

District I - (505) 393-6161
 1625 N. French Dr.
 Hobbs, NM 88241-1980

District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210

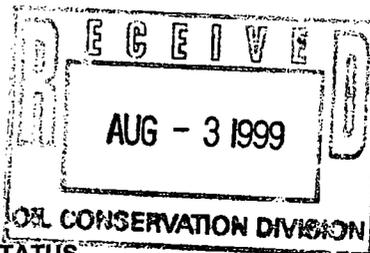
District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-142
 Date 06/99

Submit Original
 Plus 2 Copies
 to the Santa Fe
 Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: ALLISON UNIT				Well Number: 39M		API Number 300452965300		
UL J	Section 018	Township 032N	Range 006W	Feet From the 2065	North/South Line FSL	Feet From the 2325	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 2/7/99	Spud Time 11:30:00 PM	Date Completed 3/30/99	Pool BASIN DAKOTA/ BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
 County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
 2. To the best of my knowledge, this application is complete and correct.

Signature [Signature] Title Rep. Adam Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 6/14/03 [Signature]
 Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>[Signature]</u>	Title <u>A.E. Speer</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006235530

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P. O. Box 2089
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-29853
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Allison Unit
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>DHC-2156</u>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	8. Well No. #39M
3. Address of Operator PO BOX 4289, Farmington, NM 87499	9. Pool name or Wildcat Blanco MV/Basin DK

4. Well Location
 Unit Letter J : 2065 Feet From The South Line and 2325 Feet From The East Line
 Section 18 Township 32N Range 6W NMPM San Juan County, NM

10. Date Spudded 2-7-99	11. Date T.D. Reached 2-13-99	12. Date Compl. (Ready to Prod.) 3-30-99	13. Elevations (DF&RKB, RT, GR, etc.) 6505' GL / 6520' KB	14. Elev. Casinghead
15. Total Depth 8045'	18. Plug Back T.D. 8037'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0-8045'	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7910'-7934' Dakota Commingled w/Mesaverde			20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CBL-GR-CCL			22. Was Well Cored NO	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	239'	12 1/4	295 cu ft	
7	20#	3554'	8 3/4	1336 cu ft	
4 1/2	10.5# & 11.6#	8039'	6 1/4	659 cu ft	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 3/8	7917'	

26. Perforation record (interval, size, and number)
7910', 7934'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7910-7934'	2036 bbl sik wtr, 40,000# 20/40 TLC snd

28. **PRODUCTION**

Date First Production 3-30-99	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI					
Date of Test 3-30-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 629 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 870	Casing Pressure SI 800	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By [Signature] APR 6 1 1999

30. List Attachments
None

OIL CON. DIV.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

DIST. 3

Signature [Signature] Name Peggy Bradfield Title Regulatory Administrator Date 3/31/99

API-# (assigned by OCD)
30-045-29653

1. Type of Well
GAS

5. Lease Number
FEE
State Oil&Gas Lease #

2. Name of Operator

**BURLINGTON
RESOURCES** OIL & GAS COMPANY

RECEIVED
FEB 17 1999

Lease Name/Unit Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

OIL CON. DIV.
DIST. 3

Allison Unit

Well No.

#39M

4. Location of Well, Footage, Sec., T, R, M

2065' FSL, 2325' FEL, Sec.18, T-32-N, R-6-W, NMPM, San Juan County

9. Pool Name or Wildcat
Blanco MV/Basin DK

10. Elevation:

Type of Submission

Type of Action

- | | | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Spud, casing, and cement | |

13. Describe Proposed or Completed Operations

- 2-7-99 MIRU. Spud well @ 4:30 pm 2-7-99. Drill to 245'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 239'. Cmtd w/250 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (295 cu ft). Circ 16.5 bbl cmt to surface. WOC.
- 2-8-99 NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead.
- 2-10-99 Drill to intermediate TD @ 3560'. Circ hole clean. TOOH. TIH w/86 jts 7 7" 20# J-55 ST&C csg, set @ 3554'. Cmtd w/413 sx Class "B" 50/50 poz w/3% sodium metasilicate, 0.50 pps Flocele, 7 pps Kolite (1210 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% calcium chloride, 0.50 pps Flocele, 7 pps Kolite (126 cu ft). Circ 37 bbl cmt to surface. WOC.
- 2-11-99 NU BOP. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead.
- 2-13-99 Drill to TD @ 8045'. Circ hole clean. TOOH. TIH w/181 jts 4 1/2" 10.5# ST&C csg & 6 jts 4 1/2" 11.6# J-55 LT&C csg, set @ 8039'. Cmtd w/499 sx Class "H" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Kolite, 0.50% B-144, 0.10% D-65 (659 cu ft). Circ 5 bbl wtr to surface. WOC.
- 2-14-99 ND BOP. NU WH. RD. Rig released.

SIGNATURE *[Signature]* Regulatory Administrator February 16, 1999

vkh

(This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLIE T. FERRIN Title DEPUTY OIL & GAS INSPECTOR, DIST. 3 Date FEB 17 1999

Regulatory Administrator (vkh)

3/31/99 Telephone No. (505) 326-9700

47. If this is a change of operator fill in the OGRID number and name of the previous operator



Entity	Entity Type	Entity %	Entity Name
22042400/000	LEASE - LEASE - OIL AND GAS		SMOUSE, TIRZAH
22220000/000	EASEMENT/SURFACE - EASEMENT OR ROW		BROWN, MARGIE ET AL
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
003289T/000	COMPANY FEE - MINERAL ONLY		MCCLAIN, H N A FEME SOLE
OWNERS			
999021/01	OWNER - NONE	98.767554%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.010371%	PHILLIPS JANE
075065/02	OWNER - NONE	0.006803%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.006811%	KELLY CHARLES
002355/03	OWNER - NONE	0.064819%	CASTLE INC
020107/04	OWNER - NONE	0.010368%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.868078%	CONOCO INC
031116/46	OWNER - NONE	0.265196%	AMOCO PRODUCTION CO
UNIT PAS			

 Expand All