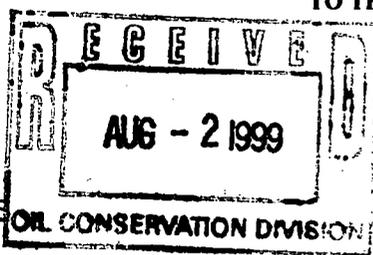


District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Devon Energy Corporation (Nevada) 20 North Broadway, Suite 1500 Oklahoma City, OK 73102							OGRID Number 006317		
Contact Party Marvinette Ponder							Phone (405) 552-4722		
Property Name State "BW" Com					Well Number 4		API Number 30-015-30584		
UL 0	Section 27	Township 18S	Range 28E	Feet From The 740	North/South Line South Line	Feet From The 2264	East/West Line East Line	County Eddy County	

II. Date/Time Information

Spud Date 3/18/99	Spud Time 6:00 AM	Date Completed 5/5/99	Pool Travis (Upper Penn)
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of OK )  
County of Canadian ) SS.  
Marvinette Ponder, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Marvinette Ponder Title Regulatory Coordinator Date 7/29/99  
SUBSCRIBED AND SWORN TO before me this 29 day of July, 1999.  
Richard D. Bumpers  
Notary Public  
My Commission expires: 3-7-2003

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:  
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Hubby</u>	Title <u>P.E. Spec.</u>	Date <u>8.3.99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV 2005938626

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-015-30584**

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER \_\_\_\_\_

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address of Operator  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

7. Lease Name or Unit Agreement Name  
**STATE "BW" COM.**

8. Well No.  
**4**

9. Pool name or Wildcat  
**TRAVIS (UPPER PENN)**

4. Well Location  
 Unit Letter **O** : **740** Feet From The **SOUTH** Line and **2264** Feet From The **EAST** Line

Section **27** Township **18S** Range **28E** NMPM **EDDY** County

10. Date Spud <b>03-18-1999</b>	11. Date T.D. Reached <b>04-09-1999</b>	12. Date Compl. (Ready To Prod.) <b>05-05-1999</b>	13. Elevations (DF, RKB, RT, GR, etc.) <b>GL 3564', DF 3577', KB 3578'</b>	14. Elev. Casinghead	
15. Total Depth, Md & Tvd <b>10,050'</b>	16. Plug, Back T.D. <b>9977'</b>	17. If Multiple Compl., How Many Zones? <b>N/A</b>	18. Intervals Drilled By	Rotary Tools <b>X</b>	Cable Tools
19. Producing Interval(s), Of This Completion—Top, Bottom, Name <b>UPPER PENN 9673-9863'</b>				20. Was Directional Survey Made <b>NO</b>	
21. Type Electric And Other Logs Run <b>Three Detector Litho-Density Comp. Neutron/NGT &amp; Azimuthal Laterolog Micro-CFL/NGT logs</b>			22. Was Well Cored <b>NO</b>		

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 H-40	424'	17 1/2"	405 SX; TOC at surface	
8 5/8"	32 K-55	2799'	12 1/4"	1225 SX; TOC at surface	
5 1/2"	17 L-80 & J-55	10,049'	7 7/8"	1310 SX; TOC at 1574' CBL	
	DV tools at	6499' & 9434'			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" tubing		

26. Perforation record (interval, size and number)

**all perfs Upper Penn total 21 holes (.30" EHD)**  
**9673-9679' w/4 shots**  
**9751-9754' w/2 shots**  
**9809-9811' w/2 shots, 9814-9822' w/5 shots**  
**9840-9848' w/5 shots, 9859-9863' w/3 shots**

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
9673-9863'	6000 gals 15% HCl + 100 BS
	20,000 gals 20% gelled acid-frac

**PRODUCTION**

28. Date First Production **05-07-1999** Productions Method I (Flowing, gas lift, pumping—Size and type of pump) **PUMPING** Well Status (Prod or Shut-In) **PRODUCING**

Date Of Test <b>06-08-1999</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil—Bbl. <b>134</b>	Gas—Mcf. <b>404</b>	Water Bbl. <b>74</b>	Gas-Oil Ratio <b>3015/1</b>
Flow. Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil—Bbl. <b>134</b>	Gas MCF. <b>404</b>	Water—Bbl. <b>74</b>	Oil Gravity-API (Corr.) <b>46.4°</b>	

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.) **SOLD** Test Witnessed By **Curtis Tolle**

30. List Of Attachments  
**Logs, Deviation Survey report**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Candace R. Graham Printed CANDACE R. GRAHAM Title ENGINEERING TECHNICIAN Date June 18, 1999

CG-WJO's 6/18/1999

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DISTRICT I,  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

# OIL CONSERVATION DIVISION

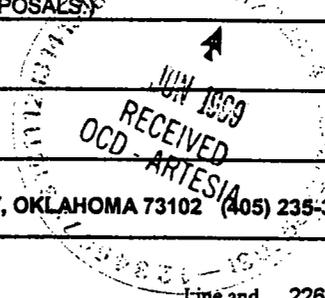
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-30584
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE "BW" COM.
8. Well No. 4
9. Pool name or Wildcat Travis (Upper Penn)

