

District I - (505) 393-6161
 1625 N. French Dr.
 Hobbs, NM 88241-1980

District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210

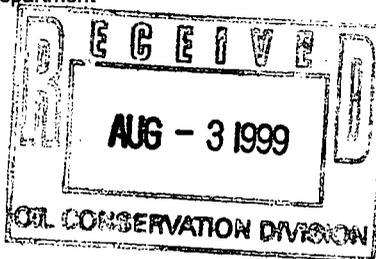
District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-142
 Date 06/99

Submit Original
 Plus 2 Copies
 to the Santa Fe
 Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: ALLISON UNIT				Well Number: 47M	API Number 300452970000			
UL O	Section 008	Township 032N	Range 006W	Feet From the 1110	North/South Line FSL	Feet From the 1570	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 4/29/99	Spud Time 5:30:00 PM	Date Completed 7/9/99	Pool BASIN DAKOTA/BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
 County of San Juan ss.
Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
 2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Adm. Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 6/14/03 Mae Benallyon
 Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spee</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006235597

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPL.
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NM-04207

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Allison Unit

8. FARM OR LEASE NAME, WELL NO.
Allison Unit #47M

9. API WELL NO.
30-045-29700

10. FIELD AND POOL OR WLDCAT
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8, T-32-N, R-6-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other _____

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1110' FSL, 1570' FEL**

At top prod. interval reported below
DHC-2158

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**

15. DATE SPUDDED **4-29-99** 16. DATE T.D. REACHED **5-4-99** 17. DATE COMPL. (Ready to prod.) **7-9-99** 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* **8179' GL, 6194' KB** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **7675'** 21. PLUG. BACK T.D., MD & TVD **7669'** 22. IF MULTIPLE COMPL., HOW MANY* **2** 23. INTERVALS DRILLED BY **0-7675'** ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7559' - 7618' Dakota Commingled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE **No**

26. TYPE ELECTRIC AND OTHER LOGS RUN **CBL-GR-CCL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	241'	12 1/4	238 cu ft	
7	23#	3210'	8 3/4	1204 cu ft	
4 1/2	10.5#	7672'	6 1/4	657 cu ft	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7588'	

31. PERFORATION RECORD (Interval, size and number)
7559-7570', 7600-7618'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7559-7618'	2230 bbl slk wtr, 40,000# 20/40 TLC snd

33. PRODUCTION

DATE FIRST PRODUCTION **7-9-99** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **7-9-99** HOURS TESTED _____ CHOKER SIZE _____ PROD'N FOR TEST PERIOD **1800 Pitot Gauge** OIL-BBL _____ GAS-MCF _____ WATER-BBL _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. **SI 1150** CASING PRESSURE **SI 1120** CALCULATED 24-HOUR RATE **1800 Pitot Gauge** OIL-BBL _____ GAS-MCF _____ WATER-BBL _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Regulatory Administrator** DATE **July 13, 1999**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1904'	2033'	White, cr-gr ss.	Ojo Alamo		1904'
Kirtland	2033'	2341'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland		2033'
Fruitland	2341'	2790'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland		2341'
Pictured Cliffs	2790'	3140'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs		2790'
Lewis	3140'	3851'	Shale w/siltstone stringers	Lewis		3140'
Huerfanito Bentonite*	3851'	4304'	White, waxy chalky bentonite	Huerfanito Bent		3851'
Chacra	4304'	4737'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra		4304'
Cliff House	4737'	5112'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse		4737'
Menefee	5112'	5293'	Med-dark gry, fine gr ss, carb sh & coal	Menefee		5112'
Point Lookout	5293'	5813'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout		5293'
Mancos	5813'	6671'	Dark gry carb sh.	Mancos		5813'
Gallup	6671'	7385'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup		6671'
Greenhorn	7385'	7440'	Highly calc gry sh w/thin lmst.	Greenhorn		7385'
Graneros	7440'	7536'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros		7440'
Dakota	7536'	7675'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota		7536'

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAY 6 PM 12:28

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1110' FSL, 1570' FEL, Sec. 8, T-32-N, R-6-W, NMPM

5. Lease Number
NM-04207

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Allison Unit

8. Well Name & Number
Allison Unit #47M

9. API Well No.
30-045-29700

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

- 4-29-99 MIRU. Spud well @ 5:30 pm 4-29-99. Drill to 248'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# H-40 csg, set @ 241'. Cmtd w/200 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (236 cu ft). Circ 16 bbl cmt to surface. WOC.
- 4-30-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.
- 5-1-99 Drill to intermediate TD @ 3220'. Circ hole clean. TOOH.
- 5-2-99 TIH w/77 jts 7" 23# J-55 csg, set @ 3210'. Cmtd w/371 sx Class "B" neat cmt w/3% sodium metasilicate, 0.25 pps Flocele, 5 pps Kolite (1080 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.25 pps Flocele, 5 pps Kolite (124 cu ft). Circ 20 bbl cmt to surface. WOC. NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/29/99

ACCEPTED FOR RECORD

MAY 4 3 1999

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

OPERATOR

FARMINGTON FIELD OFFICE
BY [Signature]



Entity	Entity Type	Entity %	Entity Name
22042400/000	LEASE - LEASE - OIL AND GAS		SMOUSE, TIRZAH
22043201/000	LEASE - LEASE - OIL AND GAS		LONG, A H, ET AL
22043202/000	LEASE - LEASE - OIL AND GAS		YOUNG, A D, ETAL
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
OWNERS			
999021/01	OWNER - NONE	98.767556%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.010373%	PHILLIPS JANE
075065/02	OWNER - NONE	0.006807%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.006806%	KELLY CHARLES
002355/03	OWNER - NONE	0.064817%	CASTLE INC
020107/04	OWNER - NONE	0.010369%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.868075%	CONOCO INC
031116/46	OWNER - NONE	0.265197%	AMOCO PRODUCTION CO

 Expand All

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Detail

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