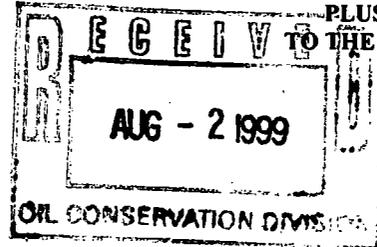


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Devon Energy Corporation (Nevada) 20 North Broadway, Suite 1500, Oklahoma City, OK 73102							OGRID Number 006137		
Contact Party Marvinette Ponder							Phone (405) 552-4722		
Property Name Turner "B" Well					Well Number 115		API Number 30-015-30211		
UL D	Section 20	Township 17S	Range 31E	Feet From The 1050	North/South Line North Line	Feet From The 25	East/West Line West Line	County Eddy County	

II. Date/Time Information

Spud Date 2/16/99	Spud Time 6:30 A.M.	Date Completed 3/18/99	Pool Grayburg-Jackson Field
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of OK)
County of Canadian) ss.
Marvinette Ponder, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Marvinette Ponder Title Regulatory Coordinator Date 7/29/99
SUBSCRIBED AND SWORN TO before me this 29 day of July, 1999
Carol K. Johnson
Notary Public
My Commission expires: 3-9-2003

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Pehley</u>	Title <u>P.E. Spec.</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2005938686

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

LEASE DESIGNATION AND SERIAL NO.
LC-029395-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Turner "B" #115

9. API WELL NO.
30-015-30211

10. FIELD AND POOL, OR WILDCAT
Grayburg-Jackson Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 20-T17S-R31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1050' FNL & 25' FWL - Unit D
At top prod. interval reported below (SAME)
At total depth (SAME)

14. PERMIT NO. _____ DATE ISSUED 4/7/98

12. COUNTY OR PARISH Eddy County 13. STATE NM

15. DATE SPUNDED 2/16/99 16. DATE T.D. REACHED 2/23/99 17. DATE COMPL. (Ready to prod.) 3/18/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL=3663', DF=3674', KB=3675'

19. ELEV. CASINGHEAD 3663'

20. TOTAL DEPTH, MD & TVD 3600'

21. PLUG, BACK T.D., MD & TVD 3554'

22. IF MULTIPLE COMPL., HOW MANY* _____

23. INTERVALS DRILLED BY _____ ROTARY TOOLS X CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg - Middle Jackson: 2696'- 3406'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Litho-Density/Compensated Neutron/GR, Laterolog Micro-CFL/GR, CBL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	425'	12 1/4"	Surface, 300 sxs 35/65/6 POZ "C" + 425 sxs "C"	None
5 1/2" J-55	15.5#	3598'	7 7/8"	Surface, 1400 sxs 35/65 POZ "C" + 300 sxs "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	2482'	

31. PERFORATION RECORD (Interval, size and number)

Middle Jackson: 3321'-3406' (15-40" holes)
Grayburg-Lovington: 2696'-3170' (37-40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3321'- 3406'	Acidize w/1500 gals 15% HCl acid
2942'- 3170'	Acidize w/2000 gals 15% HCl acid
2696'- 2707'	Acidize w/1800 gals 15% HCl acid

33.* PRODUCTION

DATE FIRST PRODUCTION 3/13/99 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
Pumping - 2 1/2" X 2" X 16' RSTC WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST 3/16/99 HOURS TESTED 24 CHOKER SIZE _____ PROD'N FOR TEST PERIOD _____ OIL-BBL. 242 GAS-MCF. _____ WATER-BBL. 0 GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL-BBL. 242 GAS-MCF. _____ WATER-BBL. 0 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

ACCEPTED FOR RECORDED
APR 02 1999
CHARLES B. BRILETON
ENGINEERING TECHNICIAN

SIGNED Charles B. Brileton TITLE OR ENGINEERING TECHNICIAN DATE March 19, 1999

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1600, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1050' FNL & 25' FWL of Section 20-T17S-R31E

5. Lease Designation and Serial No.
LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Turner "B" #115

9. API Well No.
30-015-30211

10. Field and Pool, or Exploratory Area
Grayburg Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, TD, Set Casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 6:30 am, 2/16/99

Ran surface casing as follows:

10 jts 8 5/8", 24#, J-55, ST&C 8rd, set @ 425'

Lead - 300 sxs 35/65/6 Poz "C" + 6% Gel + 2% CaCl₂ + 1/4#/sxs Celloflake (Yield=1.88 cu ft/sx @ 12.7 ppg)

Tail - 200 sxs "C" + 2% CaCl₂ (Yield=1.34 cu ft/sx @ 14.8 ppg)

225 sxs "C" + 4% CaCl₂ (Yield=1.34 cu ft/sx @ 14.8 ppg), Pumped down 1" tubing in 8 5/8"-12 1/4" OH annulus.

Circulate cement to surface.

Reached TD of 3600' on 2/23/99

Ran production casing as follows:

82 jts 5 1/2", 15.5#, J-55, LT&C 8rd; set @ 3,598', float collar @ 3,554'

Lead - 1,400 sxs 35/65 "C" + 4% Gel + 5% salt + 1/4 lb/sxs Celloflake (Yield=1.75 cu ft/sx @ 13 ppg)

Tail - 300 sxs "H" + 10% A10-B + 5% salt + 1/4 lb/sxs Celloflake (Yield=1.52 cu ft/sx @ 14.5 ppg)

Circulated cement to surface.

14. I hereby certify that the foregoing is true and correct

Charles H. Carleton

Signed *Charles H. Carleton*

Title Sr. Engineering Tech.

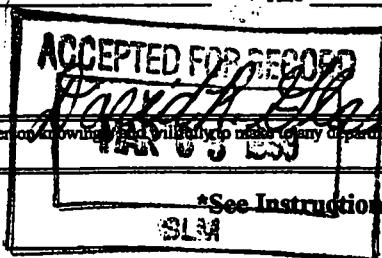
Date February 25, 1999

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

Date _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to matter within its jurisdiction.

*See Instructions on Reverse Side

**New Mexico
Form C-142
Part IV**

Turner "B" #115

<u>Owners Name</u>	<u>Interest</u>
Devon Energy Corp (Nevada)	<u>100</u>
Total	<u><u>100</u></u>