

District I - (505) 393-6161
 1625 N. French Dr.
 Hobbs, NM 88241-1980

District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210

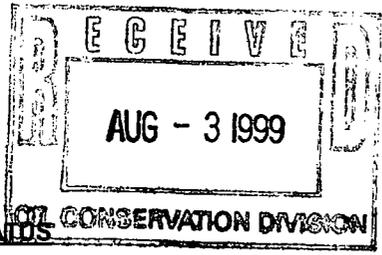
District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-142
 Date 06/99

Submit Original
 Plus 2 Copies
 to the Santa Fe
 Office



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name address Burlington Resources Oil and Gas P.O. Box 4289 Farmington, NM 87499					OGRID NUMBER 014538			
Contact Party Peggy Bradfield					Phone 505-326-9700			
Property Name: ALLISON UNIT COM				Well Number: 62A	API Number 300452961100			
UL O	Section 031	Township 032N	Range 006W	Feet From the 990	North/South Line FSL	Feet From the 1760	East/West Line FEL	County SAN JUAN

II. Date/Time Information

Spud Date 1/10/99	Spud Time 6:00:00 PM	Date Completed 3/2/99	Pool BLANCO MESAVERDE
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interest.

V. AFFIDAVIT:

State of New Mexico
 County of San Juan ss.

Peggy Bradfield, being first duly sworn, upon states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well,
 2. To the best of my knowledge, this application is complete and correct.

Signature Peggy Bradfield Title Reg Admin Date 7-30-99

SUBSCRIBED AND SWORN TO before me this 30 day of July, 1999

My Commision expires: 6/14/03 Mae Benallyn
 Notary Public

FOR OIL CONSERVATION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This application is herby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Reilly</u>	Title <u>P.E. Spec.</u>	Date <u>8.3.99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification

PV2V2006235869

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P. O. Box 2089
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-045-29811

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION:
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator
PO BOX 4289, Farmington, NM 87499

7. Lease Name or Unit Agreement Name
Allison Unit Com

8. Well No.
#62A

9. Pool name or Wildcat
Blanco Mesaverde

4. Well Location
Unit Letter O : 990 Feet From The South Line and 1760 Feet From The East Line

Section 31 Township 32N Range 6W NMPM San Juan County, NM

10. Date Spudded 1-10-99	11. Date T.D. Reached 1-15-99	12. Date Compl. (Ready to Prod.) 3-2-99	13. Elevations (DF&RKB, RT, GR, etc.) 6376' GL / 6391' KB	14. Elev. Casinghead
15. Total Depth 6043'	16. Plug Back T.D. 6038'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6043'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4366' - 5937' Mesaverde			20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CBL-GR-CCL			22. Was Well Cored NO	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	239'	12 1/4	201 cu ft	
7	23#	3511'	8 3/4	1152 cu ft	
4 1/2	10.5#	3358'-6041'	6 1/4	414 cu ft	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD SIZE	DEPTH SET	PACKER SET
					2 3/8	5921'	

26. Perforation record (interval, size, and number)
4366 - 4780', 4955 - 5562', 5754 - 5937'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4366'-4780'	802 bbl 25# linear gel, 200,000# 20/40 AZ snd 1,464,000 SCF N2
4955'-5562'	2687 bbl slk wtr, 100,000# 20/40 AZ snd
5754'-5937'	2442 bbl slk wtr, 100,000# 20/40 AZ snd