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)
3. Address of Operator 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Well Location Unit Letter <u>O</u> <u>740</u> Feet From The <u>SOUTH</u> Line and <u>2264</u> Feet From The <u>EAST</u> Line



Section <u>27</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>EDDY</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3564', DF 3577', KB 3578'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <u>Completion</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

04-29-1999 thru 05-26-1999 NU BOP. Drld cmt and DV tools at 6499' and 9434'. Ran bit and casing scraper (on 2 7/8" tubing) to PBTD 9977'. Press tested csg to 2500 psi before and after. Circ'd hole clean and displaced with 2% KCl/packer fluid. RU Baker Atlas and ran CBL from 9958'-2600'. TOC at 1574'.  
Perf'd Upper Penn at 9673-9679' w/4 shots, 9751-9754' w/2 shots, 9809-9811' w/2 shots, 9814-9822' w/5 shots, 9840-9848' w/5 shots, 9859-9863' w/3 shots; total 21 holes (.30" EHD). Set packer at 9538' (on 2 7/8" tubing). Swab tested. RU BJ Services.  
Acidized perfs 9673-9863' down tubing w/6000 gals 15% HCl + 10 BS at AIR 5.2 BPM w/4059 psi. ISIP 2986 psi. Swabbed and flow tested to Upper Penn tank battery at State BW #2.  
RU BJ Services. Acid-frac'd perfs 9673-9863' down tubing w/20,000 gals gelled 20% HCl at AIR 19 BPM w/6350 psi. ISIP 2400 psi. Swabbed and flowed to frac tank to recover load. SI, waiting on pumping unit.

06-03-1999 to 06-04-1999 TOH w/packer. Ran 2 7/8" production tubing, SN set at 9933'. Ran rods and 2 1/2" x 1 3/4" x 22' pump. Began pump testing for potential test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Candace R. Graham</u>	TITLE <u>ENGINEERING TECHNICIAN</u>	DATE <u>June 18, 1999</u>
TYPE OR PRINT NAME <u>Candace R. Graham</u>		TELEPHONE NO. <u>(405) 235-3611</u>

(This space for State use) Approved by <u>Jim W. Gump</u> 6A	TITLE <u>District Supervisor</u>	DATE <u>6-22-99</u>
-----------------------------------------------------------------	----------------------------------	---------------------

CG-WS-WIO's 7/12/1999

**New Mexico  
Form C-142  
Part IV**

State "BW" Com 4

<u>Owners Name</u>	<u>Interest</u>
Devon Energy Corp (Nevada)	<u>100</u>
Total	<u><u>100</u></u>

SF

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-015-30584</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE "NEW" COG. <i>RECEIVED OCD - ARTESIA 1999 APR 22 10 22 AM '99</i>
8. Well No. 4
9. Pool name or Wildcat Travis (Upper Penn)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**

3. Address of Operator  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**

4 Well Location  
Unit Letter O : 740 Feet From The SOUTH Line and 2264 Feet From The EAST Line

Section 27 Township 18S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GL 3564', KB 3578'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING   
OTHER:

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  PLUG AND ABANDONMENT   
CASING TEST AND CEMENT JOB   
OTHER: Spud, setting casing strings, WOCU

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

**This well spud on 03-18-1999 at 0730 hrs and drld a 17 1/2" hole to 425'. Ran 10 jts 13 3/8" 48# H-40 ST&C csg, set at 424'; cemented w/155 sx 35/65 Pozmix "C" + 250 sx Class "C" + topped w/ReadyMix; TOC at surface. WOC 23 hrs.**

**Drld 12 1/4" hole to 2800'. On 03-24-1999 ran 65 jts 8 5/8" 32# K-55 LT&C csg, set at 2799'; cemented w/1025 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 18 hrs.**

**Drld to 7 7/8" hole. Reached TD 10,050' at 0845 hrs 04-09-1999. Schlumberger ran Platform Express Three Detector Litho-Density Compensated Neutron/NGT and Azimuthal Laterolog Micro-CFL/NGT logs.**

**On 04-11-1999 ran 227 jts 5 1/2" 17# L-80 & 15.5# J-55 LT&C csg, set at 10,049'; cemented 1<sup>st</sup> stage w/140 sx Class H, opened DV tool at 9434'; 2<sup>nd</sup> stage w/300 sx Super "C" + 300 sx Class "H", opened DV tool at 6499'; 3<sup>rd</sup> stage w/470 sx 65/35/6 Pozmix + 100 sx Class "C". Calculated TOC at 2400'. Released rig at 0500 hrs 04-12-1999. WOCU.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE April 29, 1999

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by Jim W. [Signature] 1567

TITLE District Supervisor

DATE 5-5-99

Conditions of approval, if any: