CORED no	

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	367'	12-1/4"	185 sx (222 cf) C1 H	6 bbls-surf.
7"	20#, K-55	3522'	8-3/4"	L-305sx (878 cf) C1 H	
				T-100 sx (120 cf) C1 H	10 bbls-surf.
4-1/2"	11.6#, N-80	7875'	6-1/4"	355 sx (753 cf) 35/65 POZ	TOC - 3100'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7812'	no
					4.7#		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Basin Dakota - 1 spf (.36" holes) Total 15 holes

7817' - 7821' (5'); 7807' - 7811' (5');
7780' - 7784' (5')

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7817' - 7784'	1500 gal 7-1/2% HCL & ballsealers
7817' - 7784'	31,416 gal 35% X-link gel, 68,101# 20/40 LC sand

33. PRODUCTION

DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 5/11/99	HOURS TESTED 2 hr-pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD →	OIL - BBL 1158 mcf	GAS - MCF 3 bwpd	WATER - BBL 1158 mcf	GAS - OIL RATIO 3 bwpd
FLOW. TUBING PRESS.	CASING PRESSURE 185 psi	CALCULATED 24-HOUR RATE →	OIL - BBL 1158 mcf	GAS - MCF 3 bwpd	WATER - BBL 1158 mcf	OIL GRAVITY - API (CORR.)	

34. DEPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting on approvals.

TEST WITNESSED BY

Drew Bates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct or determined from all available records

SIGNED

TITLE

Regulatory Assistant

ACCEPTED FOR RECORD
5/13/99

DATE

* (See Instructions and Spaces for Additional Data on Reverse Side)

MAY 11 4 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
dy

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2382	2477	Sandstone			
Kirtland Sh.	2477	2927	Shale & sandstone			
Fruitland	2927	3152	Shale, coal & sandstone			
Pictured Cliffs	3152	3342	Marine Sands			
Wls Shale	3342	5207	Sandstone/shale			
Cliff House	5207	5287	Sandstone/shale			
Menefee Fm.	5287	5542	Sandstone/shale			
Pt Lookout	5542	5767	Sandstone/shale			
Mancos Sh	5767	6837	Shale			
Gallup Ss	6837	7567	Sandstone/shale			
Greenhorn Ls.	7567	7612	Limestone/Shale			
Graneros Sh.	7612	7737	Sandstone/Shale			
Dakota Ss	7737	7962	Sandstone/Shale			
			Tops are estimated, no open hole logs run			

APR 1 1968

WATERM OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

RECEIVED
BLM

90 APR 16 PM 12:53

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #70E

9. API Well No.

30-039-26028

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/11/99

MIRU Key Four Corners #49. Spud 12-1/4" hole @ 0045 hours 4/12/99. Drilled ahead to 370'. RIH w/9-5/8" 36#. K-55 casing and landed @ 367'. RU BJ to cement. Pumped 10 bbls FW ahead and 10 bbls mud clean II & 10 more bbls FW. Then pumped 185 sx (222 cf) Class H cement w/2% CaCl2 & 1/4#/sx Cello-flake @ 15.6 ppg & a yield of 1.20 cf/sx. Displaced wooden plug w/26.7 bbls FW. Plug down @ 1258 hrs 4/12/99. Circulated 6 bbls (28sx) cement to surface. WOC. NU WH & NU BOP. PT blind rams, surface casing, BOP & manifold to 200 psi for 3 min. and 2000 psi for 10 minutes. Good test.

APD/ROW

14. I hereby certify that the foregoing is true and correct

Signed

Falsy Clayton

Title

Regulatory Assistant

Date

4/13/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

APR 21 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY SW

PROP #	Party	Name	WI	WELL NAME/FORMATION
A650476	12001	PHILLIPS PETROLEUM COMPANY	0.332585	SAN JUAN 30-5 UNIT MV #70E
A650476	25800	AMOCO PRODUCTION COMPANY	0.060334	SAN JUAN 30-5 UNIT MV #70E
A650476	30274	BURLINGTON RESOURCES OIL & GAS COMPANY	0.089242	SAN JUAN 30-5 UNIT MV #70E
A650476	34671	DEVON ENERGY CORPORATION (NEVADA)	0.001663	SAN JUAN 30-5 UNIT MV #70E
A650476	35991	EJE BROWN COMPANY	0.000829	SAN JUAN 30-5 UNIT MV #70E
A650476	37652	FOUR STAR OIL & GAS COMPANY	0.001942	SAN JUAN 30-5 UNIT MV #70E
A650476	55341	H. O. & T. K. POOL TRUST	0.003325	SAN JUAN 30-5 UNIT MV #70E
A650476	55992	KATHLEEN QUINN	0.000553	SAN JUAN 30-5 UNIT MV #70E
A650476	69178	THOMAS A DUGAN	0.000831	SAN JUAN 30-5 UNIT MV #70E
A650476	69231	LANGDON D HARRISON TRUST	0.001247	SAN JUAN 30-5 UNIT MV #70E
A650476	69279	MAR OIL & GAS CORPORATION	0.002375	SAN JUAN 30-5 UNIT MV #70E
A650476	69354	ROBERT TINNIN	0.000277	SAN JUAN 30-5 UNIT MV #70E
A650476	69378	WILLIAMS PRODUCTION COMPANY	0.125542	SAN JUAN 30-5 UNIT MV #70E
A650476	69389	RUTH ZIMMERMAN TRUST	0.000554	SAN JUAN 30-5 UNIT MV #70E
A650476	69595	PHILLIPS-NEW MEXICO PARTNERS, L.P.	0.377040	SAN JUAN 30-5 UNIT MV #70E
A650476	81861	EVELYN G BROWN	0.000244	SAN JUAN 30-5 UNIT MV #70E
A650476	81862	ALGERNON W BROWN	0.000585	SAN JUAN 30-5 UNIT MV #70E
A650476	96942	MARY E DUGAN ESTATE	0.000831	SAN JUAN 30-5 UNIT MV #70E

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650402	69595	PHILLIPS-NEW MEXICO PARTNERS, L.P.	0.798536	SAN JUAN 30-5 DK UNIT #70E
A650402	25800	AMOCO PRODUCTION COMPANY	0.076211	SAN JUAN 30-5 DK UNIT #70E
A650402	30274	BURLINGTON RESOURCES OIL & GAS COMPANY	0.114257	SAN JUAN 30-5 DK UNIT #70E
A650402	34671	DEVON ENERGY CORPORATION (NEVADA)	0.001667	SAN JUAN 30-5 DK UNIT #70E
A650402	96942	MARY E. DUGAN ESTATE	0.000834	SAN JUAN 30-5 DK UNIT #70E
A650402	69178	THOMAS A DUGAN	0.000834	SAN JUAN 30-5 DK UNIT #70E
A650402	96897	LANGDON D HARRISON TRUST	0.001250	SAN JUAN 30-5 DK UNIT #70E
A650402	69279	MAR OIL & GAS CORPORATION	0.002382	SAN JUAN 30-5 DK UNIT #70E
A650402	55341	H. O. & T. K. POOL TRUST	0.003334	SAN JUAN 30-5 DK UNIT #70E
A650402	69354	ROBERT TINNIN	0.000139	SAN JUAN 30-5 DK UNIT #70E
A650402	69389	RUTH ZIMMERMAN TRUST	0.000556	SAN JUAN 30-5 DK UNIT #70E