28. **PRODUCTION**

Date First Production
3-2-99

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
SI

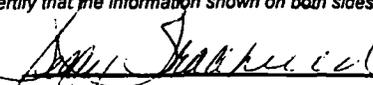
Date of Test 3-2-99	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 615 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 980	Casing Pressure SI 1060	Calculated 24-Hour Rate	Oil - Bbl	Gas - MC	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments
None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Peggy Bradfield Title Regulatory Administrator Date 3/10/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo 2262 _____
 T. Kirtland-Fruitland 2402&2827 _____
 T. Pictured Cliffs 3184 _____
 T. Cliff House 5021 _____
 T. Menefee 5402 _____
 T. Point Lookout 5609 _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todito _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. Lewis 3403 _____
 T. Hrfnito. Bnt. 4150 _____
 T. Chacra 4564 _____
 T. Graneros _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2262	2402		White, cr-gr ss.	5402	5609		Dark gry carb sh.
2402	2827		Gry sh interbedded w/tight, gry, fine-gr ss	5609	6043		Lt gry to brn calc carb micac glau silts & very fine gr gry ss w/irreg. interbedded sh
2827	3184		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3184	3403		Bn-gry, fine grn, tight ss				
3403	4150		Shale w/siltstone stringers				
4150	4564		White, waxy chalky bentonite				
4564	5021		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
5021	5355		ss. Gry, fine-grn, dense sil ss.				
5355	5402		Med-dark gry, fine gr ss, carb sh & coal				
5666	6116		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 990' FSL, 1760' FEL, Sec.31, T-32-N, R-6-W, NMPM, San Juan County</p>	<p>API # (assigned by OCD) 30-045-29611</p> <p>5. Lease Number FEE</p> <p>6. State Oil&Gas Lease #</p> <p>7. Lease Name/Unit Name Allison Unit Com</p> <p>8. Well No. #62A</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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RECEIVED

JAN 18 1999

OIL CON. DIV.

BWT. 3

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Spud, casing, and cement

13. Describe Proposed or Completed Operations

1-10-99 MIRU. Spud well @ 6:00 pm 1-10-99. Drill to 240'. Circ hole clean. TOOH. TIH w/5 jts 9 5/8" 32.3# WC-50 ST&C csg, set @ 239'. Cmt'd w/170 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (201 cu ft). Circ 16 bbl cmt to surface. WOC.

1-11-99 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

1-13-99 Drill to intermediate TD @ 3519'. Circ hole clean. TOOH. TIH w/84 jts 7" 23# J-55 LT&C csg, set @ 3511'. Cmt'd w/350 sx Class "B" neat cmt w/3% sodium metasilicate, 0.50 pps Flocele, 7 pps Kolite (1026 cu ft). Tailed w/90 sx Class "B" 50/50 poz w/2% gel, 2% calcium chloride, 0.50 pps Flocele, 7 pps Kolite (126 cu ft). No cmt circ to surface. WOC.

1-14-99 NU BOP. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

1-15-99 Drill to TD @ 6043'. Circ hole clean. TOOH.

1-16-99 TIH w/62 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6041'. Lnr top @ 3358'. Cmt'd w/314 sx Class "H" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Kolite, 0.5% B-144 (414 cu ft). Circ 10 bbl cmt to surface. WOC. ND BOP. NU WH. RD. Rig released.

SIGNATURE  Regulatory Administrator January 18, 1999

vkh

(This space for State Use)

Approved by _____ Title _____ DEPUTY OIL & GAS INSPECTOR, DIST. Date JAN 22 1999

ORIGINAL SIGNED BY ERNIE BUSCH



Entity	Entity Type	Entity %	Entity Name
3455400	ASSET - WELL		ALLISON UNIT COM
AGREEMENTS			
22247500/000	LEASE - LEASE - OIL AND GAS		MILLER, THOMAS B ETUX
24203200/000	CONTRACT - OPERATING AGREEMENT		ALLISON UNIT JOA
61060000/000	CONTRACT - UNIT AGREEMENT		ALLISON UNIT
OWNERS			
999021/01	OWNER - NONE	99.075666%	BURLINGTON RESOURCES OIL & GAS
020968/02	OWNER - NONE	0.007778%	PHILLIPS JANE
075065/02	OWNER - NONE	0.005103%	KELLY ANDREW JR
077750/02	OWNER - NONE	0.005107%	KELLY CHARLES
002355/03	OWNER - NONE	0.048613%	CASTLE INC
020107/04	OWNER - NONE	0.007778%	KELLY SUSANNA P
031008/41	OWNER - NONE	0.651058%	CONOCO INC
031116/46	OWNER - NONE	0.198897%	AMOCO PRODUCTION CO
UNIT PAS			

Expand All

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Detail

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