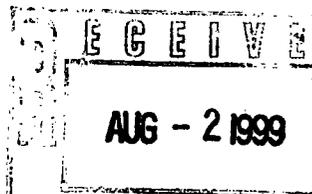


District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Devon Energy Corporation (Nevada) 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number  006317		
Contact Party Marvinette Ponder							Phone (405) 552-4722		
Property Name State "BW" Com					Well Number 3		API Number 30-015-30565		
UL A	Section 27	Township 18S	Range 28E	Feet From The 660	North/South Line North Line	Feet From The 865	East/West Line East Line	County Eddy County	

II. Date/Time Information

Spud Date 2/21/99	Spud Time 7:30 AM	Date Completed 3/15/99	Pool Travis (Upper Penn)
----------------------	----------------------	---------------------------	-----------------------------

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.  
IV. Attach a list of all working interest owners with their percentage interests.  
V. AFFIDAVIT:

State of OK )  
County of Canadian ) ss.  
Marvinette Ponder, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Marvinette Ponder Title Regulatory Coordinator Date 7/29/99  
SUBSCRIBED AND SWORN TO before me this 29 day of July, 1999  
Charles K. Branson  
Notary Public  
My Commission expires: 3-7-2003

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:  
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Sahly</u>	Title <u>P.E. Spec.</u>	Date <u>8-3-99</u>
--------------------------------	----------------------------	-----------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2005938563

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. <b>30-015-30565</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name <b>STATE "BW" COM.</b>
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator <b>DEVON ENERGY CORPORATION (NEVADA)</b>	8. Well No. <b>3</b>
3. Address of Operator <b>20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611</b>	9. Pool name or Wildcat <b>TRAVIS (UPPER PENN)</b>

4 Well Location  
 Unit Letter A 660 Feet From The NORTH Line and 865 Feet From The EAST Line  
 Section 27 Township 18S Range 28E NMPM EDDY County

10. Date Spud <b>2/21/99</b>	11. Date T.D. Reached <b>3/15/99</b>	12. Date Compl. (Ready To Prod.) <b>4/9/99</b>	13. Elevations (DF, RKB, RT, GR, etc.) <b>GL 3560', KB 3574'</b>	14. Elev. Casinghead	
15. Total Depth, Md & Tvd <b>10,050'</b>	16. Plug, Back T.D. <b>9960'</b>	17. If Multiple Compl., How Many Zones? <b>N/A</b>	18. Intervals Drilled By	Rotary Tools <b>X</b>	Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name  
**UPPER PENN 9655-9766'**

20. Was Directional Survey Made  
**NO**

21. Type Electric And Other Logs Run  
**Dual Laterlog/Micro/GR/C, Compensated Neutron/Z-Densilog/GR/C, Spectralog, CBL**

22. Was Well Cored  
**NO**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 H-40	423'	17 1/2"	405 SX; TOC at surface	
8 5/8"	32 K-55	2804'	12 1/4"	1750 SX; TOC at surface	
5 1/2"	17 L-80 & J-55	10,048'	7 7/8"	1400 SX; TOC at 350' CBL	
	DV tool at	6486'			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" tubing	packer set at	9535'

26. Perforation record (interval, size and number)  
**all perms Upper Penn 9655-9661', 9721-9732', 9761-9766' with 47 holes (.40" EHD)**

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
9655-9766'	6000 gals 20% HCl + 100 BS
	5000 gals 20# Vistar-Binary (CO2/N2) +
	19,245# 20/40 sand
	12,000 gals 20# Vistar-Binary (CO2/N2)

28. **PRODUCTION**

Date First Production <b>4/12/99</b>	Productions Method 1 (Flowing, gas lift, pumping—Size and type of pump) <b>FLOWING</b>	Well Status (Prod or Shut-In) <b>PRODUCING</b>					
Date Of Test <b>4/13/99</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil—Bbl. <b>39</b>	Gas—Mcf. <b>590</b>	Water Bbl. <b>35</b>	Gas-Oil Ratio <b>15128/1</b>
Flow. Tubing Press. <b>PUMP TEST</b>	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. <b>39</b>	Gas MCF. <b>590</b>	Water—Bbl. <b>35</b>	Oil Gravity-API (Corr.) <b>45.6°</b>	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)  
**SOLD**

Test Witnessed By  
**Curtis Tolle**

30. List Of Attachments  
**Logs, Deviation Survey report, Core Analysis**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Candace R. Graham Printed Name CANDACE R. GRAHAM Title ENGINEERING TECHNICIAN Date April 5, 1999

