

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED
99 MAR 29 PM 2:05
070 FARMINGTON, NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO. **SF-079341**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32 Fed 23

8. FARM OR LEASE NAME, WELL NO.
SJ 32 Fed 23 #2

9. API WELL NO.
30-045-29760

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 23, T32N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **3/5/99**

16. DATE T.D. REACHED **3/10/99**

17. DATE COMPL. (Ready to prod.) **3/26/99**

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **6736' prepared GL**

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **3560'**

21. PLUG, BACK T.D., MD & TVD **3535'**

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY **X**

ROTARY TOOLS **X**

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Fruitland Coal interval - 3371' - 3525' perfs

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Litho-Density Compensated Neutron Log & Mud log

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	372'	12-1/4"	185 sx C1 H	20 bbls-surf.
7"	20#, K-55	3350'	8-3/4"	L-410 sx C1 H POZ	
				T-100 sx C1 H	17 bbls-surf.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2" x 15.5#	3313'	3535'	no		2-3/8"	3508'	
(217' liner)					4.7#		

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3355' - 3560'	Underreamed only 6-1/4" hole to 9-1/2" hole

31. PERFORATION RECORD (Interval, size and number)
Basin Fruitland Coal - 208 (.75") holes

3371'-3382' (11'); 3393'-3406' (13'); 3486'-3495' (9')
3506'-3525' (19); Total 52 feet @ 4 spf = 208

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
		Shutin

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
3/21/99	1 hr - pitot	2"			3311 mcf	200 bwpd	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)
	SI - 700 psi			3311 mcf	200 bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SI- waiting on approvals.

TEST WITNESSED BY
Drew Bates

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Satey Chugator* TITLE Regulatory Assistant DATE 3/29/99

ACCEPTED FOR RECORD
3/29/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

APR 06 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

BY *Satey Chugator* FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2083	2094	Sandstone			
Kirtland	2094	3205	Shale and sandstone			
Fruitland	3205	3537	Shale, coal and sandstone			
Pictured Cliffs	3537					

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-079341

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed 23

8. Well Name and No.

SJ 32 Fed 23 #2

9. API Well No.

30-045-29760

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 1060' FSL & 1011' FWL
Section 23, T32N, R9W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

- Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Spud Report
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/5/99

MIRU Key Energy #53. Spud 12-1/4" hole @ 2100 hrs 3/5/99. Drilled ahead to 378'. RIH w/9-5/8" 36#, J-55 casing and set @ 372'. RU BJ to cement. Pumped 10 bbls mud flush and 10 bbls water ahead, then pumped 185 sx C1 H w/2% CaCl & 1/4#/sx Cello-flake mixed @ 15.6 ppg w/1.2 cf/sx yield. Displaced wooden plug w/26.8 bbl water. Circulated 20 bbls (113 cf) cement to surface. Plug down @ 1000 hrs 3/6/99. WOC. NU WH & NU BOP. PT BOP, manifold & casing to 200 psi for 3 min. and 1500 psi for 10 min. Held OK.

RECEIVED
BLM
99 MAR - 9 PH 12:56
OTO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed *Patricia Chugator* Title Regulatory Assistant Date 3-8-99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

MAR 10 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY *[Signature]*

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650436	12001	PHILLIPS PETROLEUM COMPANY	0.820000	SAN JUAN 32 FED 23 #2
A650436	69378	WILLIAMS PRODUCTION COMPANY	0.180000	SAN JUAN 32 FED 23 #2