

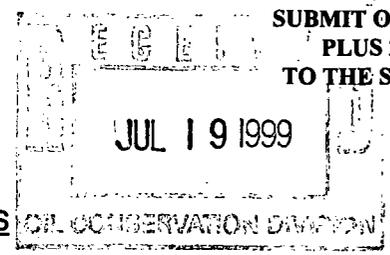
1049

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-142
 Date 06/99

District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

**SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO THE SANTA FE
 OFFICE**



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250							OGRID Number 16696		
Contact Party David Stewart							Phone 915-685-5717		
Property Name OXY Lucky Dog State					24259		Well Number 1		API Number 30-015-30576
UL N	Section 33	Township 16S	Range 27E	Feet From The 660	North/South Line South	Feet From The 2080	East/West Line West	County Eddy	

II. Date/Time Information

Spud Date 2/18/99	Spud Time 2400 hrs	Date Completed 5/6/99	Pool Undesignated Crows Flat Morrow
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS)
 County of MIDLAND) Ss.
David Stewart, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature *David Stewart* Title Regulatory Analyst Date 7/16/99

SUBSCRIBED AND SWORN TO before me this 16th day of July, 1999.

Betty L. Chatwell
Notary Public

My Commission expires: 05-05-01

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u><i>Mark Bahly</i></u>	Title <u><i>P.E. Spec.</i></u>	Date <u>7-20-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/20/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-30576

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
VA-1417

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
OXY Lucky Dog State

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. 1

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat
Unders. Crow Flats Morrow

4. Well Location
Unit Letter N : 660 Feet From The South Line and 2080 Feet From The West Line
Section 33 Township 16S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3367'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.



See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE David Stewart TITLE Regulatory Analyst DATE 3/24/99
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
APPROVED BY Tim W. Gum TITLE _____ DATE 4-8-99
CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
OXY USA INC.
OXY LUCKY DOG STATE #1
SEC 33 T16S R27E
EDDY COUNTY, NM

NOTIFIED NMOCD 2/17/99, MIRU PETERSON #8, SPUD WELL @ 2400hrs MDT 2/18/99. DRILL 12-1/4" HOLE, DRILL TO 75', LOST RETURNS, PUMP LCM W/O SUCCESS, DRY DRILL TO 438'. M&P 250bbl 45vis W/ 10ppb LCM & REGAINED 10% RETURNS. DRILL TO TD @ 1300' 2/20/99, CHC, RUN FLUID CALIPER. RIH W/ 8-5/8" 32# CSG & SET @ 1300'. M&P 200sx CL H W/ 10% HNB + 10#/sx GILSONITE + .25#/sx CELLOFLAKE + 1% CaCl₂ FOLLOWED BY 295sx 65/35 POZ/C W/ 6% BETONITE + .005% STATIC FREE + .005gps FP-6L + 2% CaCl₂ + .25#/sx CELLOFLAKE + 5#/sx GILSONITE FOLLOWED BY 200sx Cl C CMT W/ 2% CaCl₂ + .005% STATIC FREE + .005gps FP-6L, DISP W/ FW, PLUG DOWN @ 1230hrs MST 2/20/99, NO CIRCULATION DURING JOB & CIRCULATED NO CMT, SI, WOC-6hrs. RIH W/ 1" & TAG CMT @ 190', M&P 50sx CL C CMT W/ 4% CaCl₂, WOC 4hrs. RIH & TAG CMT @ 56', M&P 25sx CL C CMT W/ 6% CaCl₂, WOC 1hrs. RIH & TAG CMT @ 21', M&P 60sx CL C CMT, CIRCULATED 12sx TO PIT, WOC 4hrs. CUT OFF CSG & WELD ON WELLHEAD, NU BOP & CHOKE MANIFOLD, RU SAFETY TEST & TEST TO 5000#, OK. TEST HYDRILL TO 3000#, OK, TEST MUD LINES & CSG TO 2500#, OK. RIH & DO CMT, TEST CSG, OK, NMOCD NOTIFIED OF CSG/CMT JOB, 1" CMT JOB, & BOP TEST, BUT DID NOT WITNESS. DRILL AHEAD.

DRILL 7-7/8" HOLE TO 9000' 3/12/99, CIRC HOLE. RIH W/ OH LOGS. RIH W/ 4-1/2" 11.6# CSG & SET @ 9000'. M&P 750sx 15:61:11 POZ/C/CSE W/ .005% STATIC FREE + .5% FL-52 + .5% FL-25 + 8#/sx GILSONITE + .005gps FP-6L FOLLOWED BY 75sx Cl C W/ .7% FL-25 + .005% STATIC FREE + .005gps FP-6L, DISP W/ FW, PLUG DOWN @ 1815hrs MST 3/13/99. CEMENT DID NOT CIRCULATE, WOC. NMOCD WAS NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. JET & CLEAN PITS, RELEASE RIG @ 0100hrs MST 3/14/99. SI WOCU.

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
 30-015- 30576
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No. VA-1417

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____
 7. Lease Name or Unit Agreement Name
 OXY Lucky Dog State

2. Name of Operator
 OXY USA Inc. 16696
 8. Well No.
 1

3. Address of Operator
 P.O. BOX 50250 MIDLAND, TX 79710-0250
 9. Pool name or Wildcat
 Unders. Crow Flats Morrow

4. Well Location
 Unit Letter N 660 Feet From The South Line and 2080 Feet From The West Line
 Section 33 Township 16S Range 27E NMPM EDDY County

10. Date Spudded 2/18/99 11. Date T.D. Reached 3/12/99 12. Date Compl. (Ready to Prod.) 5/6/99 13. Elevations (DF& RKB, RT, GR, etc.) 3367' 14. Elev. Casinghead

15. Total Depth 9000' 16. Plug Back T.D. 8948' 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By _____ Rotary Tools X Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name 8674 - 8792' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL-MLL-ZDL-CNL-GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 7/8"	32#	1300'	12 1/4"	770sx - Circ.	N/A
4 1/2"	11.6#	9000'	7 7/8"	825sx.	N/A

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	8647'	8634'

26. Perforation record (interval, size, and number)
4 SPF @ 8674 - 8680' 1 SPF @ 8710 - 8712'
 Total 31 holes
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 5/6/99 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Prod.
 Date of Test 7/2/99 Hours Tested 29 Choke Size 12/64 Prod'n For Test Period _____ Oil - Bbl 38 Gas - MCF 2706 Water - Bbl. 2 Gas - Oil Ratio 712/1
 Flow Tubing Press. 2400 Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. 38 Gas - MCF 2706 Water - Bbl. 2 Oil Gravity - API - (Corr.) _____

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By G. Womack

30. List Attachments
C103, C104, C122, Dev. Svy, Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature David Stewart Printed Name DAVID STEWART Title REGULATORY ANALYST Date 7/16/99

ATTACHMENT C-142

OXY USA INC.

OXY LUCKY DOG STATE #1

WORKING INTEREST OWNERS

ANDREWS & CORKRAN, LLC	1.1666
CHI ENERGY, INC.	4.16669
HARVEY E. YATES CO.	4.75709
JOHN A. YATES	9.58333
MCCOMBS ENERGY, LLC	8.16648
MYCO INDUSTRIES, INC.	9.58333
NEARBURG EXPLORATION CO. LLC	2.08333
OXY USA INC.	9.33314
SOUTHWESTERN ENERGY PROD. CO.	20.83331
YATES DRILLING CO.	9.58333
YATES ENERGY CORP.	1.57673
YATES PETROLEUM CORP.	<u>19.16665</u>
	100.0