

District I - (505) 393-6161

1625 N. French Dr.  
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First  
Artesia, NM 88210

District III - (505) 334-6178

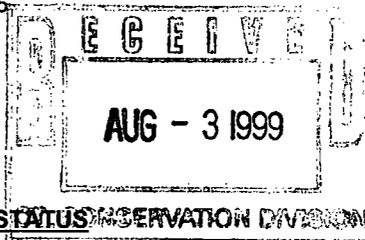
1000 Rio Brazos Road  
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-142  
Date 06/99

Submit Original  
Plus 2 Copies  
to the Santa Fe  
Office



APPLICATION FOR NEW WELL STATUS CONSERVATION DIVISION

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: ALLISON UNIT				Well Number: 34M	API Number 300452980400			
UL J	Section 011	Township 032N	Range 007W	Feet From the 1670	North/South Line FSL	Feet From the 1600	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 3/22/99	Spud Time 4:30:00 PM	Date Completed 5/24/99	Pool BASIN DAKOTA/BLANCO MV
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico  
County of San Juan ss.  
Peggy Bradfield, being first duly sworn, upon states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well,
- To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Key Person Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 6/14/03 Mae Bevallyn  
Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006235453

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

DISTRICT II

P. O. Box 2089

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

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MAY 27 1999  
OIL CON. DIV.

WELL API NO.  
30-045-29804

Indicate Type of Lease  
STATE  FEE

8. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL:  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF RESVR  OTHER DHC-2216

7. Lease Name or Unit Agreement Name  
  
Allison Unit

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.  
#34M

3. Address of Operator  
PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat  
Blanco MV/Basin DK

4. Well Location  
Unit Letter J : 1670 Feet From The South Line and 1600 Feet From The East Line  
Section 11 Township 32N Range 7W NMPM San Juan County, NM

10. Date Spudded 3-22-99 11. Date T.D. Reached 3-27-99 12. Date Compl. (Ready to Prod.) 5-24-99 13. Elevations (DF&RKB, RT, GR, etc.) 6591' GL, 6606' KB 14. Elev. Casinghead

15. Total Depth 8135' 16. Plug Back T.D. 8128' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools 0-8135' Cable Tools \_\_\_\_\_

19. Producing Interval(s), of this completion - Top, Bottom, Name 7990' - 8006' Dakota Commingled w/Mesaverde 20. Was Directional Survey Made \_\_\_\_\_

21. Type Electric and Other Logs Run GR/CBL 22. Was Well Cored NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	242'	12 1/4	236 cu ft	
7	20#	3602'	8 3/4	1355 cu ft	
4 1/2	10.5# & 11.6#	8130'	6 1/4	665 cu ft	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	7999'

26. Perforation record (interval, size, and number) 7990 - 8006'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7990-8006'	2359 bbl 2% slk wtr, 32,405 20/40 LC tempered snd

**28. PRODUCTION**

Date First Production 5-24-99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI  
Date of Test 5-24-99 Hours Tested \_\_\_\_\_ Choke Size \_\_\_\_\_ Prod'n for Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF \_\_\_\_\_ Water - Bbl. \_\_\_\_\_ Gas - Oil Ratio \_\_\_\_\_  
Flow Tubing Press. SI 10 Casing Pressure SI 540 Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF 44 Pitot Gauge Water - Bbl. \_\_\_\_\_ Oil Gravity - API - (Corr.) \_\_\_\_\_

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By \_\_\_\_\_

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature Peggy Bradfield Printed Name Peggy Bradfield Title Regulatory Administrator Date 5/26/99

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1670' FSL, 1600' FEL, Sec.11, T-32-N, R-7-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045- 29804</p> <p>5. Lease Number FEE</p> <p>6. State Oil&amp;Gas Lease # Lease Name/Unit Name Allison Unit</p> <p>8. Well No. #34M</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
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MAR 31 1999

OIL CON. DIV.

DIST. 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

3-22-99 MIRU. Spud well @ 4:30 pm 3-22-99. Drill to 246'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 ST&C csg, set @ 242'. Cmtd w/ 200 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (236 cu ft). Circ 16.5 bbl cmt to surface. WOC.

3-23-99 NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead.

3-24-99 Drill to intermediate TD @ 3608'. Circ hole clean. TOOH.

3-25-99 TIH w/87 jts 7" 20# J-55 csg, set @ 3602'. Cmtd w/423 sx Class "B" neat cmt w/3% Econolite, 5 pps Kolite, 0.25 pps Flocele (1231 cu ft). Tailed w/90 sx Class "H" 50/50 poz w/2% gel, 5 pps Kolite, 0.25 pps Flocele, 0.5% B-144, 0.1% D-65 (124 cu ft). Circ 20 bbl cmt to surface. NU BOP. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead.

3-27-99 Drill to TD @ 8135'. Circ hole clean. TOOH.

3-28-99 TIH w/175 jts 4 1/2" 10.5# J-55 ST&C csg & 8 jts 4 1/2" 11.6# J-55 LT&C csg, set @ 8130'. Cmtd w/504 sx Class "H" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Kolite, 0.5% B-144, 0.1% D-65 (665 cu ft). Displaced w/ 129 bbl wtr. ND BOP. NU WH. RD. Rig released.

SIGNATURE *[Signature]* Regulatory Administrator March 29, 1999

vkh

(This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLIE T. PERREN Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date MAR 31 1999

Entity	Entity Type	Entity %	Entity Name
22042300/000	LEASE - LEASE - OIL AND GAS		USA SF-078459-B
22042500/000	LEASE - LEASE - OIL AND GAS		MACKAY, N H, ET UX
23892500/000	CONTRACT - PURCHASE & SALE AGREEMENT		AMERADA HESS CORPORATION
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT AGREEMENT
<b>OWNERS</b>			
999021/01	OWNER - NONE	98.767554%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.010371%	PHILLIPS JANE
075065/02	OWNER - NONE	0.006803%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.006811%	KELLY CHARLES
002355/03	OWNER - NONE	0.064819%	CASTLE INC
020107/04	OWNER - NONE	0.010368%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.868078%	CONOCO INC
031116/46	OWNER - NONE	0.265196%	AMOCO PRODUCTION CO
<b>UNIT PAS</b>			

 Expand All

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