

District I - (505) 393-6161
 1625 N. French Dr.
 Hobbs, NM 88241-1980

District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210

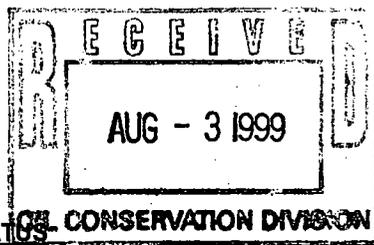
District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-142
 Date 06/99

Submit Original
 Plus 2 Copies
 to the Santa Fe
 Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: ALLISON UNIT					Well Number: 58M		API Number 300452961700	
UL P	Section 024	Township 032N	Range 007W	Feet From the 1090	North/South Line FSL	Feet From the 870	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 1/29/99	Spud Time 4:00:00 PM	Date Completed 3/23/99	Pool BASIN DAKOTA / BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
 County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
 2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Adm Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commission expires: 6/14/03 Mae Benally
 Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Robly</u>	Title <u>P.E. Spec.</u>	Date <u>8-3-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

7V2V 2006235739

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P. O. Box 2089 Santa Fe, New Mexico 87504-2088

RECEIVED MAR 26 1999 OIL CON. DIV. DIST. 3

Form C-105 Revised 1-1-89

WELL API NO.

30-045-29617

Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER DHC-2159

7. Lease Name or Unit Agreement Name Allison Unit

2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No. #58M

3. Address of Operator PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat Blanco MV/Basin DK

4. Well Location Unit Letter P : 1090 Feet From The South Line and 870 Feet From The East Line Section 24 Township 32N Range 7W NMPM San Juan County, NM

10. Date Spudded 1-29-99 11. Date T.D. Reached 2-4-99 12. Date Compl. (Ready to Prod.) 3-23-99 13. Elevations (DF&RKB, RT, GR, etc.) 6452' GL / 6467' KB 14. Elev. Casinghead

15. Total Depth 8060' 16. Plug Back T.D. 8053' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By 0-8060' Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4354'-5966' Mesaverde Commingled w/Dakota 20. Was Directional Survey Made

21. Type Electric and Other Logs Run CBL-GR-CCL, GR/Array Ind, Triple Lith Comp Neutron 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

Table with 6 columns: CASING SIZE, WEIGHT LB/FT., DEPTH SET, HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 9 5/8, 7, 4 1/2.

24. LINER RECORD 25. TUBING RECORD

Table with 8 columns: SIZE, TOP, BOTTOM, SACKS CEMENT, SCREEN, SIZE, DEPTH SET, PACKER SET. Row includes 2 3/8, 7968'.

26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. Table with 2 columns: DEPTH INTERVAL, AMOUNT AND KIND MATERIAL USED.

28. PRODUCTION

Date First Production 3-23-99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI Date of Test 3-23-99 Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 1639 Pitot Gauge Flow Tubing Press. Casing Pressure SI 830 SI 605 Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Name Peggy Bradfield Title Regulatory Administrator Date 3/26/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2270 _____	T. Penn. "B" _____
T. Kirtland-Fruitland 2390 & 2788 _____	T. Penn. "C" _____
T. Pictured Cliffs 3175 _____	T. Penn. "D" _____
T. Cliff House 5099 _____	T. Leadville _____
T. Menefee 5472 _____	T. Madison _____
T. Point Lookout 5668 _____	T. Elbert _____
T. Mancos 6112 _____	T. McCracken _____
T. Gallup 7033 _____	T. Ignacio Otzte _____
Base Greenhorn 7752 _____	T. Granite _____
T. Dakota 7912 _____	T. Lewis 3473 _____
T. Morrison _____	T. Hrnito. Bnt. 4215 _____
T. Todito _____	T. Chacra 4665 _____
T. Entrada _____	T. Graneros 7808 _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2270	2390		White, cr-gr ss.	6112	7033		Dark gry carb sh.
2390	2788		Gry sh interbedded w/tight, gry, fine-gr ss	7033	7752		Lt gry to brn calc carb micac glau silts & very fine gr gry ss w/irreg. interbedded sh
2788	3175		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7752	7808		Highly calc gry sh w/thin lmst
3175	3473		Bn-gry, fine grn, tight ss	7808	7912		Dk gry shale, fossil & carb w/pyrite incl
3473	4215		Shale w/siltstone stringers	7912	8060		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4215	4665		White, waxy chalky bentonite				
4665	5099		Gry fn grn silty, glauconitic sd stone w/drk gry shale				
5099	5472		ss. Gry, fine-grn, dense sil ss.				
5472	5668		Med-dark gry, fine gr ss, carb sh & coal				
5668	6112		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1090' FSL, 870' FEL, Sec. 24, T-32-N, R-7-W, NMPM, San Juan Co., NM</p>	<p>API # (assigned by OCD) 30-045-29617</p> <p>5. Lease Number FEE</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Allison Unit</p> <p>8. Well No. #58M</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
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FEB 10 1999
OIL CONSERVATION DIVISION
SANDY HULL

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

1-29-99 MIRU. Spud well @ 4:00 pm 1-29-99. Drill to 247'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 241'. Cmtd w/200 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (236 cu ft). Circ 16 bbl cmt to surface. WOC. NU BOP. PT csg & BOP to 600 psi/30 min, OK. Drilling ahead.

2-1-99 Drill to intermediate TD @ 3582'. Circ hole clean. TOOH. TIH w/86 jts 7" 23# J-55 LT&C csg, set @ 3575'. Cmtd w/415 sx Class "B" neat cmt w/3% sodium metasilicate, 0.50 pps Flocele, 7 pps Kolite (1216 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.50 pps Flocele, 7 pps Kolite (126 cu ft). Circ 25 bbl cmt to surface. WOC. NU BOP. PT csg & BOP to 1500 psi/30 min, OK. Drilling ahead.

2-4-99 Drill to TD @ 8060'. Circ hole clean. TOOH.

2-5-99 TIH w/6 jts 4 1/2" 11.6# J-55 csg, & 186 jts 4 1/2" 10.5# J-55 csg, set @ 8055'. Cmtd w/506 sx Class "H" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Kolite, 0.5% B-144, 0.1% D-65 (805 cu ft). WOC. ND BOP. NU WH. RD. Rig released.

SIGNATURE *Sandy Hull* Regulatory Administrator February 8, 1999

vkh

(This space for State Use)

Approved by ORIGINAL SIGNED BY CHARLIE T. PERRIN Title DEPUTY OIL CONSERVATION INSPECTOR, DIST. #3 Date FEB 10 1999

Entity	Entity Type	Entity %	Entity Name
22043100/000	LEASE - LEASE - OIL AND GAS		REA, ROSE E, ET AL
22222100/000	EASEMENT/SURFACE - EASEMENT OR ROW		MCCABE, PAMIELLIA L
22222200/000	EASEMENT/SURFACE - EASEMENT OR ROW		REA, IRENE M
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
OWNERS			
999021/01	OWNER - NONE	98.767548%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.010374%	PHILLIPS JANE
075065/02	OWNER - NONE	0.006807%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.006806%	KELLY CHARLES
002355/03	OWNER - NONE	0.064821%	CASTLE INC
020107/04	OWNER - NONE	0.010372%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.868074%	CONOCO INC
031116/46	OWNER - NONE	0.265198%	AMOCO PRODUCTION CO
UNIT PAS			

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