API 30-015-30565

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 512'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 850'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 994'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1,578'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2,027'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2,584'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. 1 <sup>st</sup> Bone Sprgs Carb. _____ 3,704'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. 3 <sup>rd</sup> Bone Sprgs Sd _____ 8,050'	T. Entrada _____	T. _____
T. Abol _____	T. Cherry Canyon _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8,378'	T. Delaware _____	T. Chinle _____	T. _____
T. Penn _____ 9,212'	T. Salado _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Rustler _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from .....9655'.....to ..... 9766'..... No. 3, from..... to.....  
 No. 2, from .....to ..... No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....  
 No. 2, from..... to..... feet.....  
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
500'	850'		Salt				
850'	994'		Dolomite and shale				
994'	1578'		Dolomite and some shale				
1578'	2027'		Dolomite with sand and shale				
2027'	2584'		Dolomite with sand and shale				
2584'	3704'		Dolomite				
3704'	8050'		Limestone w/some sand & dolo				
8050'	8378'		Sand				
8378'	9212'		Lime, shale and dolomite				
9212'	10050'		Limestone, dolomite and shale				
	TD						

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30565
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name & Agreement Name STATE "BW" COM.
8. Well No. RECEIVED OCD - ARTESIA
9. Well name or Wildcat Trans Upper Penn

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4 Well Location  
Unit letter A : 660 Feet From The NORTH Line and 865 Feet From The EAST Line  
Section 27 Township 18S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GL 3560', KB 3574'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Completion</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.  
03-25-1999 thru 04-10-1999 NU BOP. Ran bit, csg scraper and DC's on 2 7/8" tbg. Drld cmt and DV tool at 6517'. Press tested csg to 1000 psi before and after, held OK. Circ'd hole clean. Drld cmt to PBTD. Circ'd hole clean and displaced with 2% KCl/packer fluid. RU Computalog. Ran CBL from PBTD 9960'-700'. TOC at 350'. Set packer at 9595'. Swabbed fluid down.  
Perf'd Upper Penn with 2 SPF at 9655-9661', 9721-9732' and 9761-9766' with total 47 holes (.40" EHD). Swabbed to 9000'. RU BJ Services. Acidized perfs 9655-9766' down tubing with 6000 gals 20% HCl + 100 BS at AIR 4.9 BPM with 4234 psi.  
NU BOP. Released on/off tool, reversed acid out of tubing. Engaged on/off tool, installed tree. Swabbed load. Flow tested. Ran static gradient survey. Ran press bombs, SI for build up. Set pumping unit. Reversed tubing clean. TOH with packer.  
Ran 2 7/8" production tubing, SN set at 9803'. Ran rods and 2 1/2" x 1 3/4" x 24' pump. Build wellhead, HU flowline. Began pumping for potential test and evaluating for frac stimulation.  
(Continued on reverse)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Candace R. Graham TITLE ENGINEERING TECHNICIAN DATE May April 5, 1999  
TYPE OR PRINT NAME Candace R. Graham TELEPHONE NO. (405) 235-3611

(This space for State use)  
Approved by Jim W. Gumm TITLE District Supervisor DATE 5-11-99  
Conditions of approval, if any:

CG - WIO's 5/25/1999

**New Mexico  
Form C-142  
Part IV**

State "BW" Com 3

<u>Owners Name</u>	<u>Interest</u>
Devon Energy Corp (Nevada)	67.1007
Louis Dreyfus Natural Gas Corp	17.1007
Petroleum Corpoartion	<u>15.7986</u>
Total	<u><u>100</u></u>

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-015-30565
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE "BW" COM.
8. Well No. 3
9. Pool name or Wildcat Travis (Upper Penn)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED UCD-ARTESIA

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other

2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4 Well Location Unit Letter A : 660 Feet From The NORTH Line and 865 Feet From The EAST Line

Section 27 Township 18S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3560', KB 3574'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ]
OTHER: [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]
OTHER: Spud, setting casing strings, WOCU [X]

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well spud on 02-21-1999 at 0600 hrs and drld a 17 1/2" hole to 424'. Ran 10 jts 13 3/8" 48# H-40 ST&C csg, set at 423'; cemented w/155 sx 35/65/6 Pozmix "C" + 250 sx Class "C"; TOC at surface. WOC 18 hrs.

Drld 12 1/4" hole to 2810'. On 02-26-1999 ran 64 jts 8 5/8" 32# K-55 LT&C csg, set at 2804'; cemented w/1550 sx 35/65/6 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 24 hrs.

Drld to 7 7/8" hole. Reached TD 10,050' at 0030 hrs 03-15-1999. Baker Hughes/Atlas ran Spectralog, Compensated Neutron/Z-Densilog/GR/C and Dual Laterolog/Micro/GR/C logs. Cut 20 rotary sidewall cores from 6260' to 9765'.

On 03-16-1999 ran 235 jts 5 1/2" 17# L-80 & J-55 LT&C csg, set at 10,048' w/DV tool at 6517'; cemented w/700 sx 15/61/11 Pozmix "C" + 125 sx Class "H" + 600 sx 35/65/6 Pozmix "C" + 100 sx Class "C"; preceded cement by 1000 gals Surebond preflush; TOC calc at 2300'. Released rig at 2200 hrs 03-17-1999. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE March 24, 1999

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Jim W. Green District Supervisor

TITLE

DATE 4-8-99

Approved by Conditions of approval, if any: