

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
ROSA UNIT #164A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-26080

3. Address and Telephone No.
PO BOX 3102 MS 37-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BLANCO MV

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1495 1480 FSL & 1490 FEL, NW/4 SE/4 SEC 1-31N-6W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>SPUD WELL</u> <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was spudded 2130 hrs 4-29-1999.

070 FARMINGTON, NM
99 MAY 10 PM 12:51
RECEIVED
B.L.M.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross Title Production Analyst Date May 5, 1999

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY SN

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE
RECEIVED
(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG * PH 2: 23

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER _____ 070 FARMINGTON, NM
 b. TYPE OF COMPLETION:
 NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR. OTHER _____

2. NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 3102 MS 37-2 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At Surface: 1495' FSL & 1210' FEL
 At top production interval reported below :
 At total depth:
 10. FIELD AND POOL, OR WILDCAT
BLANCO MV
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
NW/4 SE/4 SEC 1-31N-6W

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR RIO ARriba	13. STATE NEW MEXICO
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15. DATE SPUDDED 04/29/1999	16. DATE T.D. REACHED 05/06/1999	17. DATE COMPLETED (READY TO PRODUCE) 06-25-1999	18. ELEVATIONS (DK, RKB, RT, GR, ETC.)* 6312' GR	19. ELEVATION CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 6060' MD	21. PLUG, BACK T.D., MD & TVD 6000' MD	22. IF MULTICOMP., HOW MANY	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
BLANCO MV 4614' - 5924'

25. WAS DIRECTIONAL SURVEY MADE
YES
 26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, Downhole Temp, High Resolution Ind, DEN/NEU
 27. WAS WELL CORED
NO

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" K-55	36#	523'	12-1/4"	300 SX - SURFACE	
7" K-55	20#	3612'	8-3/4"	680 SX - SURFACE	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3461'	6060'	325 SX		2-3/8"	5875'	

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4614' - 5582'		4614' - 5582'	80,000# 20/40 Sand in 1966 BBIs slick water
5622' - 5924'		5622' - 5924'	80,000# 20/40 Sand in 1783 BBIs slick water

CH/Menefee: 4614', 20', 25', 30', 35', 40', 4737', 45', 79', 84', 88', 5175', 78', 5290', 5352', 93', 5426', 28', 32', 43', 47', 50', 93', 96', 99', 5517', 55', 58' and 82'. Total of 29 (0.38") holes
 Point Lookout: 5622', 25', 39', 45', 49', 58', 64', 66', 69', 72', 79', 98', 5701', 04', 07', 27', 31', 35', 58', 61', 90', 93', 5904', 07', 20' and 21'. Total of 26 (0.38") holes

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				SI waiting on pipeline	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
7/02/99	3 hr	3/4"			5100 - PITOT		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
SITP - 1126	SICP - 1126						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD TEST WITNESSED BY: CHIK CHARLEY

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Graley Row TITLE Production Analyst DATE July 9, 1999

ACCEPTED FOR RECORD

JUL 20 1999

OPERATOR

FARMINGTON FIELD OFFICE
BY CLM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
FRUITLAND	3010'	3156'						
PICTURED CLIFFS	3156'	3438'						
LEWIS	3438'	5070'						
CLIFF HOUSE	5070'	5423'						
MENEFEE	5423'	5620'						
POINT LOOKOUT	5620'	5993'						
MANCOS	5993'	N/A						

In Lieu of Form 3160 (June 1990)

UNITED STATES DEPARTMENT OF INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recut to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED BLM 99 MAY 17 11:42 AM 070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well (Oil Well, Gas Well, Other)
2. Name of Operator (WILLIAMS PRODUCTION COMPANY)
3. Address and Telephone No. (PO BOX 3102 MS 37-2, TULSA, OK 74101)
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
5. Lease Designation and Serial No. (SF-078772)
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation (ROSA UNIT)
8. Well Name and No. (ROSA UNIT #164A)
9. API Well No. (30-039-26080)
10. Field and Pool, or Exploratory Area (BLANCO MV)
11. County or Parish, State (RIO ARRIBA, NM)

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION: Notice of Intent, Subsequent Report, Final Abandonment
TYPE OF ACTION: Abandonment, Recompletion, Plugging Back, Casing Repair, Altering Casing, Other DRILLING OPERATIONS, Change of Plans, New Construction, Non-Routine Fracturing, Water Shut-Off, Conversion to Injection, Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-30-1999 Move on location and rig up. Drill rat and mouse holes. Spud 12-1/4" surface hole with bit #1 (12-1/4", SEC, S35J) at 2130 hrs 4/29/99. TFB #1 at 40'. Drilling ahead with spud mud and bit #2 (12-1/4", SEC, S35J).

5-01-1999 TD surface hole at 535' with bit #2 (12-1/4", SEC, S35J). Circulate hole clean and TOH. Ran 13 jts (509.26') of 9-5/8", 36#, J-55 casing and set at 523' KB. BJ cemented with 300 sx (360 cu.ft.) of Cl "B" with 3% CaCl2 and 1/4# cello-flake/sk. Displaced plug with 37 bbls of water. Plug down at 2115 hrs 4/30/99. Circulated out 8 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500#.

5-02-1999 Pressure test to 1500# - held OK. Drilling ahead with water and polymer and bit #3 (8-3/4", HTC, J11).

5-03-1999 Trip for #3 (8-3/4", HTC, J11) at 2565'. Drilling ahead with bit #5 (8-3/4", RTC, HP51).

5-04-1999 TD intermediate hole at 3606' with bit #5 (8-3/4", RTC, HP51). Circulate hole clean and wait on loggers. TOH and log.

Continued on reverse side

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Production Analyst

Date May 13, 1999

(This space for Federal or State office use)

Approved by Title Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAY 20 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the Federal Government any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE BY

OPERATOR

PROD-027-99

August 3, 1999

New Mexico Energy Minerals
& Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street

Re: Working Interest Owners
Rosa Unit #164A
Sec. 36, T32N, R6W

WORKING INTEREST OWNERS
& ADDRESSES

	BPO	APO
BP Amoco 501 Westlake Park Blvd. Room 2518 Houston, TX 77079-2696	-0-	7.876729%
Coastal Oil & Gas Corporation Nine Greenway Plaza Houston, TX 77046-0995	26.624791%	24.527921%
Williams Production Company P.O. Box 3102 Tulsa, OK 74101	73.375209%	62.978263%

Amoco is non-consent in this well remaining WI owners have picked up their proportionate share of Amoco's interest.